

INDEX OF DOCUMENTS HELD ON THE PUBLIC REGISTER FOR PETROLEUM EXPLORATION LICENCE PEL 91

1. 8 January 2002 Memorandum entering PEL 91 and associated Deeds on the public register.
2. 8 January 2002 Petroleum Exploration Licence PEL 91

Interests: Tyers Investments Pty Ltd 100%
3. 8 January 2002 Deed pursuant to Section 31 of the *Native Title Act 1993* dated 22 October 2001 between The Honourable Wayne Matthew, Minister for Minerals and Energy for and on behalf of the State of South Australia (Minister) and the Edward Landers Dieri people and Tyers Investments Pty Ltd and the Ngayana Dieri Karna (Aboriginal Corporation).
4. 8 January 2002 Deed pursuant to Section 31 of the *Native Title Act 1993* dated 22 October 2001 between The Minister and the Wangkangurru/Yarluyandi people and Tyers Investments Pty Ltd.
5. 17 January 2002 Gazettal of grant of PEL 91
6. 16 September 2002 Change of company name to:

Great Artesian Oil and Gas Limited
ACN 078 607 682
7. 22 November 2002 Notation of Farmin Heads of Agreement dated 30 August 2002 between Great Artesian Oil and Gas Limited and Beach Petroleum NL.
Ref: SA 2002-12
8. 28 March 2003 Notation of receipt of Bank Guarantee dated 24 March 2003 is entered on the public register.
9. 23 May 2003 Notation of Joint Operating and Production Agreement dated 20 February 2003 between Beach Petroleum Ltd and Great Artesian Oil and Gas Limited.
Ref: SA 2003-06
10. 23 July 2003 Memorandum dated 18 July entering notation of the following documents on the public register:

Farmin agreement dated 20 December 2002 between Great Artesian Oil and Gas Limited and Beach Petroleum NL
Ref: SA 2003-09

- Native title deed of assumption dated 5 May 2003 between Beach Petroleum Limited and Great Artesian Oil and Gas Limited.
Ref: SA 2003-12
11. 11 September 2003 Memorandum dated 11 September 2003 entering notation of revision to security arrangements on the public register.
 12. 19 January 2004 Variation of licence conditions
 13. 19 January 2004 Memorandum entering variation on public register
 14. 22 January 2004 Gazettal of variation
 15. 14 April 2004 Memorandum amending "Variation of Petroleum Exploration Licence PEL 91" dated 19 January 2004.
 16. 12 October 2004 Memorandum dated 12 October 2004 entering notation of revision to security arrangements on the public register.
 17. 14 October 2004 Suspension of licence from 14 October 2004 to 13 March 2005
Expiry date of PEL 91 is now 7 June 2007
 18. 14 October 2004 Memorandum entering suspension on public register
 19. 21 October 2004 Gazettal of suspension
 20. 25 May 2005 Variation of licence conditions
 21. 25 May 2005 Memorandum entering variation on public register
 22. 2 June 2005 Gazettal of variation
 23. 23 June 2005 Erratum – Gazette notice
 24. 9 January 2006 Notation of registrable dealing as evidenced by Agreement to Farmout PEL 106 and PEL 107 dated 22 July 2005 between Great Artesian Oil and Gas Limited and Magellan Petroleum (Southern) Pty Ltd is hereby entered on the public register.
Ref: SA 2006-01
 25. 13 January 2006 Notation of registrable dealing as evidenced by Agreement to Farmout PEL 106 and PEL 91 dated 1 September 2005 between Great Artesian Oil and Gas Limited, Traditional Oil Exploration NL and Enterprise Energy NL is hereby entered on the public register
Ref: SA 2006-06
 26. 20 January 2006 Notation of registrable dealing as evidenced by Agreement to Farmin to the Udacha Block dated 26

- September 2005 between Great Artesian Oil and Gas Limited and Rawson Resources Limited is hereby entered on the public register.
Ref: SA 2006-03
27. 23 January 2006 Memorandum entering notation of revision to security arrangements on the public register.
28. 14 February 2006 Notation of registrable dealing as evidenced by Unitisation and Operating Agreement Udacha-1 dated 20 January 2006 between Beach Petroleum Limited and Great Artesian Oil and Gas Limited is hereby entered on the public register.
Ref: SA 2006-16
- Interests in the Udacha Block are:
- | | |
|------------------------------------|-----|
| Beach Petroleum Limited | 30% |
| Great Artesian Oil and Gas Limited | 70% |
29. 16 June 2006 Variation of licence conditions
30. 16 June 2006 Memorandum entering variation on public register
31. 22 June 2006 Gazettal of variation
32. 8 September 2006 Notation of PEL 91 and PEL 106 Red Sky Block Farmin Agreement dated 30 May 2006 between Great Artesian Oil and Gas Limited and Red Sky Energy Pty Ltd is hereby entered on the public register.
Ref: SA 2006-42
33. 8 September 2006 Notation of Letter Agreement dated 14 August 2006 between Great Artesian Oil and Gas Limited and Red Sky Energy Pty Ltd is hereby entered on the public register.
Ref: SA 2006-43
34. 31 January 2007 Suspension of Licence from 23 January 2007 to 22 July 2007
Expiry date of PEL 91 is now 5 December 2007
35. 31 January 2007 Memorandum entering suspension on licence
36. 8 February 2007 Gazettal of suspension
37. 2 March 2007 Memorandum entering amendment on the public register.
38. 2 March 2007 Temporary Cessation of Suspension dated 31 January 2007.

39. 2 March 2007 Memorandum entering temporary cessation of suspension on the public register.
40. 8 March 2007 Gazettal of temporary cessation of suspension.
41. 29 March 2007 Resumption of Suspension dated 31 January 2007.
42. 29 March 2007 Memorandum entering resumption of suspension on the public register.
43. 12 April 2007 Gazettal of resumption of suspension.
44. 10 May 2007 Notation of registrable dealing as evidenced by PEL 91 and PEL 106 Red Sky Block Farmin Agreement – Consolidated dated 30 May 2006 between Great Artesian Oil and Gas Limited and Red Sky Energy Pty Limited and amending Letter Agreement dated 23 April 2007.
Ref: SA 2007-13
45. 20 August 2007 Notation of Security Deed dated 4 September 2006 between Commonwealth Bank of Australia and Beach Petroleum Limited, Beach Petroleum (NZ) Pty Ltd, Beach Oil and Gas Pty Limited, Beach Production Services Pty Limited, Beach Petroleum (Surat) Pty Limited, Beach Petroleum (Cooper Basin) Pty Limited, Beach Petroleum (Gippsland) Pty Limited, Mawson Petroleum Pty Limited, Wandata Pty Ltd, Claremont Petroleum (USA) Pty Limited, Tagday Pty Ltd, Midland Exploration Pty Limited and Ocita Pty Ltd is hereby entered on the public register.
Ref: SA 2007-23
46. 20 August 2007 Notation of Security dated 28 May 2007 between CBA Corporate Services (NSW) Pty Limited and Beach Petroleum Limited, Beach Petroleum (NZ) Pty Ltd, Beach Oil and Gas Pty Limited, Beach Production Services Pty Limited, Beach Petroleum (Surat) Pty Limited, Beach Petroleum (Cooper Basin) Pty Limited, Beach Petroleum (Gippsland) Pty Limited and Mawson Petroleum Pty Limited is hereby entered on the public register.
Ref: SA 2007-24
47. 20 August 2007 Notation of Joint Operating and Production Priority Deed dated 29 June 2007 between Beach Petroleum Limited, Great Artesian Oil and Gas Limited, Commonwealth Bank of Australia and CBA Corporate Services (NSW) Pty Ltd is hereby entered on the public register.
Ref: SA 2007-31
48. 4 September 2007 Notation of Amending Letter Agreement dated 28 May 2007 between Great Artesian Oil and Gas Limited and

Red Sky Energy Pty Limited is hereby entered on the public register.

Ref: SA 2007-37

49. 14 September 2007 Notation of revision to security arrangements is hereby entered on the public register.
50. 25 September 2007 Suspension of Licence from 21 September 2007 to 20 March 2008.
- New Expiry Date: 4 June 2008
51. 25 September 2007 Memorandum entering suspension on public register.
52. 27 September 2007 Gazettal of suspension.
53. 7 December 2007 Temporary Cessation of Suspension of Petroleum Exploration Licence PEL 91.
54. 7 December 2007 Memorandum entering Temporary Cessation of Suspension on public register.
55. 13 December 2007 Gazettal of Temporary Cessation of Suspension.
56. 17 January 2008 Temporary Cessation of Suspension of Petroleum Exploration Licence PEL 91.
57. 17 January 2008 Memorandum entering Temporary Cessation of Suspension on public register.
58. 24 January 2008 Gazettal of Temporary Cessation of Suspension.
59. 29 January 2008 Temporary Cessation of Suspension of Petroleum Exploration Licence PEL 91.
60. 29 January 2008 Memorandum entering Temporary Cessation of Suspension on public register.
61. 7 February 2008 Gazettal of Temporary Cessation of Suspension.
62. 12 February 2008 Temporary Cessation of Suspension of Petroleum Exploration Licence PEL 91.
63. 12 February 2008 Memorandum entering Temporary Cessation of Suspension on public register.
64. 21 February 2008 Gazettal of Temporary Cessation of Suspension.
65. 28 March 2008 Resumption of Suspension of Petroleum Exploration Licence PEL 91.
66. 28 March 2008 Memorandum entering Resumption of Suspension of Petroleum Exploration Licence PEL 91 on public register.

67. 28 March 2008 Gazettal of Resumption of Suspension.
68. 5 June 2008 Renewal of PEL 91.
- Expiry date of PEL 91 is now 4 June 2013.
- Interests in the Licence are as follows:
- | | |
|------------------------------------|-------|
| Beach Petroleum Limited | 40.0% |
| Great Artesian Oil and Gas Limited | 60.0% |
69. 5 June 2008 Memorandum entering renewal of PEL 91 on the public register.
70. 28 January 2009 Memorandum entering notation of revision to security arrangements on the public register.
71. 9 June 2009 Notation of Deed of Assignment, Assumption and Covenant dated 19 January 2009 between Beach Petroleum Limited, Great Artesian Oil and Gas Limited, Magellan Petroleum (Southern) Pty Ltd, Traditional Oil Exploration Pty Ltd and Rawson Resources Limited is hereby entered on the public register.
Ref: SA 2009-09
- Interests in the Udacha Block are:
- | | |
|---------------------------------------|-------|
| Great Artesian Oil and Gas Limited | 32.5% |
| Beach Petroleum Limited | 15.0% |
| Magellan Petroleum (Southern) Pty Ltd | 30.0% |
| Traditional Oil Exploration Pty Ltd | 12.5% |
| Rawson Resources Limited | 10.0% |
72. 9 June 2009 Notation of Native Title Deed of Assumption Udacha Unit dated 19 January 2009 between Beach Petroleum Limited, Great Artesian Oil and Gas Limited, Magellan Petroleum (Southern) Pty Ltd, Traditional Oil Exploration Pty Ltd and Rawson Resources Limited is hereby entered on the public register.
Ref: SA 2009-10
73. 7 January 2010 Memorandum entering notation of change to company name on the public register.
- From: Beach Petroleum Limited
To: Beach Energy Limited
74. 7 January 2010 Certificate of Registration on Change of Name.
75. 25 May 2010 Suspension of licence conditions for the period from and including 5 June 2010 to 4 December 2010.
- Extension of term of licence by the corresponding period of suspension.

Expiry date of PEL 91 is now 4 December 2013.

76. 25 May 2010 Memorandum entering suspension of licence conditions and extension to licence term on the public register.

77. 3 June 2010 Gazettal of suspension and extension of licence.

78. 24 September 2010 Suspension of licence conditions for the period from and including 5 December 2010 to 4 June 2011.

Extension of term of licence by the corresponding period of suspension.

Expiry date of PEL 91 is now 4 June 2014

79. 24 September 2010 Memorandum entering suspension of licence conditions and extension to licence term on the public register.

80. 30 September 2010 Gazettal of suspension and extension of licence.

81. 7 December 2010 Memorandum entering notation of the following registrable dealings to have effect from 1 July 2010 on the public register.

Asset Sale Agreement dated 3 September 2010 between Traditional Oil Exploration Proprietary Limited and Great Artesian Oil and Gas Limited.
Ref: SA 2010-53

Deed of Assignment, Assumption and Covenant (Udacha Unit Area, PELs 91 and 106 South Australia) dated 28 September 2010 between Beach Energy Limited, Great Artesian Oil and Gas Limited, Drillsearch Gas Pty Limited, Traditional Oil Exploration Proprietary Limited and Rawson Resources Limited.
Ref: SA 2010-56

Interests in the Udacha Block are:

Great Artesian Oil and Gas Limited	45%
Beach Energy Limited	15%
Drillsearch Gas Pty Limited	30%
(Formally Magellan Petroleum (Southern) Pty Ltd)	
Rawson Resources Limited	10%

Native Title Deed of Assumption (Udacha Unit Area, PELs 91 and 106 South Australia) dated 8 September 2010 between Traditional Oil Exploration Proprietary Limited and Great Artesian Oil and Gas Limited.
Ref: SA 2010-57

82. 16 August 2011 Suspension of licence condition for the period from and including 5 June 2011 to 4 June.
- Extension of term of licence by corresponding period of suspension.
- Expiry date of PEL 91 is now 4 June 2015.
83. 16 August 2011 Memorandum entering suspension of licence conditions and extension of licence term on the public register.
84. 25 August 2011 Gazettal of suspension of licence conditions and extension of licence term.
85. 31 August 2011 Memorandum entering notation of receipt of security on the public register.
86. 23 March 2012 Memorandum entering notation of discharge of security on the public register.
87. 23 March 2012 Memorandum entering notation of receipt of security on the public register.
88. 20 August 2012 Memorandum entering notation of grant of adjunct AAL 180.
89. 11 January 2013 Memorandum entering notation of grant of adjunct AAL 188.
90. 21 August 2013 Notation of the following registrable dealings are hereby entered on the public register:
- General Security Deed dated 3 October 2012 between Commonwealth Bank of Australia, Drillsearch (Central) Pty Limited, Drillsearch Energy Limited, Great Artesian Oil & Gas Pty Limited, Drillsearch Gas Pty Limited, Drillsearch (513) Pty Limited, Drillsearch (539) Pty Limited, Drillsearch (549) Pty Limited, Drillsearch (920) Pty Limited, Drillsearch (924) Pty Limited, Drillsearch SWQ Gas Pty Limited, Drillsearch (Field Ops) Pty Limited, Circumpacific Energy (Australia) Pty Ltd and Clean Gas Pty Limited.
- Ref: SA 2012-54
- PEL 91 Priority Deed executed on 15 July 2013 between the Commonwealth Bank of Australia, Beach Energy Limited and Great Artesian Oil and Gas Pty Limited.
- Ref: SA 2013-50
91. 19 September 2013 Certificate of Registration on Change of Name.

92. 19 September 2013 Memorandum entering notation of change to company name on the public register.
- From: Great Artesian Oil and Gas Ltd
To: Great Artesian Oil and Gas Pty Ltd
93. 9 October 2013 Memorandum entering notation of grant of adjunct AAL 197.
94. 28 October 2013 Memorandum entering notation of revision of security arrangements on the public register.
95. 30 October 2013 Memorandum entering notation of revision of security arrangements on the public register.
96. 20 November 2013 Memorandum entering notation of grant of adjunct AAL 198
97. 21 November 2013 Memorandum entering notation of revision of security arrangements on the public register.
98. 10 January 2014 Memorandum entering notation of revision of security arrangements on the public register.
99. 5 May 2014 Memorandum entering notation of registrable dealing on public register:
- Deed dated 27 August 2002 between Naughton Resources, Newport Exploration Pty Ltd and Great Artesian Oil and Gas Limited.
Ref: SA 2014-39
100. 15 August 2014 Memorandum entering variation of licence area following the grant of PPLs 253, 254, 255 and 256 on the public register.
101. 21 August 2014 Memorandum entering notation of revision of security arrangements on the public register.
102. 8 September 2014 Memorandum entering notation of registrable dealing on public register:
- Royalty Agreement CO-98-F and CO-99-H Application Areas for Petroleum South Australia dated 25 August 2000 between Tyers Investments Pty Ltd and Gas Exploration Pty Ltd
Ref: SA 2014-76
103. 19 September 2014 Memorandum entering revision to security arrangements on the public register.
104. 15 October 2014 Memorandum entering revision to security arrangements on the public register.

105. 8 December 2014 Memorandum entering variation of licence area following the grant of PRL 26 on the public register.
106. 16 December 2014 Memorandum noting the grant of PRLs 151 – 172 over the whole area of PEL 91. As a result of the grant of PRLs 151 – 172 the term of PEL 91 ends on 15 December 2014.

