

Petroleum Geology of South Australia

Volume 4: Cooper Basin

edited by:
D.I. Gravestock, J.E. Hibburt and J.F. Drexel



**PRIMARY INDUSTRIES
AND RESOURCES SA**

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PRIMARY INDUSTRIES
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Petroleum Group

Primary Industries and Resources South Australia

101 Grenfell Street, Adelaide

GPO Box 1671, Adelaide SA 5001

Phone National (08) 8463 3201

International +61 8 8463 3201

Fax National (08) 8463 3202

International +61 8 8463 3202

E-mail mesa@msgate.mesa.sa.gov.au

Web site www.mines.sa.gov.au

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PREFACE

This summary of the petroleum geology of the South Australian portion of the Cooper Basin forms the fourth volume of *The Petroleum geology of South Australia* series and follows on from *Volume 1: Otway Basin* published in 1995, *Volume 2: Eromanga Basin* (1996) and *Volume 3: Officer Basin* (1997). The remaining volumes will be published over the next few years and are:

Volume 5: Stansbury, Arrowie and Warburton Basins

Volume 6: Duntroon and Bight Basins

It is intended that the volumes be 'fit for purpose' and, consequently, this has resulted in some compromise on print quality and cost. To avoid delays in publication, the volumes are not being indexed. However, this approach enables each volume to be updated and republished quickly as significant new data come to hand. Seismic contour maps and image-processed data which include the latest open file interpretations are continuously available on request from PIRSA's seismic interpretation digital database.

Any and all comments on this volume on the Cooper Basin are welcome and will assist us in improving future publications. Please address correspondence to the Director, Petroleum Group, PIRSA. Further information is available through our World Wide Web site.

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