

Petroleum Geology of South Australia

Volume 2: Eromanga Basin

edited by:
E.M. Alexander and J. Hibburt

MINES and ENERGY
SOUTH AUSTRALIA



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E.M. Alexander and J.E. Hibbert

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PREFACE

This summary of the petroleum geology of the South Australian portion of the Eromanga Basin forms the second volume of the *Petroleum geology of South Australia* series and follows on from *Volume 1: Otway Basin* published in 1995. The remaining volumes will be published on the schedule provided below:

1997 Volume 3: Officer Basin

1998 Volume 4: Stansbury, Arrowie and Warburton Basins

1998 Volume 5: Cooper Basin

2000 Volume 6: Duntroon and Bight Basins

It is intended that the volumes be 'fit for purpose' and, consequently, this has resulted in some compromise on print quality and cost. To avoid delays in publication, the volumes are not being indexed. However, this approach enables each volume to be updated and republished quickly as significant new data come to hand. Seismic contour maps and image-processed data which include the latest open file interpretations are continuously available on request from MESA's seismic interpretation digital database.

Any and all comments or criticisms on this volume on the Eromanga Basin are welcome and will assist us in improving future publications. Please address correspondence to the Director, Petroleum Division, MESA, PO Box 151, Eastwood, SA. 5063.

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