Petroleum and Geothermal Energy Act 2000
s.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

**ASSOCIATED ACTIVITIES LICENCE
AAL 197**

1. Notation of the grant of Petroleum Retention Licences (PRLs) 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171 and 172 with effect from 16 December 2014 is hereby entered on the Public Register.
2. As a consequence of the granting of PRLs 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171 and 172 over the whole of the area of PEL 91 the licence term of PEL 91 and Associated Activities Licence AAL 197 ends on 15 December 2014.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 16 December 2014

Ref: 27/02/00169

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Following grant of Petroleum Retention Licence PRL 26 on 8 December 2014, a variation of the licence area of PEL 91 as per the attached Schedule and Map is hereby entered on the public register.
2. The total area of PEL 91 is now 1939.02 km² approximately.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 8 December 2014

Ref: 27/2/169

THE SCHEDULE

DESCRIPTION OF AREA

All that part of the State of South Australia, bounded as follows:-

Commencing at a point being the intersection of latitude 27°15'00"S AGD66 and longitude 139°23'00"E GDA94, thence east to longitude 139°30'00"E AGD66, south to latitude 27°35'00"S AGD66, east to longitude 139°35'00"E AGD66, south to latitude 27°40'00"S AGD66, east to longitude 139°40'00"E AGD66, south to latitude 27°56'25"S GDA94, west to longitude 139°39'20"E GDA94, south to latitude 27°57'00"S GDA94, west to longitude 139°39'15"E GDA94, south to latitude 27°57'25"S GDA94, west to longitude 139°39'05"E GDA94, south to latitude 27°57'45"S GDA94, west to longitude 139°38'45"E GDA94, south to latitude 27°58'25"S GDA94, east to longitude 139°39'50"E GDA94, south to latitude 27°58'40"S GDA94, east to longitude 139°40'00"E AGD66, south to latitude 28°00'00"S AGD66, west to longitude 139°35'00"E AGD66, north to latitude 27°55'00"S AGD66, west to longitude 139°30'00"E AGD66, north to latitude 27°50'00"S AGD66, west to longitude 139°20'00"E AGD66, north to latitude 27°40'00"S AGD66, west to longitude 139°15'00"E AGD66, north to latitude 27°35'00"S AGD66, west to longitude 139°09'30"E GDA94, north to latitude 27°32'30"S GDA94, east to longitude 139°10'30"E GDA94, north to latitude 27°31'00"S GDA94, east to longitude 139°11'00"E GDA94, north to latitude 27°30'00"S GDA94, east to longitude 139°12'00"E GDA94, north to latitude 27°29'30"S GDA94, east to longitude 139°13'00"E GDA94, north to latitude 27°28'30"S GDA94, east to longitude 139°13'30"E GDA94, north to latitude 27°27'30"S GDA94, east to longitude 139°15'00"E GDA94, north to latitude 27°26'30"S GDA94, east to longitude 139°16'30"E GDA94, north to latitude 27°25'30"S GDA94, east to longitude 139°17'30"E GDA94, north to latitude 27°24'30"S GDA94, east to longitude 139°18'00"E GDA94, north to latitude 27°22'30"S GDA94, east to longitude 139°19'00"E GDA94, north to latitude 27°20'00"S GDA94, east to longitude 139°21'30"E GDA94, north to latitude 27°17'00"S GDA94, east to longitude 139°23'00"E GDA94, and north to the point of commencement, but excluding the area bounded as follows:-

Commencing at a point being the intersection of latitude 27°42'55"S GDA94 and longitude 139°21'10"E GDA94, thence east to longitude 139°21'45"E GDA94, south to latitude 27°43'15"S GDA94, east to longitude 139°21'50"E GDA94, south to latitude 27°43'40"S GDA94, west to longitude 139°21'45"E GDA94, south to latitude 27°44'00"S GDA94, east to longitude 139°21'50"E GDA94, south to latitude 27°44'30"S GDA94, west to longitude 139°21'25"E GDA94, south to latitude 27°44'50"S GDA94, east to longitude 139°21'30"E GDA94, south to latitude 27°45'00"S GDA94, east to longitude 139°21'40"E GDA94, south to latitude 27°45'10"S GDA94, east to longitude 139°21'55"E GDA94, south to latitude 27°45'50"S GDA94, west to longitude 139°21'50"E GDA94, south to latitude 27°46'05"S GDA94, west to longitude 139°21'40"E GDA94, south to latitude 27°46'10"S GDA94, west to longitude 139°21'25"E GDA94, south to latitude 27°46'35"S GDA94, west to longitude 139°21'15"E GDA94, south to latitude 27°47'20"S GDA94, west to longitude 139°21'00"E GDA94, north to latitude 27°47'15"S GDA94, west to longitude 139°20'50"E GDA94, north to latitude 27°47'05"S GDA94, west to longitude 139°20'45"E GDA94, north to latitude 27°46'25"S GDA94, west to longitude 139°20'20"E GDA94, north to latitude 27°45'45"S GDA94, west to longitude 139°20'10"E GDA94, north to latitude 27°45'05"S GDA94, east to longitude 139°20'15"E GDA94, north to latitude 27°44'50"S GDA94, east to longitude 139°20'25"E GDA94,

north to latitude 27°44'05"S GDA94, east to longitude 139°20'30"E GDA94,
north to latitude 27°43'50"S GDA94, east to longitude 139°20'55"E GDA94,
north to latitude 27°43'40"S GDA94, west to longitude 139°20'45"E GDA94,
north to latitude 27°43'20"S GDA94, east to longitude 139°20'50"E GDA94,
north to latitude 27°43'15"S GDA94, east to longitude 139°21'00"E GDA94,
north to latitude 27°43'05"S GDA94, east to longitude 139°21'10"E GDA94,
and north to the point of commencement.

and

Commencing at a point being the intersection of latitude 27°38'40"S GDA94 and longitude 139°23'25"E GDA94, thence east to longitude 139°23'40"E GDA94,
south to latitude 27°38'50"S GDA94, east to longitude 139°23'55"E GDA94,
south to latitude 27°39'10"S GDA94, east to longitude 139°24'20"E GDA94,
south to latitude 27°39'35"S GDA94, east to longitude 139°24'35"E GDA94,
south to latitude 27°39'50"S GDA94, west to longitude 139°23'45"E GDA94,
north to latitude 27°39'45"S GDA94, west to longitude 139°23'05"E GDA94,
south to latitude 27°40'15"S GDA94, west to longitude 139°22'45"E GDA94,
south to latitude 27°40'50"S GDA94, west to longitude 139°22'20"E GDA94,
north to latitude 27°40'45"S GDA94, west to longitude 139°22'00"E GDA94,
north to latitude 27°40'35"S GDA94, west to longitude 139°21'50"E GDA94,
north to latitude 27°40'30"S GDA94, west to longitude 139°21'45"E GDA94,
north to latitude 27°39'40"S GDA94, east to longitude 139°21'55"E GDA94,
north to latitude 27°39'30"S GDA94, east to longitude 139°22'20"E GDA94,
north to latitude 27°39'20"S GDA94, east to longitude 139°22'30"E GDA94,
north to latitude 27°39'10"S GDA94, east to longitude 139°22'55"E GDA94,
north to latitude 27°38'50"S GDA94, east to longitude 139°23'25"E GDA94,
and north to the point of commencement.

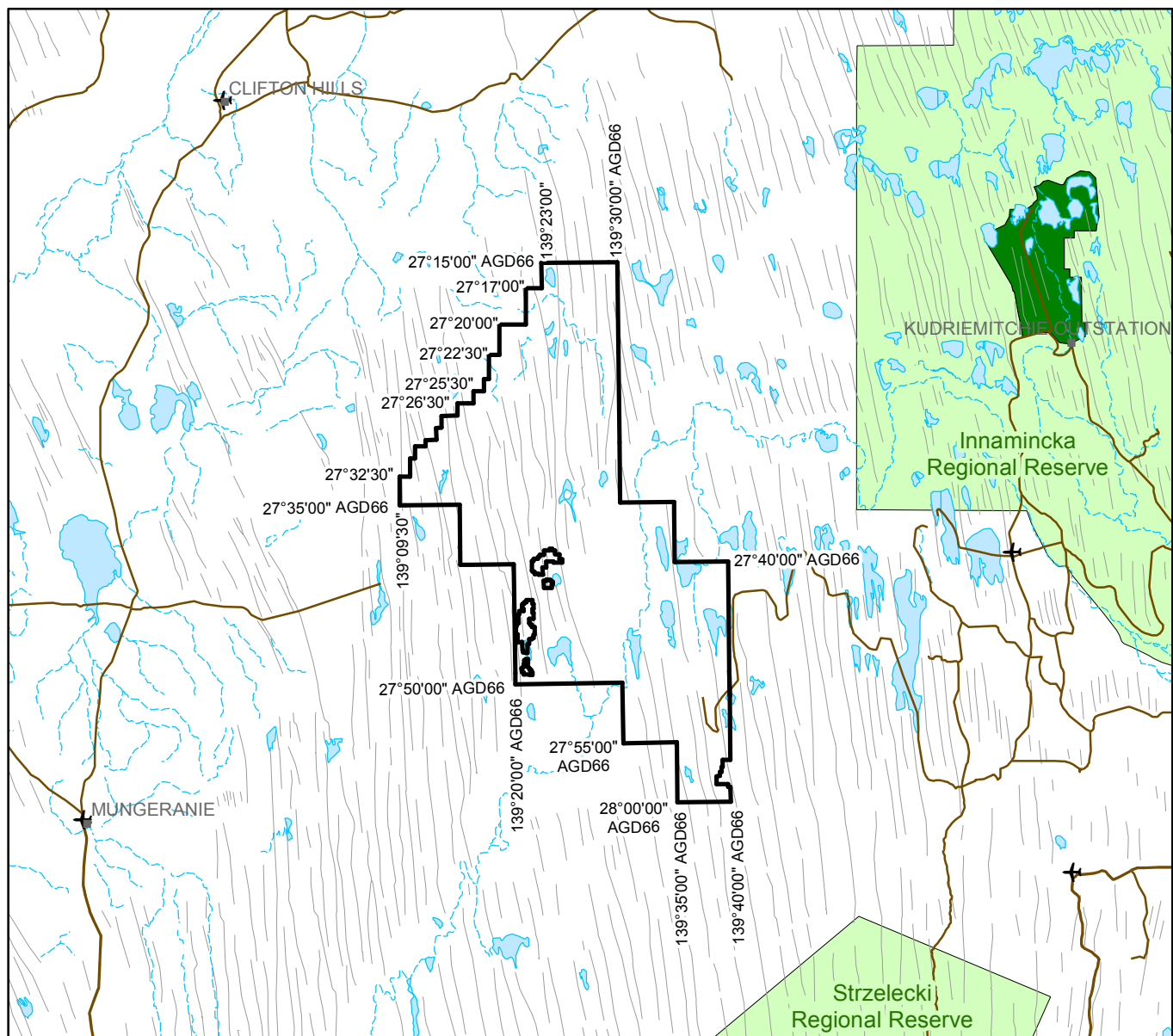
and

Commencing at a point being the intersection of latitude 27°48'10"S GDA94 and longitude 139°21'15"E GDA94, thence west to longitude 139°21'10"E GDA94,
south to latitude 27°48'25"S GDA94, east to longitude 139°21'15"E GDA94,
south to latitude 27°48'30"S GDA94, east to longitude 139°21'20"E GDA94,
south to latitude 27°48'35"S GDA94, east to longitude 139°21'25"E GDA94,
south to latitude 27°48'45"S GDA94, east to longitude 139°21'35"E GDA94,
south to latitude 27°48'55"S GDA94, east to longitude 139°21'40"E GDA94,
south to latitude 27°49'10"S GDA94, west to longitude 139°21'25"E GDA94,
north to latitude 27°49'05"S GDA94, west to longitude 139°20'50"E GDA94,
north to latitude 27°48'55"S GDA94, west to longitude 139°20'40"E GDA94,
north to latitude 27°48'35"S GDA94, east to longitude 139°20'45"E GDA94,
north to latitude 27°48'30"S GDA94, east to longitude 139°20'50"E GDA94,
north to latitude 27°48'15"S GDA94, east to longitude 139°20'55"E GDA94,
north to latitude 27°47'55"S GDA94, east to longitude 139°21'05"E GDA94,
north to latitude 27°47'50"S GDA94, east to longitude 139°21'15"E GDA94,
and south to the point of commencement.

and

Commencing at a point being the intersection of latitude 27°41'15"S GDA94 and longitude 139°23'05"E GDA94, thence east to longitude 139°23'25"E GDA94,
south to latitude 27°41'20"S GDA94, east to longitude 139°23'35"E GDA94,
south to latitude 27°41'25"S GDA94, east to longitude 139°23'40"E GDA94,
south to latitude 27°41'40"S GDA94, west to longitude 139°23'35"E GDA94,
south to latitude 27°41'55"S GDA94, west to longitude 139°22'50"E GDA94,
north to latitude 27°41'20"S GDA94, east to longitude 139°23'05"E GDA94,
and north to the point of commencement.

AREA: **1939.02** square kilometres approximately.



SCALE 1:1 000 000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Australian Geodetic datum (AGD66) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

PETROLEUM EXPLORATION LICENCE NO: 91



Government of South Australia
Department of State Development

SR 27/2/169

AREA: 1939.02 sq km (approx)

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES

PELs 91, 94, 95, 107, 186, 494, and 495

GAS STORAGE EXPLORATION LICENCES

GSELs 633, 634 and 646

PETROLEUM RETENTION LICENCES

**PRLs 1, 2, 13, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46,
47, 48, 49, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99,
100, 101, 102, 103, 104, 129 and 130**

PETROLEUM PRODUCTION LICENCES

**PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224, 239, 245, 246, 247,
248, 249, 250, 253, 254, 255 and 256**

PIPELINE LICENCE

PL 19

GAS STORAGE RETENTION LICENCE

GSRL 27

SPECIAL FACILITIES LICENCES

SFLs 3, 4, 8 and 9

1. Notation of receipt of additional security in the form of Commonwealth Bank Guarantees dated 11 September 2014 and 7 October 2017 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Beach Energy Limited or Adelaide Energy Pty Ltd in South Australia.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 15 October 2014

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES

PELs 91, 94, 95, 107, 186, 494, and 495

GAS STORAGE EXPLORATION LICENCES

GSELs 633 and 634

PETROLEUM RETENTION LICENCES

**PRLs 1, 2, 13, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46,
47, 48, 49, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99,
100, 101, 102, 103 and 104**

PETROLEUM PRODUCTION LICENCES

**PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224, 239, 245, 246, 247,
248, 249, 250, 253, 254, 255 and 256**

PIPELINE LICENCE

PL 19

GAS STORAGE RETENTION LICENCE

GSRL 27

SPECIAL FACILITIES LICENCE

SFLs 3, 4, 8 and 9

1. Notation of receipt of additional security in the form of a Commonwealth Bank Guarantee dated 18 August 2014 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Beach Energy Limited or Adelaide Energy Pty Ltd in South Australia.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 19 September 2014

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91 and 107

SA 2014-76 Notation of registrable dealing as evidenced by Royalty Agreement CO-98-F and CO-99-H Application Areas for Petroleum South Australia dated 25 August 2000 between Tyers Investments Pty Ltd and Gas Exploration Pty Ltd is hereby entered on the public register.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 8 September 2014

Ref: 27/2/169
27/2/189

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 94, 95, 107, 186, 494, and 495

GAS STORAGE EXPLORATION LICENCES
GSELs 633 and 634

PETROLEUM RETENTION LICENCES
PRLs 1, 2, 13, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47,
48, 49, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101,
102, 103 and 104

PETROLEUM PRODUCTION LICENCES
PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224, 239, 245, 246, 247, 248, 249
and 250

PIPELINE LICENCE
PL 19

GAS STORAGE RETENTION LICENCE
GSRL 27

SPECIAL FACILITIES LICENCE
SFLs 3, 4, 8 and 9

1. Notation of receipt of additional security in the form of a Commonwealth Bank Guarantee dated 30 July 2014 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Beach Energy Limited or Adelaide Energy Pty Ltd in South Australia.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 21 August 2014

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Following grant of Petroleum Production Licences PPLs 253, 254, 255 and 256 on 12 August 2014, a variation of the licence area of PEL 91 as per the attached Schedule and Map is hereby entered on the public register.
2. The total area of PEL 91 is now 1945.24km² approximately.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department of State Development
Delegate of the Minister for Mineral Resources and Energy

Date: 13 August 2014

Ref: F2014/000465
F2014/000466
F2014/000468
F2014/000469

THE SCHEDULE

DESCRIPTION OF AREA

All that part of the State of South Australia, bounded as follows:-

Commencing at a point being the intersection of latitude 27°15'00"S AGD66 and longitude 139°23'00"E GDA94, thence east to longitude 139°30'00"E AGD66, south to latitude 27°35'00"S AGD66, east to longitude 139°35'00"E AGD66, south to latitude 27°40'00"S AGD66, east to longitude 139°40'00"E AGD66, south to latitude 28°00'00"S AGD66, west to longitude 139°35'00"E AGD66, north to latitude 27°55'00"S AGD66, west to longitude 139°30'00"E AGD66, north to latitude 27°50'00"S AGD66, west to longitude 139°20'00"E AGD66, north to latitude 27°40'00"S AGD66, west to longitude 139°15'00"E AGD66, north to latitude 27°35'00"S AGD66, west to longitude 139°09'30"E GDA94, north to latitude 27°32'30"S GDA94, east to longitude 139°10'30"E GDA94, north to latitude 27°31'00"S GDA94, east to longitude 139°11'00"E GDA94, north to latitude 27°30'00"S GDA94, east to longitude 139°12'00"E GDA94, north to latitude 27°29'30"S GDA94, east to longitude 139°13'00"E GDA94, north to latitude 27°28'30"S GDA94, east to longitude 139°13'30"E GDA94, north to latitude 27°27'30"S GDA94, east to longitude 139°15'00"E GDA94, north to latitude 27°26'30"S GDA94, east to longitude 139°16'30"E GDA94, north to latitude 27°25'30"S GDA94, east to longitude 139°17'30"E GDA94, north to latitude 27°24'30"S GDA94, east to longitude 139°18'00"E GDA94, north to latitude 27°22'30"S GDA94, east to longitude 139°19'00"E GDA94, north to latitude 27°20'00"S GDA94, east to longitude 139°21'30"E GDA94, north to latitude 27°17'00"S GDA94, east to longitude 139°23'00"E GDA94, and north to the point of commencement, but excluding the area bounded as follows:-

Commencing at a point being the intersection of latitude 27°42'55"S GDA94 and longitude 139°21'10"E GDA94, thence east to longitude 139°21'45"E GDA94, south to latitude 27°43'15"S GDA94, east to longitude 139°21'50"E GDA94, south to latitude 27°43'40"S GDA94, west to longitude 139°21'45"E GDA94, south to latitude 27°44'00"S GDA94, east to longitude 139°21'50"E GDA94, south to latitude 27°44'30"S GDA94, west to longitude 139°21'25"E GDA94, south to latitude 27°44'50"S GDA94, east to longitude 139°21'30"E GDA94, south to latitude 27°45'00"S GDA94, east to longitude 139°21'40"E GDA94, south to latitude 27°45'10"S GDA94, east to longitude 139°21'55"E GDA94, south to latitude 27°45'50"S GDA94, west to longitude 139°21'50"E GDA94, south to latitude 27°46'05"S GDA94, west to longitude 139°21'40"E GDA94, south to latitude 27°46'10"S GDA94, west to longitude 139°21'25"E GDA94, south to latitude 27°46'35"S GDA94, west to longitude 139°21'15"E GDA94, south to latitude 27°47'20"S GDA94, west to longitude 139°21'00"E GDA94, north to latitude 27°47'15"S GDA94, west to longitude 139°20'50"E GDA94, north to latitude 27°47'05"S GDA94, west to longitude 139°20'45"E GDA94, north to latitude 27°46'25"S GDA94, west to longitude 139°20'20"E GDA94, north to latitude 27°45'45"S GDA94, west to longitude 139°20'10"E GDA94, north to latitude 27°45'05"S GDA94, east to longitude 139°20'15"E GDA94, north to latitude 27°44'50"S GDA94, east to longitude 139°20'25"E GDA94,

north to latitude 27°44'05"S GDA94, east to longitude 139°20'30"E GDA94,
north to latitude 27°43'50"S GDA94, east to longitude 139°20'55"E GDA94,
north to latitude 27°43'40"S GDA94, west to longitude 139°20'45"E GDA94,
north to latitude 27°43'20"S GDA94, east to longitude 139°20'50"E GDA94,
north to latitude 27°43'15"S GDA94, east to longitude 139°21'00"E GDA94,
north to latitude 27°43'05"S GDA94, east to longitude 139°21'10"E GDA94,
and north to the point of commencement.

and

Commencing at a point being the intersection of latitude 27°38'40"S GDA94
and longitude 139°23'25"E GDA94, thence east to longitude 139°23'40"E
GDA94,

south to latitude 27°38'50"S GDA94, east to longitude 139°23'55"E GDA94,
south to latitude 27°39'10"S GDA94, east to longitude 139°24'20"E GDA94,
south to latitude 27°39'35"S GDA94, east to longitude 139°24'35"E GDA94,
south to latitude 27°39'50"S GDA94, west to longitude 139°23'45"E GDA94,
north to latitude 27°39'45"S GDA94, west to longitude 139°23'05"E GDA94,
south to latitude 27°40'15"S GDA94, west to longitude 139°22'45"E GDA94,
south to latitude 27°40'50"S GDA94, west to longitude 139°22'20"E GDA94,
north to latitude 27°40'45"S GDA94, west to longitude 139°22'00"E GDA94,
north to latitude 27°40'35"S GDA94, west to longitude 139°21'50"E GDA94,
north to latitude 27°40'30"S GDA94, west to longitude 139°21'45"E GDA94,
north to latitude 27°39'40"S GDA94, east to longitude 139°21'55"E GDA94,
north to latitude 27°39'30"S GDA94, east to longitude 139°22'20"E GDA94,
north to latitude 27°39'20"S GDA94, east to longitude 139°22'30"E GDA94,
north to latitude 27°39'10"S GDA94, east to longitude 139°22'55"E GDA94,
north to latitude 27°38'50"S GDA94, east to longitude 139°23'25"E GDA94,
and north to the point of commencement.

and

Commencing at a point being the intersection of latitude 27°48'10"S GDA94
and longitude 139°21'15"E GDA94, thence west to longitude 139°21'10"E
GDA94,

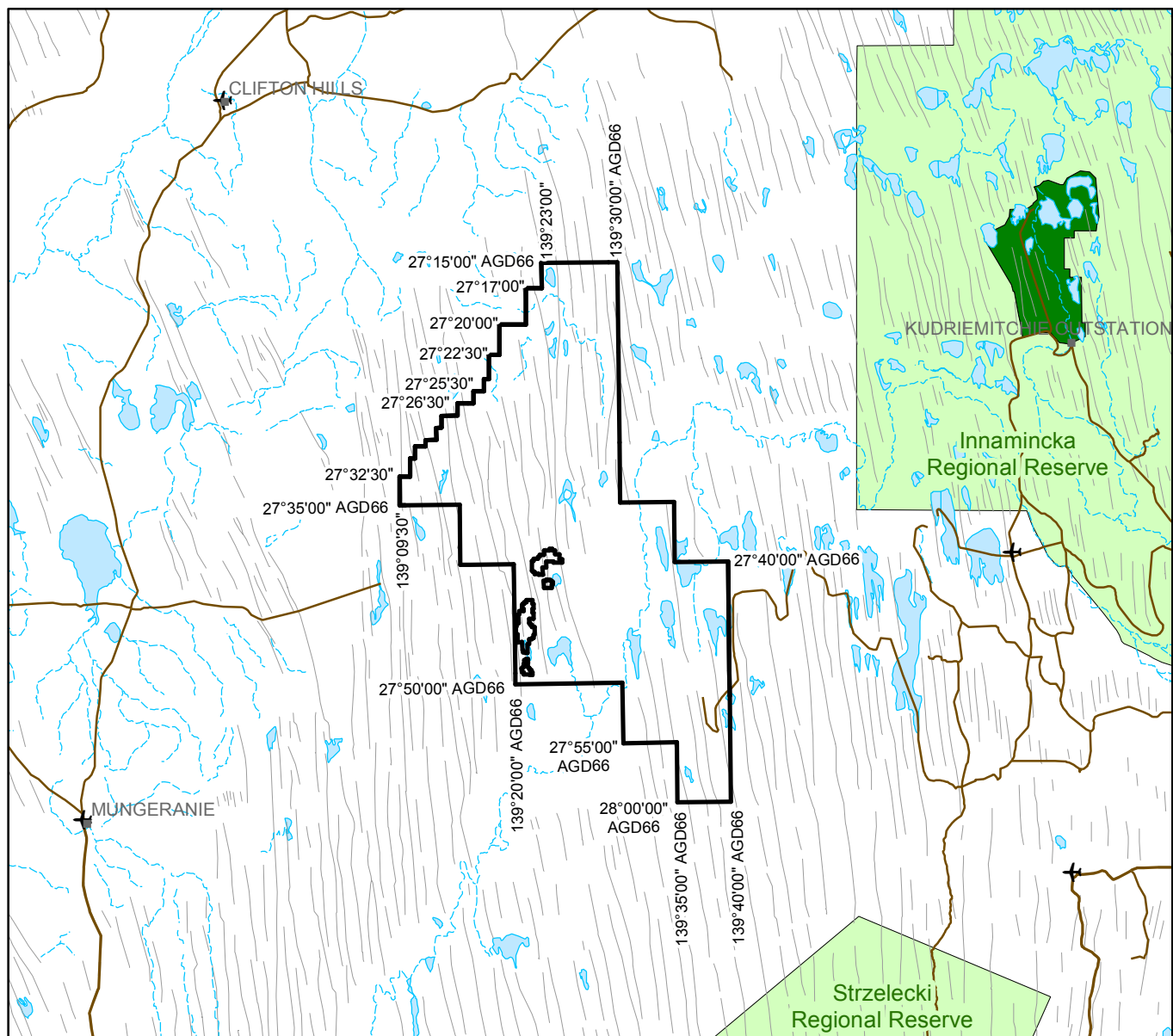
south to latitude 27°48'25"S GDA94, east to longitude 139°21'15"E GDA94,
south to latitude 27°48'30"S GDA94, east to longitude 139°21'20"E GDA94,
south to latitude 27°48'35"S GDA94, east to longitude 139°21'25"E GDA94,
south to latitude 27°48'45"S GDA94, east to longitude 139°21'35"E GDA94,
south to latitude 27°48'55"S GDA94, east to longitude 139°21'40"E GDA94,
south to latitude 27°49'10"S GDA94, west to longitude 139°21'25"E GDA94,
north to latitude 27°49'05"S GDA94, west to longitude 139°20'50"E GDA94,
north to latitude 27°48'55"S GDA94, west to longitude 139°20'40"E GDA94,
north to latitude 27°48'35"S GDA94, east to longitude 139°20'45"E GDA94,
north to latitude 27°48'30"S GDA94, east to longitude 139°20'50"E GDA94,
north to latitude 27°48'15"S GDA94, east to longitude 139°20'55"E GDA94,
north to latitude 27°47'55"S GDA94, east to longitude 139°21'05"E GDA94,
north to latitude 27°47'50"S GDA94, east to longitude 139°21'15"E GDA94,
and south to the point of commencement.

and

Commencing at a point being the intersection of latitude 27°41'15"S GDA94
and longitude 139°23'05"E GDA94, thence east to longitude 139°23'25"E
GDA94,

south to latitude 27°41'20"S GDA94, east to longitude 139°23'35"E GDA94,
south to latitude 27°41'25"S GDA94, east to longitude 139°23'40"E GDA94,
south to latitude 27°41'40"S GDA94, west to longitude 139°23'35"E GDA94,
south to latitude 27°41'55"S GDA94, west to longitude 139°22'50"E GDA94,
north to latitude 27°41'20"S GDA94, east to longitude 139°23'05"E GDA94,
and north to the point of commencement.

AREA: **1945.24** square kilometres approximately.



SCALE 1:1 000 000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Australian Geodetic datum (AGD66) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

PETROLEUM EXPLORATION LICENCE NO: 91



Government of South Australia
Department of State Development

SR 27/2/169

AREA: **1945.24** sq km (approx)

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91 and 107

PETROLEUM PRODUCTION LICENCE
PPL 212

SA 2014-39 Notation of registrable dealing as evidenced by Deed dated 27 August 2002 between Naughton Resources Limited, Newport Exploration Ltd and Great Artesian Oil and Gas Limited is hereby entered on the public register.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 5 May 2014

Ref: 27/02/00169
27/02/00187
28/01/00394
F2011/000278
F2013/002214

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES

PELs 91, 94, 95, 107, 186, 494, and 495

PETROLEUM RETENTION LICENCES

PRLs 1, 2, 13 and 32

PETROLEUM PRODUCTION LICENCES

**PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224, 239, 245, 246,
247, 248, 249 and 250**

PIPELINE LICENCE

PL 19

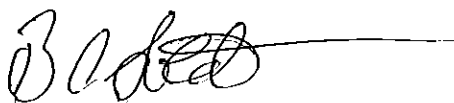
GAS STORAGE RETENTION LICENCE

GSRL 27

SPECIAL FACILITIES LICENCE

SFLs 3, 4 and 8

1. Notation of receipt of additional security in the form of an ANZ Bank Guarantee dated 13 December 2013 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Adelaide Energy Limited or Beach Energy Limited in South Australia.



BARRY A. GOLDSTEIN

Executive Director

Energy Resources Division

Department for Manufacturing, Innovation, Trade, Resources and Energy

Delegate of the Minister for Mineral Resources and Energy

Date: 10 January 2014

File:	27/2/169	27/2/172	27/2/173	27/2/187
	27/2/309	27/2/315	27/2/337	27/2/439
	28/1/159	28/1/353	28/1/360	28/1/375
	28/1/382	28/1/394	28/1/419	28/1/426
	28/1/446	F2009/14	F2009/16	F2010/730
	F2011/278	F2011/602	F2013/41	F2013/141
	F2013/155	F2013/277	F2013/672	F2013/676
	F2013/2207	F2013/1842	F2013/1843	F2013/1844

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES

PELs 91, 94, 95, 107, 186, 494, and 495

PETROLEUM RETENTION LICENCES

PRLs 1, 2, 13 and 32

PETROLEUM PRODUCTION LICENCES

PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224, 239 and 245

PIPELINE LICENCE

PL 19

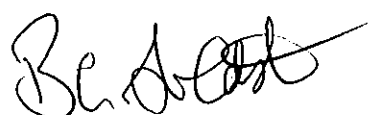
GAS STORAGE RETENTION LICENCE

GSRL 27

SPECIAL FACILITIES LICENCE

SFLs 3 and 4

1. Notation of receipt of additional security in the form of a Bank Guarantee dated 11 November 2013 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Adelaide Energy Limited or Beach Energy Limited in South Australia.



BARRY A. GOLDSTEIN

Executive Director

Energy Resources Division

Department for Manufacturing, Innovation, Trade, Resources and Energy

Delegate of the Minister for Mineral Resources and Energy

Date: 21 November 2013

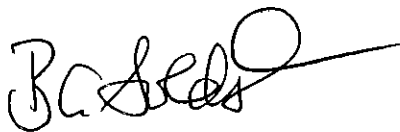
File:	27/2/169	27/2/172	27/2/173	27/2/187
	27/2/309	27/2/315	27/2/337	27/2/439
	28/1/159	28/1/353	28/1/360	28/1/375
	28/1/382	28/1/394	28/1/419	28/1/426
	28/1/446	F2009/14	F2009/16	F2010/730
	F2011/278	F2011/602	F2013/41	F2013/141
	F2013/155	F2013/277		

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

1. Notation of the Grant of Associated Activities Licence AAL 198 (adjunct to PEL 91) is hereby entered on the public register.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 20 November 2013

File: F2013/002162

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 92, 94, 95, 107, 186, 494, and 495

PETROLEUM RETENTION LICENCES
PRLs 1, 2, 13 and 32

PETROLEUM PRODUCTION LICENCES
PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224, 239 and 245

PIPELINE LICENCE
PL 19

GAS STORAGE RETENTION LICENCE
GSRL 27

SPECIAL FACILITIES LICENCE
SFL 3

1. Notation of receipt of additional security in the form of a Bank Guarantee dated 23 October 2013 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Adelaide Energy Limited or Beach Energy Limited in South Australia.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 30 October 2013

File:	27/2/169	27/2/170	27/2/172	27/2/173
	27/2/187	27/2/309	27/2/315	27/2/337
	27/2/439	28/1/159	28/1/353	28/1/360
	28/1/375	28/1/382	28/1/394	28/1/419
	28/1/426	28/1/446	F2009/14	F2009/16
	F2010/730	F2011/278	F2011/602	F2013/41
	F2013/155	F2013/277		

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 92, 94, 95, 107, 186, 494, and 495

PETROLEUM RETENTION LICENCES
PRLs 1, 2, 13 and 32

PETROLEUM PRODUCTION LICENCES
PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224 and 239

PIPELINE LICENCE
PL 19

GAS STORAGE RETENTION LICENCE
GSRL 27

SPECIAL FACILITIES LICENCE
SFL 3

1. Notation of receipt of security in the form of a Bank Guarantee dated 6 June 2013 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Adelaide Energy Limited or Beach Energy Limited in South Australia.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 28 October 2013

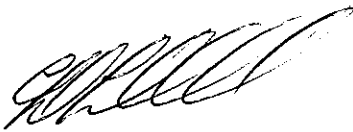
File:	27/2/169	27/2/170	27/2/172	27/2/173
	27/2/187	27/2/309	27/2/315	27/2/337
	27/2/439	28/1/159	28/1/353	28/1/360
	28/1/375	28/1/382	28/1/394	28/1/419
	28/1/426	28/1/446	F2009/14	F2009/16
	F2010/730	F2011/278	F2011/602	F2013/41
	F2013/155			

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

1. Notation of the Grant of Associated Activities Licence AAL 197 (adjunct to PEL 91) is hereby entered on the public register.



C. D. COCKSHELL
A/Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 9 October 2013

File: F2013/002038

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 106 and 107

ASSOCIATED ACTIVITIES LICENCE
AAL 162

PETROLEUM PRODUCTION LICENCES
PPLs 212 and 239

1. Notation of change of company name –

From: Great Artesian Oil and Gas Limited
To: Great Artesian Oil and Gas Pty Ltd

is hereby entered on the public registers.



C. D. COCKSHELL
A/Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 12 September 2013

File: 27/2/169
27/2/186
27/2/187
28/1/294
F2011/239
F2011/323



ASIC

Australian Securities & Investments Commission

Australian Company

GREAT ARTESIAN OIL AND GAS PTY LTD
ACN 078 607 682

Extracted from ASIC's database at AEST 10:47:53 on 10/09/2013

Company Summary	
Name:	GREAT ARTESIAN OIL AND GAS PTY LTD
ACN:	078 607 682
ABN:	44 078 607 682
Registration Date:	20/05/1997
Next Review Date:	20/09/2013
Former Name(s):	GREAT ARTESIAN OIL AND GAS LIMITED, GREAT ARTESIAN OIL AND GAS PTY LTD, TYERS INVESTMENTS PTY LIMITED
Status:	Registered
Type:	Australian Proprietary Company, Limited By Shares
Locality of Registered Office:	Sydney NSW 2000
Regulator:	Australian Securities & Investments Commission

Further information relating to this organisation may be purchased from ASIC.

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

- SA 2012-54 Notation of registrable dealing as evidenced by General Security Deed dated 3 October 2012 between Drillsearch (Central) Pty Limited, Drillsearch Energy Limited, Great Artesian Oil and Gas Pty Limited, Drillsearch Gas Pty Limited, Drillsearch (513) Pty Limited, Drillsearch (539) Pty Limited, Drillsearch (549) Pty Limited, Drillsearch (920) Pty Limited, Drillsearch (924) Pty Limited, Drillsearch SWQ Gas Pty Limited, Drillsearch (Fields Ops) Pty Limited, Circumpacific Energy (Australia) Pty Ltd, Clean Gas Pty Limited and Commonwealth Bank of Australia is hereby entered on the public register.
- SA 2013-50 Notation of PEL 91 Priority Deed executed on 15 July 2013 between Commonwealth Bank of Australia, Beach Energy Limited and Great Artesian Oil and Gas Pty Limited is hereby entered in the public register.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 21 August 2013

Ref: 27/2/169

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

1. Notation of the Grant of Associated Activities Licence AAL 188 (adjunct to PEL 91) is hereby entered on the public register.

A handwritten signature in black ink, appearing to read 'B. Goldstein', with a long horizontal flourish extending to the right.

BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 11 January 2013

File: F2012/000774

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

1. Notation of the Grant of Associated Activities Licence AAL 180 (adjunct to PEL 91) is hereby entered on the public register.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 20 August 2012

File: F2012/000441

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 92, 94, 95, 105, 107, 186, 218, 255, 494 and 496

PETROLEUM RETENTION LICENCES
PRLs 1, 2 and 13

PETROLEUM PRODUCTION LICENCES
PPLs 62, 168, 202, 204, 205, 210, 212, 220, 224 and 239

PIPELINE LICENCE
PL 19

GAS STORAGE RETENTION LICENCE
GSRL 27

1. Notation of receipt of security in the form of a Bank Guarantee dated 15 March 2012 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Adelaide Energy Limited or Beach Energy Limited in South Australia.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 23 March 2012

File:	27/2/169	27/2/170	27/2/172	27/2/173
	27/2/185	27/2/187	27/2/309	27/2/315
	27/2/337	27/2/375	27/2/418	27/2/439
	28/1/159	28/1/353	28/1/360	28/1/375
	28/1/382	28/1/394	28/1/419	28/1/426
	28/1/446	F2009/14	F2009/16	F2010/730
	F2011/278	F2011/602		

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 92, 94, 95, 107, 186 and 218

PETROLEUM PRODUCTION LICENCES
PPLs 204, 205, 210, 212, 220, 224 and 239

1. Notation of discharge of security in the form of Bank Guarantees dated 11 September 2007, 22 December 2008 and 26 August 2011 is hereby entered on the public register.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 23 March 2012

File:	27/2/169	27/2/170	27/2/172
	27/2/173	27/2/187	27/2/315
	27/2/375	28/1/360	28/1/375
	28/1/382	28/1/394	28/1/419
	28/1/426	F2011/278	

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 92, 94, 95, 107, 186 and 218

PETROLEUM PRODUCTION LICENCES
PPLs 204, 205, 210, 212, 220, 224 and 239

1. Notation of receipt of security in the form of a Bank Guarantee dated 26 August 2011 is hereby entered on the public register.
2. Security is held to cover any single event occurring in any licence operated by Beach Energy Limited in South Australia.



BARRY A. GOLDSTEIN
Executive Director
Petroleum and Geothermal Division
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 31 August 2011

File:	27/2/169	28/1/360
	27/2/170	28/1/375
	27/2/172	28/1/382
	27/2/173	28/1/394
	27/2/187	28/1/419
	27/2/315	28/1/426
	27/2/375	F2011/000278

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

*Suspension of Licence Condition Extension of Licence Term
Petroleum Exploration Licences—PELS 91 And 92*

*Extension of Licence Term Associated Activities Licence—
AAL 154*

PURSUANT to Section 76A of the Petroleum and Geothermal Energy Act 2000, notice is hereby given that Condition 1 of the abovementioned Petroleum Exploration Licences has been suspended under the provisions of the Petroleum and Geothermal Energy Act 2000, pursuant to delegated powers dated 1 October 2009, for the following periods:

PEL 91 from and including 5 June 2011 to 4 June 2012.

PEL 92 from and including 5 November 2011 to 4 November 2012.

The terms of PELs 91 and 92 have been extended by a period corresponding to the period of suspension, such that the licences will now expire on the following dates:

PEL 91 will now expire 4 June 2015.

PEL 92 will now expire 4 November 2013.

As a consequence of the suspension and extension of PEL 92, the term of the adjunct Associated Activities Licence AAL 154 is extended, such that AAL 154 will now expire on 4 November 2013.

Dated 16 August 2011.

B. A. GOLDSTEIN,
Executive Director,
Petroleum and Geothermal Division
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Suspension of the work commitments under licence condition 1 of petroleum exploration licence PEL 91 for the period from and including 5 June 2011 to 4 June 2012 is hereby entered on the public register.
2. Extension of the term of PEL 91 by the corresponding period of suspension, such that PEL 91 will now expire on 4 June 2015 is hereby entered on the public register.



BARRY A. GOLDSTEIN
Executive Director
Petroleum and Geothermal Division
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 16 August 2011

Ref: 27/2/169

Petroleum and Geothermal Energy Act 2000
S.76A

**SUSPENSION OF CONDITION
EXTENSION OF LICENCE TERM
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, BARRY ALAN GOLDSTEIN, Executive Director Petroleum and Geothermal Division, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of Tom Koutsantonis, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 1 October 2009 –

- (a) suspend the work commitments under licence condition 1 of petroleum exploration licence PEL 91 for the period from and including 5 June 2011 to 4 June 2012.
- (b) extend the term of PEL 91 by the corresponding period of suspension, such that PEL 91 will now expire 4 June 2015.

Dated: 16 August 2011



BARRY A. GOLDSTEIN
Executive Director
Petroleum and Geothermal Division
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

- SA 2010-53 Notation of registrable dealing as evidenced by Asset Sale Agreement dated 3 September 2010 between Traditional Oil Exploration Proprietary Limited, Great Artesian Oil and gas Limited and Drillsearch Energy Limited to have effect from 1 July 2010 is hereby entered on the public register.
- SA 2010-56 Notation of registrable dealing as evidenced by Deed of Assignment, Assumption and Covenant (Udacha Unit Area, PELs 91 and 106 South Australia) dated 28 September 2010 between Beach Energy Limited, Great Artesian Oil and Gas Limited, Drillsearch Gas Pty Limited, Traditional Oil Exploration Proprietary Limited and Rawson Resources Limited to have effect from 1 July 2010 is hereby entered on the public register.

Interests in the Udacha Unit Area are:

Great Artesian Oil and Gas Limited	45%
Beach Energy Limited	15%
Drillsearch Gas Pty Limited	30%
(Formerly Magellan Petroleum (Southern) Pty Ltd)	
Rawson Resources Limited	10%

- SA 2010-57 Notation of registrable dealing as evidenced by Native Title Deed of Assumption (Udacha Unit Area, PELs 91 and 106 South Australia) dated 8 September 2010 between Traditional Oil Exploration Proprietary Limited and Great Artesian Oil and Gas Limited to have effect from 1 July 2010 is hereby entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 7 December 2010

Ref: 27/2/169

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

*Suspension of Licence Condition,
Extension of Licence Term
Petroleum Exploration Licences—PELs 91 and 92*

*Extension of Licence Term
Associated Activities Licence—AAL 154*

PURSUANT to section 76A of the Petroleum and Geothermal Energy Act 2000, notice is hereby given that Condition 1 of the abovementioned Petroleum Exploration Licences has been suspended under the provisions of the Petroleum and Geothermal Energy Act 2000, pursuant to delegated powers dated 1 October 2009, for the following periods:

PEL 91 from and including 5 December 2010 to 4 June 2011.

PEL 92 from and including 5 May 2011 to 4 November 2011.

The terms of PELs 91 and 92 have been extended by a period corresponding to the period of suspension, such that the licences will now expire on the following dates:

PEL 91 will now expire on 4 June 2014.

PEL 92 will now expire on 4 November 2012.

As a consequence of the suspension and extension of PEL 92, the term of the adjunct associated activities licence AAL 154 is extended, such that AAL 154 will now expire on 4 November 2012.

Dated 24 September 2010.

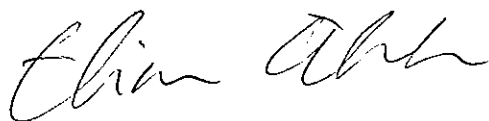
E. ALEXANDER,
Acting Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Suspension of the work commitments under licence condition 1 of petroleum exploration licence PEL 91 for the period from and including 5 December 2010 to 4 June 2011 is hereby entered on the public register.
2. Extension of the term of PEL 91 by the corresponding period of suspension, such that PEL 91 will now expire on 4 June 2014 is hereby entered on the public register.



ELINOR ALEXANDER
Acting Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 24 September 2010

Ref: 27/2/169

Petroleum and Geothermal Energy Act 2000
S.76A

**SUSPENSION OF CONDITION
EXTENSION OF LICENCE TERM
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, ELINOR ALEXANDER, Acting Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 1 October 2009 –

- (a) suspend the work commitments under licence condition 1 of petroleum exploration licence PEL 91 for the period from and including 5 December 2010 to 4 June 2011.
- (b) extend the term of PEL 91 by the corresponding period of suspension, such that PEL 91 will now expire 4 June 2014.

Dated: 24 September 2010



ELINOR ALEXANDER
Acting Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

*Suspension of Licence Condition**Extension of Licence Term**Petroleum Exploration Licences—**PELs 91, 92, 94, 95, 107 and 218**Extension of Licence Term**Associated Activities Licence—AAL 154*

PURSUANT to section 76A of the Petroleum and Geothermal Energy Act 2000, notice is hereby given that Condition 1 of the abovementioned Petroleum Exploration Licences has been suspended under the provisions of the Petroleum and Geothermal Energy Act 2000, pursuant to delegated powers dated 1 October 2009, for the following periods:

PEL 91 from and including 5 June 2010 to 4 December 2010;
PEL 92 from and including 5 November 2010 to 4 May 2011;
PEL 94 from and including 5 May 2011 to 4 November 2011;
PEL 95 from and including 30 October 2010 to 29 April 2011;
PEL 107 from and including 2 December 2010 to 1 June 2011; and
PEL 218 from and including 15 April 2011 to 14 October 2011.

The terms of PELs 91, 92, 94, 95, 107 and 218 have been extended by a period corresponding to the period of suspension, such that the licences will now expire on the following dates:

PEL 91 will now expire on 4 December 2013;
PEL 92 will now expire on 4 May 2012;
PEL 94 will now expire on 4 November 2012;
PEL 95 will now expire on 29 April 2012;
PEL 107 will now expire on 1 June 2014; and
PEL 218 will now expire on 14 October 2013.

As a consequence of the suspension and extension of PEL 92, the term of the adjunct Associated Activities Licence AAL 154 is extended, such that AAL 154 will now expire on 4 May 2012.

Dated 25 May 2010.

B. A. GOLDSTEIN,
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for
Mineral Resources Development

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Suspension of the work commitments under licence condition 1 of petroleum exploration licence PEL 91 for the period from and including 5 June 2010 to 4 December 2010 is hereby entered on the public register.
2. Extension of the term of PEL 91 by the corresponding period of suspension, such that PEL 91 will now expire on 4 December 2013 is hereby entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 25 May 2010

Ref: 27/2/169

Petroleum and Geothermal Energy Act 2000
S.76A

**SUSPENSION OF CONDITION
EXTENSION OF LICENCE TERM
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 1 October 2009 –

- (a) suspend the work commitments under licence condition 1 of petroleum exploration licence PEL 91 for the period from and including 5 June 2010 to 4 December 2010.
- (b) extend the term of PEL 91 by the corresponding period of suspension, such that PEL 91 will now expire 4 December 2013.

Dated: 25 May 2010



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PELs 91, 92, 94, 95, 106, 107 and 218

PETROLEUM RETENTION LICENCES
PRLs 13 and 25

PETROLEUM PRODUCTION LICENCES
PPLs 204, 205, 210, 212, 220 and 224

ASSOCIATED ACTIVITIES LICENCES
AALs 18, 82, 98, 128, 146 and 154

1. Notation of change of company name:

From: Beach Petroleum Limited
To: Beach Energy Limited

is hereby entered on the public register



ELINOR ALEXANDER
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 7 January 2010

Ref:	27/2/169	27/2/520
	27/2/170	27/2/543
	27/2/172	28/1/360
	27/2/173	28/1/375
	27/2/186	28/1/382
	27/2/187	28/1/394
	27/2/339	28/1/419
	27/2/375	28/1/426
	27/2/438	28/1/431
	27/2/439	F2009/000739
	27/2/512	

BEACH PETROLEUM LIMITED
25 Conyngham Street
GLENSIDE SA 5065

Remove this top section if designed before 1999



Certificate of Registration on Change of Name

This is to certify that

BEACH PETROLEUM LIMITED

Australian Company Number 007 617 969

did on the tenth day of December 2009 change its name to

BEACH ENERGY LIMITED

Australian Company Number 007 617 969

The company is a public company.

The company is limited by shares

The company is taken to be registered under the Corporations
Act 2001 in South Australia and the date
of commencement of registration is the twenty-first day of December, 1961.

Issued by the
Australian Securities and Investments Commission
on this tenth day of December, 2009.

A stylized, handwritten signature in black ink, appearing to read 'AM D'Aloisio'.

Anthony Michael D'Aloisio
Chairman



CERTIFICATE

Petroleum Act 2000
S.115

MEMORANDUM

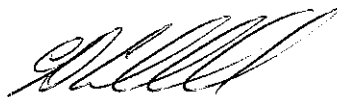
PETROLEUM EXPLORATION LICENCES
PEL 91 and PEL 106

SA 2009-09 Notation of registrable dealing as evidenced by Deed of Assignment, Assumption and Covenant – Udacha Unit Area dated 19 January 2009 between Beach Petroleum Limited, Great Artesian Oil and Gas Limited, Magellan Petroleum (Southern) Pty Ltd, Rawson Resources Limited and Traditional Oil Exploration Pty Ltd is hereby entered on the public register.

Interests in the Udacha Unit Area are:

Great Artesian Oil and Gas Limited	32.5%
Beach Petroleum Limited	15.0%
Magellan Petroleum (Southern) Pty Ltd	30.0%
Traditional Oil Exploration Pty Ltd	12.5%
Rawson Resources Limited	10.0%

SA 2009-10 Notation of registrable dealing as evidenced by Native Title Deed of Assumption Udacha Unit dated 19 January 2009 between Beach Petroleum Limited, Great Artesian Oil and Gas Limited, Magellan Petroleum (Southern) Pty Ltd, Rawson Resources Limited and Traditional Oil Exploration Pty Ltd is hereby entered on the public register



C. D. COCKSHELL
Acting Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 9 June 2009

Ref: 27/2/169
27/2/186

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 91, PEL 92, PEL 94, PEL 95, PEL 107, PEL 110

PETROLEUM PRODUCTION LICENCES
PPL 204, PPL 205, PPL 210, PPL 212, PPL 220, PPL 224

PETROLEUM RETENTION LICENCES
PRL 13, PRL 25

1. Notation of revision to security arrangements is hereby entered on the public register of licences.



MICHAEL MALAVAZOS
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 28 January 2009

File:	27/2/169	28/1/375
	27/2/170	28/1/382
	27/2/172	28/1/394
	27/2/173	28/1/419
	27/2/187	28/1/426
	27/2/196	27/2/431
	28/1/360	27/2/439

Petroleum Act 2000
S.115

MEMORANDUM

**RENEWAL OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Renewal of this licence, effective from 5 June 2008 is hereby entered on the public register.

Expiry date: 4 June 2013

2. Interests in the licence are:

Beach Petroleum Limited	40.0%
Great Artesian Oil and Gas Limited	60.0%



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 5 June 2008

File: 27/2/169

Petroleum Act 2000

FIRST RENEWAL OF PETROLEUM EXPLORATION LICENCE PEL 91

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Primary Industries and Resources, in the State of South Australia pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegation dated 28 March 2002, (refer Government Gazette dated 11 April 2002 page 1573), HEREBY GRANT to:

Beach Petroleum Limited
ACN 007 617 969
Great Artesian Oil and Gas Limited
ACN 078 607 682

(hereinafter referred to as the Licensee) an Exploration Licence in relation to all regulated resources except a source of geothermal energy in respect of the area set out below, to have effect from 5 June 2008 and to expire on 4 June 2013 and carrying the right to one further renewal subject to the provisions of the *Petroleum Act 2000*

DESCRIPTION OF AREA

The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto

CONDITIONS

1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Year one exploratory operations are guaranteed. These exploratory operations shall include but *not* necessarily be limited to -

Year of Term of Licence	Minimum Work Requirements
One	Geological and Geophysical Studies
Two	Geological and Geophysical Studies 100km of 2D seismic acquisition
Three	Geological and Geophysical Studies
Four	Geological and Geophysical Studies
Five	Geological and Geophysical Studies Drill one well

2. In the event that the Licensee during any year of the term of this licence (a year being the period of twelve calendar months ending on the anniversary of the date upon which this licence comes into force) fails to comply with the work program requirements of this licence, it is an express term of this licence that the Minister may, at his discretion, either cancel this licence or authorise such variation to these requirements as the Minister thinks fit.
3. The Licensee shall during periods determined by the Minister lodge and maintain with the Minister in the form acceptable to the Minister, for the satisfaction of obligations arising under the Act or this licence, a security of \$50,000 (fifty thousand dollars) or such greater sum as specified by the Minister from time to time.
4. The Licensee must:
 - (a) upon commencement of regulated activities under this licence, maintain in force during the term of this licence public liability insurance to cover regulated activities under this licence (including sudden and accidental pollution) in the name of the Licensee for a sum not less than twenty million dollars (\$20,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
 - (b) maintain in force during the drilling of any well or operation in any well, control of well insurance in the name of the Licensee for a sum not less than ten million dollars (\$10,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
 - (c) upon request by the Minister, provide the Minister with a cover note or certificate of currency of each insurance policy referred to in paragraphs (a) and (b).
5. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.
6. The Licensee shall, upon production of a regulated resource from the licence area, comply with their obligations under Clause 7 of the Deed dated 22 October 2001 between the Licensee, the Minister, and the Edward Landers Dieri People native title claimant party, entered into for the purposes of Section 31 of the *Native Title Act 1993*.
7. The Licensee will ensure, when preparing an Environmental Impact Report under Part 12 of the *Petroleum Act 2000*, that the report also includes an assessment of the potential economic consequences for other Licensee under the *Petroleum Act 2000* or *Mining Act, 1971* and owners of land, arising out of proposed regulated activities to be carried out in the licence area.
8. A contract or agreement entered into by the Licensee to transfer or accept liability for any well or facility constructed for the purpose of undertaking a regulated activity under the *Petroleum Act 1940 or 2000* cannot transfer, limit or exclude liability under the *Petroleum Act 2000* unless written consent of the Minister is obtained.

Date: 5 June 2008



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Signed by the said LICENSEE

Date: 13 May 2008



Authorised Representative

Malcolm Altmann

Name

Chief Geologist

Position

Beach Petroleum Ltd

Company

Signed by the said LICENSEE

Date: 15 MAY 2008


Authorised Representative

LOH WILLIAMS
Name

MANAGING DIRECTOR
Position

GREAT ARTESIAN OIL & GAS LIMITED
Company

PETROLEUM EXPLORATION LICENCE

PEL 91

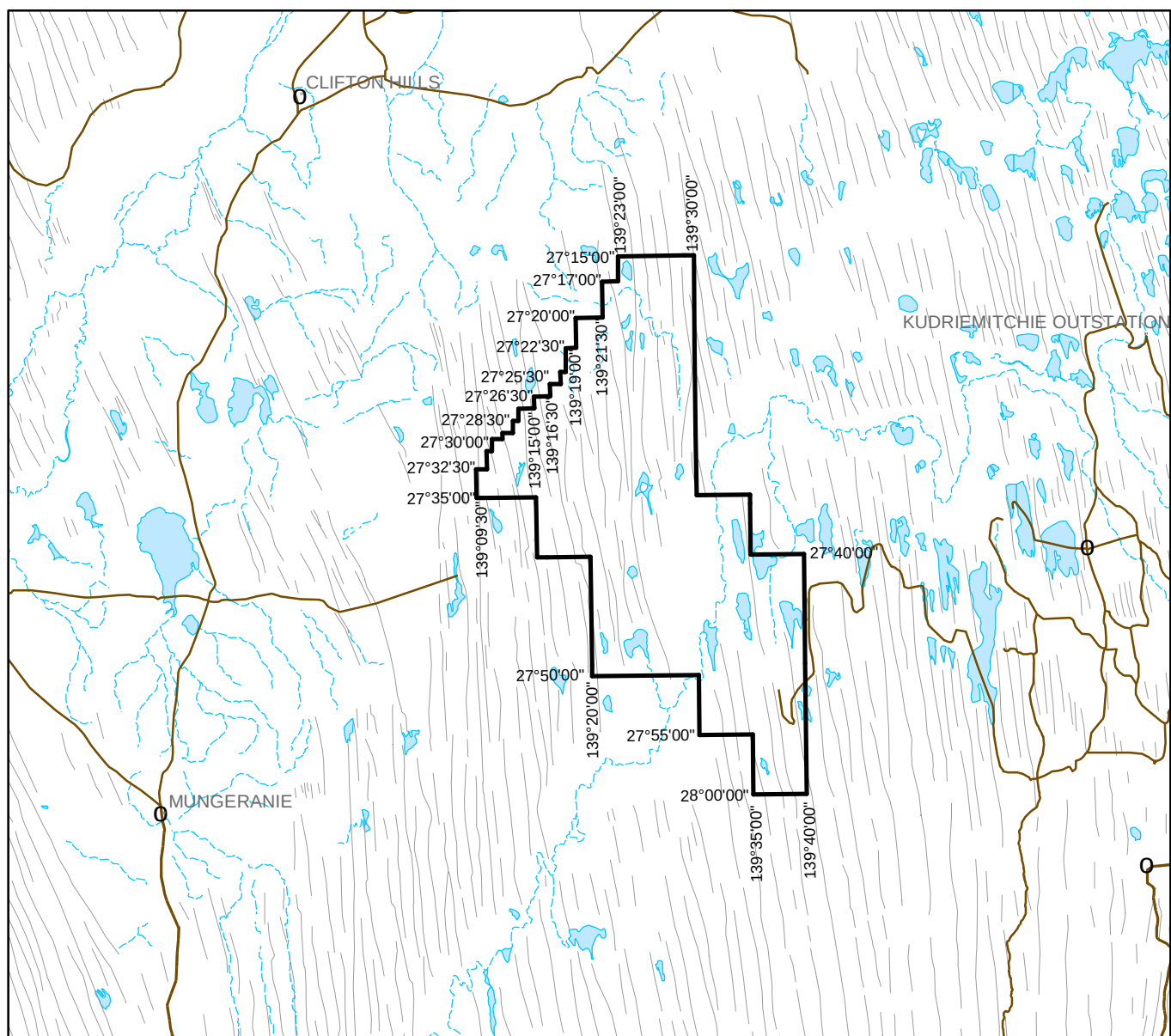
DESCRIPTION OF AREA

All that part of the State of South Australia, bounded as follows:-

Commencing at a point being the intersection of latitude 27°15'00"S AGD66 and longitude 139°23'00"E GDA94, thence east to longitude 139°30'00"E AGD66,

south to latitude 27°35'00"S AGD66, east to longitude 139°35'00"E AGD66, south to latitude 27°40'00"S AGD66, east to longitude 139°40'00"E AGD66, south to latitude 28°00'00"S AGD66, west to longitude 139°35'00"E AGD66, north to latitude 27°55'00"S AGD66, west to longitude 139°30'00"E AGD66, north to latitude 27°50'00"S AGD66, west to longitude 139°20'00"E AGD66, north to latitude 27°40'00"S AGD66, west to longitude 139°15'00"E AGD66, north to latitude 27°35'00"S AGD66, west to longitude 139°09'30"E GDA94, north to latitude 27°32'30"S GDA94, east to longitude 139°10'30"E GDA94, north to latitude 27°31'00"S GDA94, east to longitude 139°11'00"E GDA94, north to latitude 27°30'00"S GDA94, east to longitude 139°12'00"E GDA94, north to latitude 27°29'30"S GDA94, east to longitude 139°13'00"E GDA94, north to latitude 27°28'30"S GDA94, east to longitude 139°13'30"E GDA94, north to latitude 27°27'30"S GDA94, east to longitude 139°15'00"E GDA94, north to latitude 27°26'30"S GDA94, east to longitude 139°16'30"E GDA94, north to latitude 27°25'30"S GDA94, east to longitude 139°17'30"E GDA94, north to latitude 27°24'30"S GDA94, east to longitude 139°18'00"E GDA94, north to latitude 27°22'30"S GDA94, east to longitude 139°19'00"E GDA94, north to latitude 27°20'00"S GDA94, east to longitude 139°21'30"E GDA94, north to latitude 27°17'00"S GDA94, east to longitude 139°23'00"E GDA94, and north to point of commencement.

AREA: **1972** square kilometres approximately.



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Australian Geodetic datum (AGD66) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

PETROLEUM EXPLORATION LICENCE NO: 91



PETROLEUM ACT 2000

Resumption of Suspension of Petroleum Licence—PEL 91

PURSUANT to section 90 of the Petroleum Act 2000 notice is hereby given that the suspension of the abovementioned Exploration Licence dated 21 September 2007 and granted temporary cessation from 12 February 2008, has been resumed under the provisions of the Petroleum Act 2000, from and including 17 March 2008 to 28 May 2008, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is now determined to be 4 June 2008.

Dated 28 March 2008.

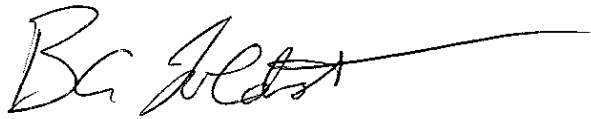
B. A. GOLDSTEIN,
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**RESUMPTION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Resumption of suspension of licence dated 21 September 2007, from and including 17 March 2008 to 28 May 2008 is entered on the public register.
2. The expiry date of PEL 91 is determined to be 4 June 2008.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 28 March 2008

Ref: 27/2/169

Petroleum Act 2000

S.90

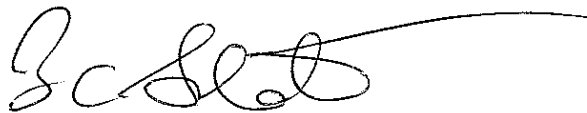
RESUMPTION OF SUSPENSION OF PETROLEUM EXPLORATION LICENCE PEL 91

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 -

(a) hereby approve the resumption of suspension dated 21 September 2007 of petroleum exploration licence PEL 91 for the period from and including 17 March 2008 to 28 May 2008.

1. No regulated activities are permitted to be carried out in the licence area during the period of the suspension.
2. The expiry date of PEL 91 is determined to be 4 June 2008.

Dated: 28 March 2008



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM ACT 2000

*Temporary Cessation of Suspension of Petroleum Exploration
Licence—PEL 91*

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the suspension dated 21 September 2007, of the abovementioned Exploration Licence has been temporarily ceased under the provisions of the Petroleum Act 2000, from and including 12 February 2008, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is now determined to be 26 March 2008.

Dated 12 February 2008.

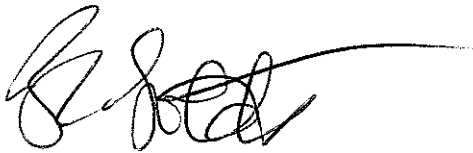
B. A. GOLDSTEIN,
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE - PEL 91**

1. Temporary cessation of suspension of licence from and including 12 February 2008 is entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 12 February 2008

Ref: 27/2/169

Petroleum Act 2000
S.90

**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 -

(a) hereby approve the temporary cessation of suspension dated 21 September 2007 of petroleum exploration licence PEL 91 with effect from and including 12 February 2008.

1. Regulated activities are permitted to be carried out during this period of temporary cessation of suspension.
2. The expiry date of PEL 91 is now determined to be 26 March 2008.

Dated: 12 February 2008



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM ACT 2000

*Temporary Cessation of Suspension of Petroleum Exploration
Licence—PEL 91*

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the suspension dated 21 September 2007, of the abovementioned Exploration Licence has been temporarily ceased under the provisions of the Petroleum Act 2000, from and including 31 January 2008 to 1 February 2008, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is now determined to be 4 June 2008.

Dated 29 January 2008.

C. D. COCKSHELL, Acting Director
Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE - PEL 91**

1. Temporary cessation of suspension of licence from and including 31 January 2008 is entered on the public register.



C.D. COCKSHELL
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 29 January 2008

Ref: 27/2/169

Petroleum Act 2000
S.90

**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, CYRIL DAVID COCKSHELL, A/Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 -

(a) hereby approve the temporary cessation of suspension dated 21 September 2007 of petroleum exploration licence PEL 91 for a period of two (2) days from and including 31 January 2008 to 1 February 2008.

1. Regulated activities are permitted to be carried out during this period of temporary cessation of suspension.
2. The suspension dated 21 September 2007 will resume with effect from and including 2 February 2008 until 24 April 2008.

Dated: 29 January 2008



C.D. COCKSHELL
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM ACT 2000

*Temporary Cessation of Suspension of Petroleum Exploration
Licence—PEL 91*

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the suspension dated 21 September 2007, of the abovementioned Exploration Licence has been temporarily ceased under the provisions of the Petroleum Act 2000, from and including 19 January 2008 to 30 January 2008, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is now determined to be 4 June 2008.

Dated 17 January 2008.

C. D. COCKSHELL, Acting Director
Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE - PEL 91**

1. Temporary cessation of suspension of licence from and including 19 January 2008 is entered on the public register.



C.D. COCKSHELL
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 17 January 2008

Ref: 27/2/169

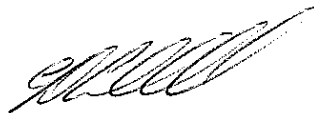
Petroleum Act 2000
S.90

**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, CYRIL DAVID COCKSHELL, A/Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 -

- (a) hereby approve the temporary cessation of suspension dated 21 September 2007 of petroleum exploration licence PEL 91 for a period of twelve (12) days from and including 19 January 2008 to 30 January 2008.
1. Regulated activities are permitted to be carried out during this period of temporary cessation of suspension.
 2. The suspension dated 21 September 2007 will resume with effect from and including 31 January 2008 until 22 April 2008.

Dated: 17 January 2008



C.D. COCKSHELL
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM ACT 2000

*Temporary Cessation of Suspension of Petroleum Exploration
Licence—PEL 91*

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the suspension dated 21 September 2007, of the abovementioned Exploration Licence has been temporarily ceased under the provisions of the Petroleum Act 2000, from and including 3 December 2007 to 23 December 2007, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is now determined to be 4 June 2008.

Dated 7 December 2007.

J. S. ZABROWARNY,
Acting Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE - PEL 91**

1. Temporary cessation of suspension of licence from and including 3 December 2007 to 23 December 2007 is entered on the public register.



JOSEF S. ZABROWARNY
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 7 December 2007

Ref: 27/2/169

Petroleum Act 2000
S.90

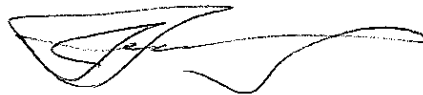
**TEMPORARY CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE - PEL 91**

I, JOSEF STEFAN ZABROWARNY, Acting Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 -

(a) hereby approve the temporary cessation of suspension dated 21 September 2007 of petroleum exploration licence PEL 91, with effect from and including 3 December 2007 to 23 December 2007.

1. The expiry date of PEL 91 is now determined to be the 4 June 2008

Dated: 7 December 2007



JOSEF S. ZABROWARNY
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM ACT 2000

Suspension of Petroleum Exploration Licence—PEL 91

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the abovementioned Petroleum Exploration Licence has been suspended under the provisions of the Petroleum Act 2000, for the period from and including 21 September 2007 to 20 March 2008, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of Petroleum Exploration Licence PEL 91 is now determined to be 4 June 2008.

Dated 25 September 2007.

B. A. GOLDSTEIN,
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Suspension of licence from and including 21 September 2007 to 20 March 2008 is hereby entered on the public register.
2. Expiry date of PEL 91 is now 4 June 2008.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 25 September 2007

Ref: 27/2/169

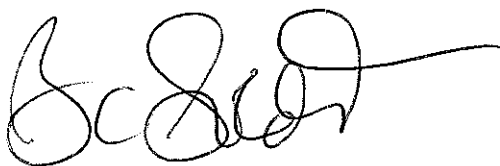
Petroleum Act 2000
S.90

**SUSPENSION OF
PETROLEUM EXPLORATION LICENCE PEL 91**

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 –

- (a) suspend petroleum exploration licence PEL 91 for the period from and including 21 September 2007 to 20 March 2008.
- 1. No regulated activities are permitted to be carried out during the period of the suspension.
- 2. The expiry date of the PEL 91 is now determined to be 4 June 2008.

Dated: 25 September 2007

A handwritten signature in black ink, appearing to read 'B. Goldstein', with a long horizontal flourish extending to the right.

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Petroleum Act 2000
S.115

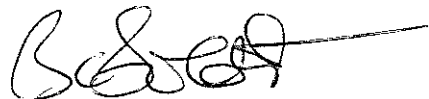
MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 91, PEL 92, PEL 94, PEL 95, PEL 107, PEL 110

PETROLEUM PRODUCTION LICENCES
PPL 204, PPL 205, PPL 210, PPL 212, PPL 220

PETROLEUM RETENTION LICENCE
PRL 13

1. Notation of revision to security arrangements is hereby entered on the public register of licences.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 14 September 2007

File: 27/2/169 28/1/360
27/2/170 28/1/375
27/2/172 28/1/382
27/2/173 28/1/394
27/2/187 28/1/419
27/2/196 27/2/439

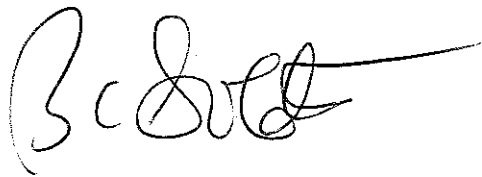
Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 91 and PEL 106

SA 2007-37

Notation of registrable dealing as evidenced by Amending Letter Agreement dated 28 May 2007 to PEL 91 and PEL 106 Consolidated Farming Agreement dated 30 May 2006, between Great Artesian Oil and Gas Limited and Red Sky Energy Pty Ltd is hereby entered on the public register



B A GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 4 September 2007

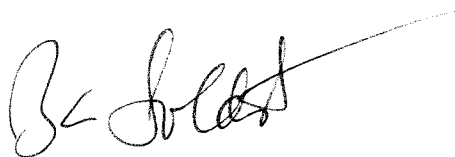
27/2/169
27/2/186

Petroleum Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

SA 2007-31 Notation of registrable dealing as evidenced by Joint Operating and Production Priority Deed dated 29 June 2007 between Beach Petroleum Limited, Great Artesian Oil and Gas Limited, Commonwealth Bank of Australia and CBA Corporate Services (NSW) Pty Ltd is hereby entered on the public register.

A handwritten signature in black ink, appearing to read 'B. Goldstein', with a long horizontal stroke extending to the right.

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 20 August 2007

Ref: 27/2/169

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES

**PEL 90; PEL 91; PEL 92; PEL 94; PEL 95; PEL 106; PEL 107; PEL 110;
PEL 113 (Saintly & Harpoono/Dunoon Blocks)**

PETROLEUM RETENTION LICENCES

PRL 13

PETROLEUM PRODUCTION LICENCES

PPL 203; PPL 204; PPL 205; PPL 209; PPL 210; PPL 211; PPL 212

SA 2007-24 Notation of registrable dealing as evidenced by Deed of Security dated 28 May 2007 between CBA Corporate Services (NSW) Pty Limited and Beach Petroleum Limited, Beach Petroleum (NZ) Pty Ltd, Beach Oil and Gas Pty Limited, Beach Production Services Pty Limited, Beach Petroleum (Surat) Pty Limited, Beach Petroleum (Cooper Basin) Pty Limited, Beach Petroleum (Gippsland) Pty Limited and Mawson Petroleum Pty Limited is hereby entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 20 August 2007

Ref: 27/2/168; 27/2/169; 27/2/170; 27/2/172; 27/2/173; 27/2/186; 27/2/187;
27/2/196; 27/2/199; 27/2/439; 28/1/359; 28/1/360; 28/1/361; 28/1/381;
28/1/382; 28/1/383; 28/1/394

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES

**PEL 90; PEL 91; PEL 92; PEL 94; PEL 95; PEL 106; PEL 107; PEL 110;
PEL 113 (Saintly & Harpoono/Dunoon Blocks)**

PETROLEUM RETENTION LICENCES

PRL 13

PETROLEUM PRODUCTION LICENCES

PPL 203; PPL 204; PPL 205; PPL 209; PPL 210; PPL 211; PPL 212

SA 2007-23 Notation of registrable dealing as evidenced by Security Deed dated 4 September 2006 between Commonwealth Bank of Australia and Beach Petroleum Limited, Beach Petroleum (NZ) Pty Ltd, Beach Oil and Gas Pty Limited, Beach Production Services Pty Limited, Beach Petroleum (Surat) Pty Limited, Beach Petroleum (Cooper Basin) Pty Limited, Beach Petroleum (Gippsland) Pty Limited, Mawson Petroleum Pty Limited, Wandata Pty Ltd, Claremont Petroleum (USA) Pty Limited, Tagday Pty Ltd, Midland Exploration Pty Limited and Ocita Pty Ltd is hereby entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 20 August 2007

Ref: 27/2/168; 27/2/169; 27/2/170; 27/2/172; 27/2/173; 27/2/186; 27/2/187;
27/2/196; 27/2/199; 27/2/439; 28/1/359; 28/1/360; 28/1/361; 28/1/381;
28/1/382; 28/1/383; 28/1/394

Petroleum Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCES
PEL 91 and PEL 106**

SA 2007-13 Notation of registrable dealing as evidenced by PEL 91 and PEL 106 Red Sky Block Farmin Agreement – Consolidated dated 30 May 2006 between Great Artesian Oil and Gas Limited and Red Sky Energy Pty Limited and amending Letter Agreement dated 23 April 2007 is hereby entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 14 May 2007

27/2/169
27/2/186

PETROLEUM ACT 2000

SECTION 25 (5) (b)

*Resumption of Suspension of Petroleum Exploration
Licence—PEL 91*

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the suspension of the abovementioned Exploration Licence dated 31 January 2007 and granted temporary cessation from 3 March 2007, has been resumed under the provisions of the Petroleum Act 2000, from and including 24 March 2007 to 12 August 2007, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is 5 December 2007.

Dated 29 March 2007.

B. A. GOLDSTEIN,
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**RESUMPTION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Resumption of suspension of licence dated 31 January 2007, from and including 24 March 2007 to 12 August 2007 is entered on the public register.
2. The expiry date of PEL 91 is determined to be 5 December 2007.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 29 March 2007

Ref: 27/2/169

Petroleum Act 2000

S.90

RESUMPTION OF SUSPENSION OF PETROLEUM EXPLORATION LICENCE PEL 91

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 -

(a) hereby approve the resumption of suspension dated 31 January 2007 of petroleum exploration licence PEL 91 for the period from and including 24 March 2006 to 12 August 2007.

1. No regulated activities are permitted to be carried out in the licence areas during the period of the suspension.
2. The expiry date of PEL 91 is determined to be 05 December 2007.

Dated: 29 March 2007



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM ACT 2000

Cessation of Suspension of Exploration Licence—PEL 91

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the suspension dated 31 January 2007 of the abovementioned Exploration Licence has been ceased under the provisions of the Petroleum Act 2000, from and including 3 March 2007, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is now determined to be 15 July 2007.

Dated 2 March 2007.

E. M. ALEXANDER, Acting Director
Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Cessation of suspension of licence from and including 3 March 2007 is entered on the public register.
2. The expiry date of PEL 91 is now determined to be the 15 July 2007.



ELINOR M. ALEXANDER
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 2 March 2007

Ref: 27/2/169

Petroleum Act 2000
S.90

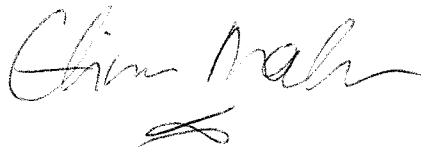
**CESSATION OF SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, ELINOR MARGARET ALEXANDER, Acting Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 -

(a) hereby approve the cessation of suspension dated the 31 January 2007 of petroleum exploration licence PEL 91, with effect from and including 3 March 2007.

1. Regulated activities are permitted to be carried out during this period of cessation of suspension.
2. The expiry date of PEL 91 is now determined to be the 15 July 2007.

Dated: 2 March 2007



**ELINOR M. ALEXANDER
A/Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development**

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

1. The following amendment is hereby entered on the public register.
2. The commencement date for the suspension referred to in the instrument "Suspension of Petroleum Exploration Licence PEL 91" dated 31 January 2007, should read 23 January 2007 instead of 23 January 2006.
3. The paragraph labelled (a) should now read:
 - (a) suspend petroleum exploration licence PEL 91 for the period from and including 23 January 2007 to 22 July 2007.



ELINOR M. ALEXANDER
A/Director Petroleum
Minerals and Energy Division,
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 2 March 2007

27/2/169

PETROLEUM ACT 2000

Suspension of Petroleum Exploration Licence—PEL 91

NOTICE is hereby given that the abovementioned Petroleum Exploration Licence has been suspended under the provisions of the Petroleum Act 2000, from and including 23 January 2007 to 22 July 2007, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of PEL 91 is now determined to be 5 December 2007.

Dated 31 January 2007.

B. A. GOLDSTEIN,
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

Petroleum Act 2000
S.90

**SUSPENSION OF
PETROLEUM EXPLORATION LICENCE
PEL 91**

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 –

(a) suspend petroleum exploration licence PEL 91 for the period from and including 23 January 2006 to 22 July 2007.

1. No regulated activities are permitted to be carried out during the period of the suspension.
2. The expiry date of PEL 91 is now determined to be 5 December 2007.

Dated: 31 January 2007

A handwritten signature in black ink, appearing to read 'B. Goldstein', with a long horizontal flourish extending to the right.

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Suspension of licence from and including 23 January 2007 to 22 July 2007 is hereby entered on the public register.
2. The expiry date of PEL 91 is now 5 December 2007.



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 31 January 2007

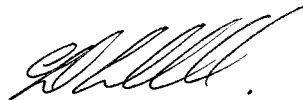
Ref: 27/2/169

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 91 and PEL 106

- SA 2006-42 Notation of registrable dealing as evidenced by PEL 91 and PEL 106 Red Sky Block Farmin Agreement dated 30 May 2006 between Great Artesian Oil and Gas Limited and Red Sky Energy Pty Ltd is hereby entered on the public register.
- SA 2006-43 Notation of registrable dealing as evidenced by Letter Agreement dated 14 August 2006 between Great Artesian Oil and Gas Limited and Red Sky Energy Pty Ltd is hereby entered on the public register.



C D COCKSHELL
Acting Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 8 September 2006

27/2/169
27/2/186

PETROLEUM ACT 2000

SECTION 25 (5) (b)

Variation of Petroleum Exploration Licence—PEL 91

NOTICE is hereby given that under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573, the conditions of the abovementioned Exploration Licence have been varied as follows:

Condition 1 of the licence is omitted and the following substituted:

‘1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. These exploratory operations shall include but not necessarily be limited to:

Licence Year	Minimum Work Requirements
One to Three	Geological and Geophysical studies; Drill 1 well to basement; Acquire 401 km 2D seismic data; Reprocess 750 km seismic data
Four	Geological and Geophysical studies
Five	Drill 2 exploration well; Acquire 300 km 2D seismic data

The revised work requirements as a result of this variation would not have altered the outcome of the original competitive tender process.

Dated 16 June 2006.

B. A. GOLDSTEIN,
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

**Petroleum Act 2000
S.115**

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Variation of licence conditions is hereby entered on the public register.



**BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development**

Date: 16 June 2006

Ref: 27/2/169

Petroleum Act 2000

VARIATION OF PETROLEUM EXPLORATION LICENCE PEL 91

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources in the State of South Australia, pursuant to section 25 of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573, hereby vary the conditions of Petroleum Exploration Licence PEL 91 held by –

Great Artesian Oil and Gas Limited
Beach Petroleum Limited

Condition 1 of the licence is omitted and the following substituted:

- " 1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. These exploratory operations shall include but not necessarily be limited to:-

Year of Term of Licence	Minimum Work Requirements
One to Three	Geological and Geophysical studies; Drill 1 well to basement; Acquire 401 km 2D seismic data; Reprocess 750 km seismic data
Four	Geological and Geophysical studies
Five	Drill 2 exploration wells; Acquire 300 km 2D seismic data

Dated: 16 June 2006



BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 91, PEL 106

SA 2006-16

Notation of registrable dealing as evidenced by Unitisation and Operating Agreement Udacha-1 dated 20 January 2006 between Beach Petroleum Limited and Great Artesian Oil and Gas Limited is hereby entered on the public register.

A handwritten signature in black ink, appearing to read 'Bc Goldstein', with a long horizontal stroke extending to the right.

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 14 February 2006

27/2/169
27/2/186

**Petroleum Act 2000
S.115**

MEMORANDUM

**PETROLEUM EXPLORATION LICENCES
PEL 27, PEL 91, PEL 92, PEL 94, PEL 95, PEL 107, PEL 110,
PEL 136, PETROLEUM PRODUCTION LICENCES PPL 204,
PPL 205, PPL 210 and PPL 212**

1. Notation of revision to security arrangements is hereby entered on the public register.



**BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development**

Date: 23 January 2006

File: 27/2/66
27/2/169
27/2/170
27/2/172
27/2/173
27/2/187
27/2/196
27/2/213
28/1/360
28/1/375
28/1/382
28/1/394

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 91 and PEL 106

SA 2006-03

Notation of registrable dealing as evidenced by Agreement to Farm to the Udacha Block dated 26 September 2005 between Great Artesian Oil and Gas Limited and Rawson Resources Limited is hereby entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 20 January 2006

27/2/169
27/2/186

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 106, PEL 91

SA 2006-06

Notation of registrable dealing as evidenced by Agreement to Farmout PEL 106 and PEL 91 dated 1 September 2005 between Great Artesian Oil and Gas Limited, Traditional Oil Exploration NL and Enterprise Energy NL is hereby entered on the public register.



BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 13 January 2006

27/2/169
27/2/186

Petroleum Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCES
PEL 91, PEL 106 and PEL 107**

SA 2006-01 Notation of registrable dealing as evidenced by Agreement to Farmout PEL 106 and PEL 107 dated 22 July 2005 between Great Artesian Oil and Gas Limited and Magellan Petroleum (Southern) Pty Ltd is hereby entered on the public register.

SA 2006-02 Notation of registrable dealing as evidenced by Agreement to Farmout PEL 106 and 107 dated 29 August 2005 between Great Artesian Oil and Gas Limited and Magellan Petroleum (Southern) Pty Ltd is hereby entered on the public register.

The effect of this agreement is to assign to Magellan Petroleum (Southern) Pty Ltd a 30% interest in that part of PEL 107 within the Kiana and Tyinga Blocks. Interests in the Kiana and Tyinga Blocks are:

Beach Petroleum Limited	40%
Great Artesian Oil and Gas Limited	30%
Magellan Petroleum (Southern) Pty Ltd	30%



BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 9 January 2006

27/2/169
27/2/186
27/2/187

PETROLEUM ACT 2000

Erratum

IN *Government Gazette* of 2 June 2005, page 1665, second notice appearing, the approval date at the end of the notice *should* read, Dated 25 May 2005.

PETROLEUM ACT 2000

Variation of Petroleum Exploration Licence—PEL 91

NOTICE is hereby given that under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573, the conditions of the abovementioned Exploration Licence have been varied, as follows:

Condition 1 of the licence is omitted and the following substituted:

‘1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Years one to five exploratory operations are guaranteed. These exploratory operations shall include but not necessarily be limited to:

Year of Term of Licence	Minimum Work Requirements
One to Three	Geological and Geophysical studies; Drill 1 well to basement; Acquire 401 km 2D seismic data; Reprocess 750 km seismic data.
Four	Geological and Geophysical studies.
Five	Drill 1 exploration well; plus Drill 2 exploration or appraisal wells.

The revised work requirements as a result of this variation would not have altered the outcome of the original competitive tender process.’

Dated 25 March 2005.

B. A. GOLDSTEIN, Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

**Petroleum Act 2000
S.115**

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Variation of licence conditions is hereby entered on the public register.



**BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development**

Date: 25 May 2005

Ref: 27/2/169

Petroleum Act 2000

VARIATION OF PETROLEUM EXPLORATION LICENCE PEL 91

I, BARRY ALAN GOLDSTEIN, Director Petroleum, Minerals and Energy Division, Department of Primary Industries and Resources in the State of South Australia, pursuant to section 25 of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 hereby vary the conditions of petroleum exploration licence PEL 91 held by -

Beach Petroleum Ltd ACN 059 146 226
Great Artesian Oil and Gas Ltd ACN 078 607 682

Condition 1 of the licence is omitted and the following substituted:

- "
1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Years one to five exploratory operations area guaranteed. These exploratory operations shall include but not necessarily be limited to:-

Year of Term of Licence	Minimum Work Requirements
One to Three	Geological and Geophysical studies; Drill 1 well to basement; Acquire 401km 2D seismic data; Reprocess 750km seismic data
Four	Geological and Geophysical studies
Five	Drill 1 exploration well; plus Drill 2 exploration or appraisal wells

Dated: 25 May 2005



BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

PETROLEUM ACT 2000

Suspension of Exploration Licence PEL 91

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the abovementioned Exploration Licence has been suspended under the provisions of the Petroleum Act 2000, from and including 14 October 2004 to 13 March 2005, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of Exploration Licence PEL 91 is now determined to be 7 June 2007.

Dated 14 October 2004.

B. A. GOLDSTEIN, Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

PETROLEUM ACT 2000

Grant of Petroleum Production Licence PPL 205

PURSUANT to section 92(1) of the Petroleum Act 2000, notice is hereby given that the undermentioned Petroleum Production Licence has been granted under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

Description of Area

No of Licence	Licensee	Locality	Area in km ²	Reference
PPL 205	Beach Petroleum Limited Cooper Energy NL	Cooper Basin of South Australia	3.0	28/01/375

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 27°58'35"S GDA94 and longitude 139°22'00"E GDA94, thence east to longitude 139°23'00"E GDA94, south to latitude 27°59'05"S GDA94, west to longitude 139°22'50"E GDA94, south to latitude 27°59'15"S GDA94, west to longitude 139°22'30"E GDA94, south to latitude 27°59'25"S GDA94, west to longitude 139°22'00"E GDA94, north to latitude 27°59'10"S GDA94, west to longitude 139°21'40"E GDA94, north to latitude 27°58'45"S GDA94, east to longitude 139°22'00"E GDA94, and north to the point of commencement.

AREA 3 km² approximately.

Dated 12 October 2004.

B. A. GOLDSTEIN, Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Suspension of licence from and including 14 October 2004 to 13 March 2005 is hereby entered on the public register.
2. Expiry date of PEL 91 is now 7 June 2007.



B A GOLDSTEIN
Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 14 October 2004

Ref: 27/2/169

Petroleum Act 2000
S.90

**SUSPENSION OF
PETROLEUM EXPLORATION LICENCE PEL 91**

I, BARRY ALAN GOLDSTEIN, Director Petroleum, Minerals and Energy Division, Department of Primary Industries and Resources, in the State of South Australia, pursuant to the provisions of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 –

(a) hereby suspend petroleum exploration licence PEL 91 for a period of five (5) months from and including 14 October 2004 to 13 March 2005.

1. No regulated activities are permitted to be carried out during the period of the suspension.
2. The expiry date of the PEL 91 is now determined to be 7 June 2007.

Dated: 14 October 2004



B A GOLDSTEIN
Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

1. The following amendment is hereby entered on the public register.
2. The condition referred to in the instrument "Variation of Petroleum Exploration Licence PEL 91" dated 19 January 2004 should be taken to read "Condition 1" in lieu of "Condition 2" and "1" instead of "2", effective from 19 January 2004.
3. Condition 1 now reads:
“ 1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. These exploratory operations shall include but not necessarily be limited to:-

Year of Term of Licence	Minimum Work Requirements
One to Three	Geological and Geophysical Studies; Drill 1 well to basement; Acquire 401 km 2D seismic data; Reprocess 750 km Seismic Data
Four	Drill 2 wells to basement
Five	Drill 2 exploration or appraisal wells to basement



TERENCE AUST
Acting Director Petroleum
Minerals and Energy Division,
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 14 April 2004

27/2/169

MINING ACT 1971

NOTICE is hereby given in accordance with section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources Development proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Flinders Diamonds Ltd
Location: Billa Kalina area—Approximately 170 km south-east of Coober Pedy.
Term: 1 year
Area in km²: 1 507
Ref.: 2003/00050

Plan and co-ordinates can be found on the PIRSA Sarig website: <http://www.minerals.pir.sa.gov.au/sarig> or by phoning Mineral Tenements on (08) 8463 3103.

Dated 22 January 2004.

H. TYRTEOS, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources Development proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Rio Tinto Exploration Pty Ltd
Location: Kalabity area—Approximately 45 km north of Olary.
Term: 1 year
Area in km²: 822
Ref.: 2003/00190

Plan and co-ordinates can be found on the PIRSA Sarig website: <http://www.minerals.pir.sa.gov.au/sarig> or by phoning Mineral Tenements on (08) 8463 3103.

Dated 22 January 2004.

H. TYRTEOS, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources Development proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Afmeco Mining and Exploration Pty Ltd
Location: Lake Namba area—Approximately 140 km north of Olary.
Term: 1 year
Area in km²: 682
Ref.: 2003/00206

Plan and co-ordinates can be found on the PIRSA Sarig website: <http://www.minerals.pir.sa.gov.au/sarig> or by phoning Mineral Tenements on (08) 8463 3103.

Dated 22 January 2004.

H. TYRTEOS, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources Development proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Afmeco Mining and Exploration Pty Ltd
Location: Frome Downs area—Approximately 130 km north-west of Olary.
Term: 1 year
Area in km²: 963
Ref.: 2003/00207

Plan and co-ordinates can be found on the PIRSA Sarig website: <http://www.minerals.pir.sa.gov.au/sarig> or by phoning Mineral Tenements on (08) 8463 3103.

Dated 22 January 2004.

H. TYRTEOS, Mining Registrar

MINING ACT 1971

NOTICE is hereby given in accordance with section 28 (5) of the Mining Act 1971, that the Minister for Mineral Resources Development proposes to grant an Exploration Licence over the undermentioned area:

Applicant: Afmeco Mining and Exploration Pty Ltd
Location: Curnamona area—Approximately 110 km north-west of Olary.
Term: 1 year
Area in km²: 993
Ref.: 2003/00208

Plan and co-ordinates can be found on the PIRSA Sarig website: <http://www.minerals.pir.sa.gov.au/sarig> or by phoning Mineral Tenements on (08) 8463 3103.

Dated 22 January 2004.

H. TYRTEOS, Mining Registrar

PASSENGER TRANSPORT ACT 1994

Appointments

PURSUANT to section 35A of the Passenger Transport Act 1994, I approve the appointment of the following persons to the Passenger Transport Standards Committee to commence from 1 January 2004:

Hon. Greg Crafter
Debbie Jane Myhill
Prof. Josephine Tiddy
Margaret Heylen
Kathleen Johnston
Barbara Joyce O'Daniel
John Evans
Branka King
Dr Sue G. Stack
Graeme Burton
Gerarda Antonia Bader
Dr Geoffrey E. Krieger
David Gunner
John William Jackson
John David Blair McKenzie
Gordon Porter
Ian G. Bassham
Dr David King A.M.
Mark Borlace
Frank W. E. Pearce
Denis Hehir
Albert Martin

MICHAEL WRIGHT, Minister for Transport

PETROLEUM ACT 2000

SECTION 25 (5) (b)

Variation of Exploration Licences PEL 91 and PEL 94

NOTICE is hereby given that under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573, the conditions of the abovementioned Exploration Licences have been varied as follows:

PEL 91

Condition 2 has been omitted and the following substituted:

'2. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. These exploratory operations shall include but not necessarily be limited to:

Year of Term of Licence	Minimum Work Requirements
One to Three	Geological and Geophysical Studies; Drill 1 well to basement; acquire 401 km 2D seismic data; reprocess 750 km seismic data
Four	Drill 2 wells to basement
Five	Drill 2 exploration or appraisal wells to basement'

There is no net reduction of the original guaranteed work program commitments. The variation provides for the substitution of 2 non-guaranteed wells with guaranteed additional 2D seismic acquisition and reprocessing of seismic data. The variation would not have altered the outcome of the original competitive tender process.

PEL 94

Condition 2 has been omitted and the following substituted:

'2. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Years one to three exploratory operations are guaranteed. These exploratory operations shall include but not necessarily be limited to:

Year of Term of Licence	Minimum Work Requirements
One to Three	Geological and Geophysical Studies; Drill 3 wells to pre-Permian basement; Acquire 360 km 2D seismic data; Reprocess 133 km seismic data
Four	Acquire 50 km 2D seismic data; Geological and Geophysical Studies
Five	Drill 1 well to pre-Permian basement; Geological and Geophysical Studies'

The variation provides some flexibility in the timing of the exploration work and an option to substitute new 2D seismic for reprocessing of seismic data. There is no net reduction of the original guaranteed work program commitments.

Dated 19 January 2004.

B. A. GOLDSTEIN, Director Petroleum,
Minerals and Energy Division, PIRSA,
Delegate of the Minister for Mineral
Resources Development.

PETROLEUM ACT 2000, SECTION 25 (5) (b)

Variation of Exploration Licence—PEL 90

NOTICE is hereby given that under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573, the conditions of the abovementioned Exploration Licence have been varied as follows:

Condition 2 has been omitted and the following substituted:

'2. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Years one to four exploratory operations are guaranteed. These exploratory operations shall include but not necessarily be limited to:

Year of Term of Licence	Minimum Work Requirements
One to Three	Acquire 608 km 2D seismic data and reprocess existing data; Drill three wells to pre-Permian basement.
Four	Acquire 542 km 2D Seismic (or 3D equivalent); Drill two wells to pre-Permian basement.
Five	Drill 10 wells to pre-Permian basement.'

The variation provides some flexibility in the timing of the exploration work and an option to substitute 2D Seismic for 3D equivalent. There is no net reduction of the original work program commitments.

Dated 14 January 2004.

B. A. GOLDSTEIN, Director Petroleum
Minerals and Energy Division, PIRSA
Delegate of the Minister for Mineral
Resources Development

PETROLEUM ACT 2000

Suspension of Petroleum Exploration Licence—PEL 101

PURSUANT to section 90 of the Petroleum Act 2000, notice is hereby given that the abovementioned Petroleum Exploration Licence has been suspended under the provisions of the Petroleum Act 2000, from and including 15 January 2004 to 14 July 2004, pursuant to delegated powers dated 28 March 2002, *Gazetted* 11 April 2002, page 1573.

The expiry date of Petroleum Exploration Licence PEL 101 is now determined to be 29 July 2008.

Dated 15 January 2004.

B. A. GOLDSTEIN, Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral
Resources Development

THE DISTRICT COURT OF SOUTH AUSTRALIA PORT AUGUSTA CIRCUIT COURT

Sheriff's Office, Adelaide, 16 January 2004

IN pursuance of a precept from the District Court of South Australia, to me directed, I do hereby give notice that the said Court will sit as a Court of Oyer and Terminer and General Gaol Delivery at the Courthouse at Port Augusta on the day and at the time undermentioned, and all parties bound to prosecute and give evidence and all jurors summoned and all others having business at the said Court are required to attend the sittings thereof, and the order of such business will be unless a Judge otherwise orders as follows:

Monday, 2 February 2004 at 10 a.m. on the first day of the sittings the only business taken will be the arraignment of prisoners in gaol and the passing of sentences on prisoners in gaol committed for sentence; the surrender of prisoners on bail committed for sentence; the surrender of persons in response to *ex officio* informations or of persons on bail and committed for trial who have signified their intentions to plead guilty and the passing of sentences.

Juries will be summoned for Wednesday, 4 February 2004 and persons will be tried on this and subsequent days of the sittings.

Prisoners in HM Gaol and on bail for sentence and for trial at the sittings of the Port Augusta Courthouse, commencing on Monday, 2 February 2004.

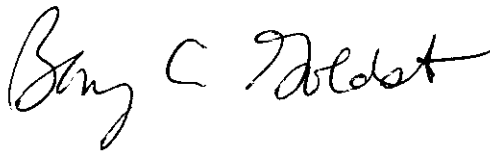
Allen, Peter Mark	Taking part in the supply of a controlled substance; possessing a controlled substance for supply	On bail
Beattie, Ian Murray	Taking part in the supply of a controlled substance	On bail
Boskemper, Carla	Robbery with violence; unlawful imprisonment; assault occasioning actual bodily harm; demanding with menaces	On bail
Majoor, Shaun John	Robbery with violence; unlawful imprisonment; assault occasioning actual bodily harm; demanding with menaces	On bail
Brookshaw, Daniel James	Commit common assault on member of own family; endangering life (2)	On bail

**Petroleum Act 2000
S.115**

MEMORANDUM

**PETROLEUM EXPLORATION LICENCE
PEL 91**

1. Variation of licence conditions is hereby entered on the public register.

A handwritten signature in black ink, appearing to read 'B A Goldstein', with a stylized, cursive script.

**B A GOLDSTEIN
Director Petroleum
Minerals and Energy Division
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development**

Date: 19 January 2004

Ref: 27/2/169

Petroleum Act 2000

VARIATION OF PETROLEUM EXPLORATION LICENCE PEL 91

I, BARRY ALAN GOLDSTEIN, Director Petroleum, Minerals and Energy Division, Department of Primary Industries and Resources in the State of South Australia, pursuant to section 25 of the *Petroleum Act 2000* and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573 hereby vary the conditions of petroleum exploration licence PEL 91 held by -

Great Artesian Oil and Gas Limited
Beach Petroleum Limited

Condition 2 of the licence is omitted and the following substituted:

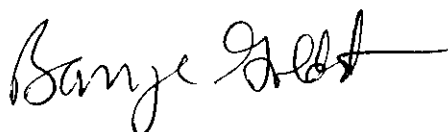
“

2. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. These exploratory operations shall include but not necessarily be limited to:-

Year of Term of Licence	Minimum Work Requirements
One to Three	Geological and Geophysical Studies; Drill 1 well to basement; Acquire 401 km 2D seismic data; Reprocess 750 km Seismic Data
Four	Drill 2 wells to basement
Five	Drill 2 exploration or appraisal wells to basement

”

Dated: 19 January 2004



B A GOLDSTEIN
Delegate of the Minister for Mineral Resources
Development

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCES
PEL 91, PEL 92, PEL 94, PEL 95, PEL 107, PEL 110, PEL 136
and
PETROLEUM PRODUCTION LICENCE PPL 204

1. Notation of revision to security arrangements is hereby entered on the public register of licences.



BARRY A. GOLDSTEIN
Director Petroleum
Minerals and Energy Division, PIRSA
Delegate of the Minister for Mineral Resources
Development

Date: 11 September 2003

File: 27/2/169
27/2/170
27/2/172
27/2/173
27/2/187
27/2/196
27/2/213
28/1/360

Petroleum Act 2000
S.115

MEMORANDUM

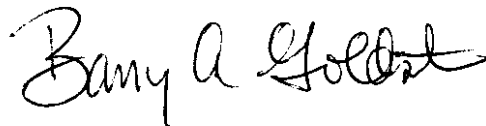
PETROLEUM EXPLORATION LICENCE
PEL 91

SA 2003-09 Notation of registrable dealing as evidenced by Farmin Agreement dated 20 December 2002 between Great Artesian Oil and Gas Limited and Beach Petroleum NL is hereby entered on the public register of licences.

SA 2003-12 Notation of registrable dealing as evidenced by Native Title Deed of Assumption dated 5 May 2003 between Beach Petroleum Limited and Great Artesian Oil and Gas Limited is hereby entered on the public register of licences.

Interests in PEL 91 are:

Great Artesian Oil and Gas Limited	60%
Beach Petroleum Limited	40%



B A GOLDSTEIN
Director Petroleum
Minerals and Energy Division, PIRSA
Delegate of the Minister for Mineral Resources
Development

Date: 18 July 2003

27/2/169

Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

SA 2003-6

Notation of registrable dealing as evidenced by Joint Operating and Production Agreement, dated 20 February 2003 between Beach Petroleum Ltd and Great Artesian Oil and Gas Limited is hereby entered on the public register of licences.



C D COCKSHELL
A/Director Petroleum
Minerals Petroleum and Energy, PIRSA
Delegate of the Minister for Mineral Resources
Development

Date: 23 May 2003

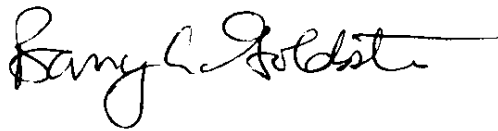
SR 27/2/169

Petroleum Act 2000
S.115

MEMORANDUM

**PETROLEUM EXPLORATION LICENCES
PEL 91, PEL 107 and PEL 110**

1. Notation of receipt of Bank Guarantee dated 24 March 2003 is hereby entered on the public register of licences.



BARRY A. GOLDSTEIN
Director Petroleum
Minerals, Petroleum and Energy, PIRSA
Delegate of the Minister for Mineral Resources
Development

Date: 28 March 2003

File: 27/2/169
27/2/187
27/2/196

In accordance with Section 117 of the *Petroleum Act 2000* (Act) this document forms part of 'The Commercial Register'.

Section 118 of the Act provides for the following:

Authority to search register

(1) A person is entitled to have access to the material included in the commercial register, on payment of the prescribed inspection fee, if the access is authorised by—

(a) a person who has a legal or equitable interest in the relevant licence or registered dealing; or

(b) (b) the Minister.

(2) The Minister must not authorise access under subsection (1)(b) unless the Minister has consulted with the licensee to whom the material relates and is satisfied that access should be authorised in the public interest.

FOR FURTHER INFORMATION PLEASE CONTACT:

Primary Industries and Resources SA
Licensing and Royalties Branch
Petroleum and Geothermal Group
Minerals and Energy Resources
GPO Box 1671, Adelaide SA 5001
(08) 8463 3204

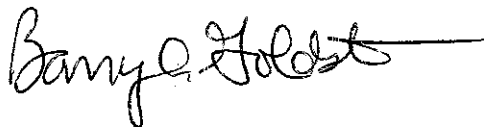
Petroleum Act 2000
S.115

MEMORANDUM

PETROLEUM EXPLORATION LICENCE
PEL 91

SA 2002-12

Notation of registrable dealing as evidenced by Farmin
Heads of Agreement, dated 30 August 2002 between
Great Artesian Oil and Gas Limited and Beach Petroleum
NL is hereby entered on the public register of licences.



B A GOLDSTEIN
Director Petroleum
Office of Minerals and Energy Resources
Delegate of the Minister for Mineral Resources
Development

Date: 22 November 2002

SR 27/2/169

Petroleum Act 2000
S.115

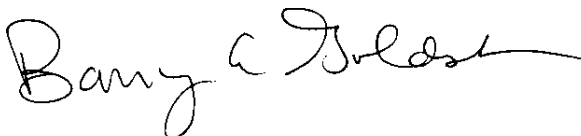
MEMORANDUM

EXPLORATION LICENCE
PEL 91

1. Notation of change of company name –

From: Tyers Investments Pty Ltd
To: Great Artesian Oil & Gas Limited

is hereby entered on the public register of licences.



B A GOLDSTEIN
Director Petroleum
Office of Minerals and Energy Resources
Delegate of the Minister for Mineral Resources
Development

Date: 16 September 2002

File: 27/2/169

GRANT OF EXPLORATION LICENCE No. PEL 91

Office of Minerals and Energy Resources, Adelaide, 8 January 2002

NOTICE is hereby given that the undermentioned Exploration Licence has been granted under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 25 September 2000, *Gazetted*, 28 September 2000, page 2289.

T. AUST, Acting Director, Petroleum, Office of Minerals and Energy Resources, Delegate of the Minister for Minerals and Energy.

No. of Licence	Licensee	Locality	Date of Expiry	Area in km ²	Reference
91	Tyers Investments Pty Ltd	Cooper Basin of South Australia	7 January 2007	2 964	27/2/169

Description of the Area

Commencing at a point being the intersection of latitude 27°15'00"S AGD66 and longitude 139°00'00"E AGD66, thence east to longitude 139°30'00"E AGD66, south to latitude 27°35'00"S AGD66, east to longitude 139°35'00"E AGD66, south to latitude 27°40'00"S AGD66, east to longitude 139°40'00"E AGD66, south to latitude 28°00'00"S AGD66, west to longitude 139°35'00"E AGD66, north to latitude 27°55'00"S AGD66, west to longitude 139°30'00"E AGD66, north to latitude 27°50'00"S AGD66, west to longitude 139°20'00"E AGD66, north to latitude 27°40'00"S AGD66, west to longitude 139°15'00"E AGD66, north to latitude 27°35'00"S AGD66, west to longitude 139°00'00"E AGD66, and north to the point of commencement.

Area: 2 964 km² approximately.

PORT AUGUSTA CIRCUIT COURT

The Combined Sittings of the Supreme and District Courts of South Australia

Sheriff's Office, Adelaide, 8 January 2002

IN pursuance of a precept from the Supreme Court and the District Court to me directed, I do hereby give notice that the said court will sit as a Court of Oyer and Terminer and General Gaol Delivery at the Courthouse at Port Augusta on the day and time undermentioned and all parties bound to prosecute and give evidence and all jurors summoned and all others having business at the said Court are required to attend the sittings thereof and the order of such business will be unless a Judge otherwise orders as follows:

Tuesday, 29 January 2002 at 10 a.m. on the first day of the sittings the only business taken will be the arraignment of prisoners in gaol and the passing of sentences on prisoners in gaol committed for sentence; the surrender of prisoners on bail committed for sentence; the surrender of persons in response to *ex officio* informations or of persons on bail and committed for trial who have signified their intentions to plead guilty and the passing of sentences for all matters listed for disposition by the District Court. Matters listed for disposition before the Supreme Court will be listed for a date to be fixed.

Juries will be summoned for Thursday, 31 January 2002, and persons will be tried on this and subsequent days of the sittings.

Prisoners in H M Gaol and on bail for sentence and for trial at the sittings of the Port Augusta Courthouse, commencing Tuesday, 29 January 2002.

District Court

Hutson, Christopher Raymond	Causing grievous bodily harm with intent to do such harm; assault occasioning actual bodily harm	On bail	Koolmatrerie, Richard Wayne	Aggravated serious criminal trespass—residence occupied; threatening life; common assault on person other than family member; common assault on a family member	On bail
D	Assault with intent to rape; grossly indecent act	In gaol			
Backstrom, Tyson Mark	Common assault (2); unlawful wounding	On bail	Kake, Linda Elizabeth	Larceny	On bail
Kake, Linda Elizabeth	Sacrilege (2); non-aggravated serious criminal trespass (non-residential) (3)	On bail	Karpany, Roberta Robyn	Aggravated serious criminal trespass (residential)	On bail
A	Rape; unlawful sexual intercourse	On bail	James, Levi Edward	Serious criminal trespass in a non-residential building; larceny	In gaol
H	Rape (3); assault occasioning actual bodily harm	In gaol	Bailey, Michelle Audrey	Endangering life (5); drive in reckless or dangerous manner; drive with excess blood alcohol—0.150; fail to comply with direction—alcotest/breath analysis; resist police	On bail
Colson, Clinton John	Serious criminal trespass in a non-residential building	In gaol			
Schreiner, Volker	Possessing methylamphetamine for sale (2)	On bail			

Peacey, Emma Kristen

Possessing

On bail

methylamphetamine for sale (2)

W

Unlawful sexual intercourse with a person under 12 (2); indecent assault (3)

On bail

Hill, Paul James

Aggravated serious criminal trespass—residence occupied; assault occasioning actual bodily harm (2)

On bail

Syrigos, Michael Anthony

Aggravated serious criminal trespass—residence occupied; assault occasioning actual bodily harm (2)

On bail

Biddell, Peter

Producing a controlled substance

On bail

Payne, Gregory Warren

Commit common assault on member of own family; threatening life (4); carry offensive weapon

On bail

Sherrin, Bruce Allan

Commit common assault on member of own family; aggravated serious criminal trespass—residence occupied

On bail

Amos, Dennis

Non-aggravated serious criminal trespass (non-residential); trespass in place of residence knowing another present

On bail

Koolmatrerie, Richard Wayne

Aggravated serious criminal trespass—residence occupied; threatening life; common assault on person other than family member; common assault on a family member

On bail

Kake, Linda Elizabeth Karpany, Roberta Robyn James, Levi Edward

Larceny Aggravated serious criminal trespass (residential) Serious criminal trespass in a non-residential building; larceny

On bail

On bail

In gaol

Bailey, Michelle Audrey

Endangering life (5); drive in reckless or dangerous manner; drive with excess blood alcohol—0.150; fail to comply with direction—alcotest/breath analysis; resist police

On bail

MEMORANDUM

PETROLEUM EXPLORATION LICENCE No. PEL 91

1. This Licence granted on 8 January 2002 is hereby entered on the Petroleum Register.
2. Deed pursuant to Section 31 of the *Native Title Act 1993* dated 22 October 2001 between The Honourable Wayne Matthew, Minister for Minerals and Energy for and on behalf of the State of South Australia (Minister) and the Edward Landers Dieri people and Tyers Investments Pty Ltd and the Ngayana Dieri Karna (Aboriginal Corporation), is hereby entered on the Petroleum Register.
3. Deed pursuant to Section 31 of the *Native Title Act 1993* dated 22 October 2001 between The Minister and the Wangkangurru/Yarluyandi people and Tyers Investments Pty Ltd, is hereby entered on the Petroleum Register.
4. Interests in the Licence are:

Tyers Investments Pty Ltd	100%



T AUST
A/Director Petroleum
Office of Minerals and Energy Resources
Delegate of the Minister for Minerals and Energy

Date: 8th January 2002

SR 27/2/169

PETROLEUM ACT 2000

EXPLORATION LICENCE NO. 91

TERENCE AUST A/ 
I, ~~ROBERT ANTHONY LAWS~~, Director Petroleum, Office of Minerals and Energy Resources, in the State of South Australia pursuant to the provisions of the *Petroleum Act, 2000* and all other enabling powers, for and on behalf of Wayne Anthony Matthew, Minister for Minerals and Energy (Minister), pursuant to delegation dated 25 September 2000, (refer Government Gazette dated 28 September 2000 page 2289), HEREBY GRANT to:

Tyers Investments Pty Ltd
ACN 078 607 682

(hereinafter referred to as the Licensee) an Exploration Licence in relation to all regulated resources except a source of geothermal energy in respect of the area set out below, to have effect for a term of five years and to expire on ~~7th January~~ 2006 2007  but carrying two further term rights of renewal under the *Petroleum Act 2000*.

DESCRIPTION OF AREA

The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto:

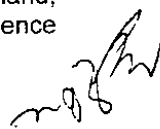
CONDITIONS

1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Year one exploratory operations are guaranteed. These exploratory operations shall include *but* not necessarily be limited to:-

Year of Term of Licence	Minimum Work Requirements
One	Complete geological and geophysical review of whole licence area and reprocess and interpret of selected seismic lines over stratigraphic leads.
Two	Drill one well to basement and 250 km of detailed 2D seismic recording, processing and interpretation.
Three	Drill two wells to basement.
Four	Drill two wells to basement.
Five	Drill 2 exploration or appraisal wells to basement.



2. In the event that the Licensee during any year of the term of this licence (a year being the period of twelve calendar months ending on the anniversary of the date upon which this licence comes into force) fails to comply with the work program requirements of this licence, it is an express term of this licence that the Minister may, at his discretion, either cancel this licence or authorise such variation to these requirements as the Minister thinks fit.
3. The Licensee shall during periods determined by the Minister lodge and maintain a security of \$50,000 (fifty thousand dollars) with the Minister in the form acceptable to the Minister for the satisfaction of obligations arising under the Act or this licence.
4. The Licensee must:
 - (a) upon commencement of regulated activities under this licence, maintain in force during the term of this licence public liability insurance to cover regulated activities under this licence (including sudden and accidental pollution) in the name of the Licensee for a sum not less than twenty million dollars (\$20,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
 - (b) maintain in force during the drilling of any well or operation in any well, control of well insurance in the name of the Licensee for a sum not less than ten million dollars (\$10,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
 - (c) upon request by the Minister, provide the Minister with a cover note or certificate of currency of each insurance policy referred to in paragraphs (a) and (b).
5. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.
6. The Licensee shall upon production of a regulated resource from the licence area, comply with its obligations under Clause 7 of the Deeds dated 22 October 2001 between the Licensee, the Minister and each of the Wangkangurru/Yarluyandi People and the Edward Landers Dieri People native title claimant parties, entered into for the purposes of Section 31 of the *Native Title Act 1993*.
7. The Licensee will ensure, when preparing an Environmental Impact Report under Part 12 of the *Petroleum Act, 2000*, that the report also includes an assessment of the potential economic consequences for other licensees under the *Petroleum Act, 2000* or *Mining Act, 1971* and owners of land, arising out of proposed regulated activities to be carried out in the licence area.



8. A contract or agreement entered into by the licensee to transfer or accept liability for any well or facility constructed for the purpose of undertaking a regulated activity under the *Petroleum Act, 1940* or *2000* cannot transfer, limit or exclude liability under the *Petroleum Act, 2000* unless written consent of the Minister is obtained.
9. The Licensee and any staff, consultants and contractors of the Licensee shall abide by any rules the Minister may from time to time establish for safe driving on roads and use of roads in the Cooper Basin region (herein defined to be that area bounded by 29°30' south latitude, 139° east longitude and the border of South Australia with Queensland).

Signed by the Director Petroleum,
Office of Minerals and Energy Resources at

this 8th day of January ~~2001~~ 2002 *AB*

R. Laws
.....
A/ R. LAWS FRUST
Director Petroleum
Office of Minerals and Energy Resources
Delegate of the Minister for Minerals and Energy

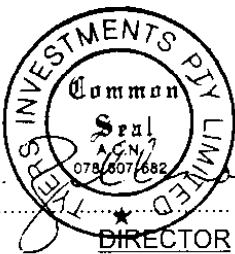
Signed sealed and delivered
by the said LICENSEE

this 29th day of October 2001

The Common Seal of TYERS INVESTMENTS PTY LTD
was hereto affixed by

A. H. Williams
.....
SECRETARY

m.g.
.....
DIRECTOR
NORMAN JOSEPH ZILMAN



EXPLORATION LICENCE NO. 91

(AREA CO98-F)

DESCRIPTION OF AREA

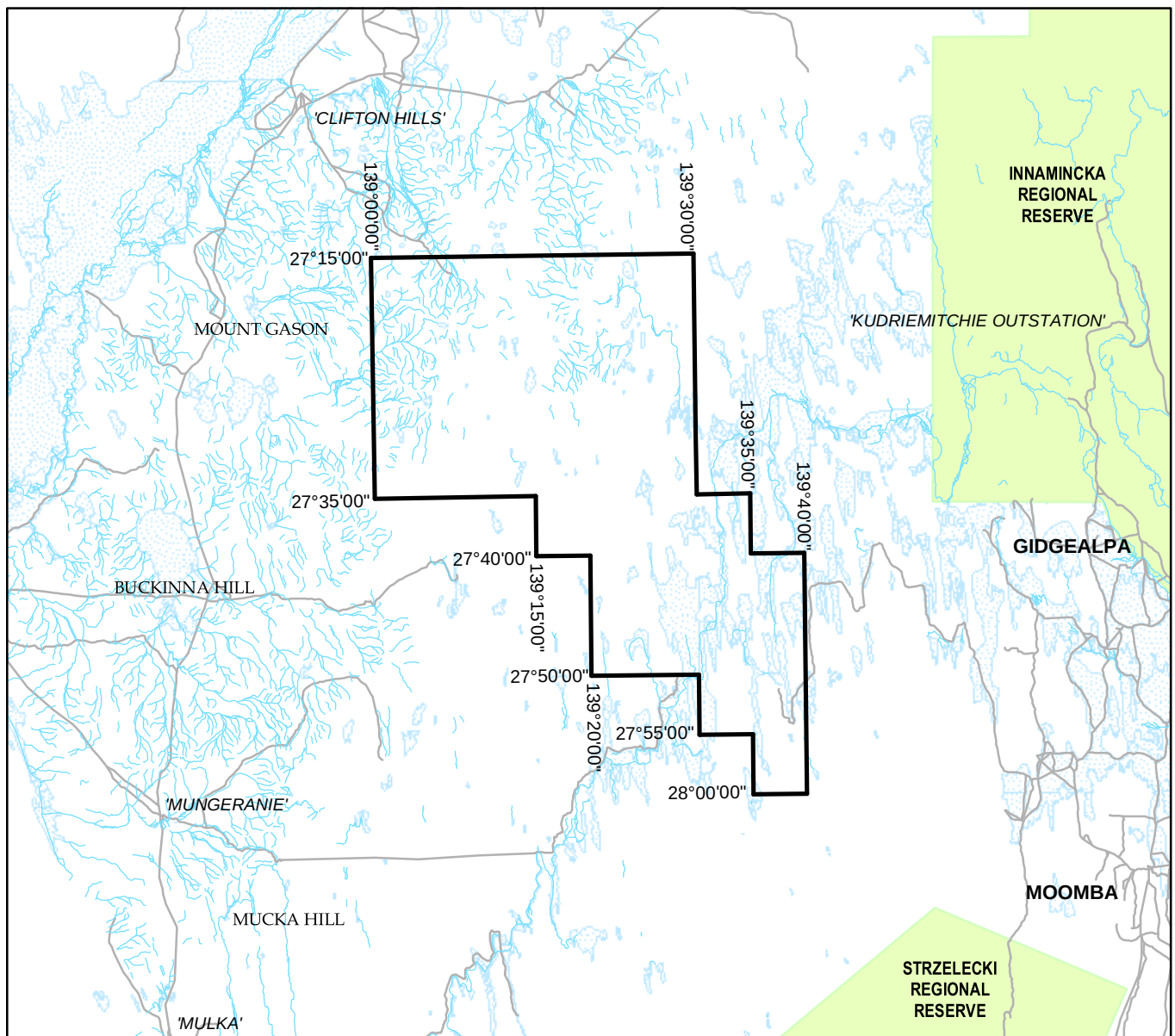
All that part of the State of South Australia bounded as follows as shown on the attached plan:

Commencing at a point being the intersection of latitude $27^{\circ} 15' S$ and longitude $130^{\circ} 00' E$, thence east to longitude $139^{\circ} 30' E$, south to latitude $27^{\circ} 35' S$, east to longitude $139^{\circ} 35' E$, south to latitude $27^{\circ} 40' S$, east to longitude $139^{\circ} 40' E$, south to latitude $28^{\circ} 00' S$, west to longitude $139^{\circ} 35' E$, north to latitude $27^{\circ} 55' S$, west to longitude $139^{\circ} 30' E$, north to latitude $27^{\circ} 50' S$, west to longitude $139^{\circ} 20' E$, north to latitude $27^{\circ} 40' S$, west to longitude $139^{\circ} 15' E$, north to latitude $27^{\circ} 35' S$, west to longitude $139^{\circ} 00' E$, and north to the point of commencement.

All the within latitudes and longitudes are geodetic and expressed in terms of the Australian Geodetic Datum as defined on p.4984 of Commonwealth Gazette number 84 dated October 6, 1966.

AREA: **2964** square kilometres approximately.





SCALE 1:1 000 000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Australian geodetic Datum (AGD66) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

PETROLEUM EXPLORATION LICENCE NO: 91

Deeds Pursuant to s.31 of the *Native Title Act 1993*

PEL 91

DEED A

Deed pursuant to Section 31 of the *Native Title Act 1993* dated 22 October 2001 between The Honourable Wayne Matthew, Minister for Minerals and Energy for and on behalf of the State of South Australia (Minister) and the Edward Landers Dieri people and Tyers Investments Pty Ltd and the Ngayana Dieri Karna (Aboriginal Corporation).

DEED B

Deed pursuant to Section 31 of the *Native Title Act 1993* dated 22 October 2001 between The Minister and the Wangkangurru/Yarluyandi people and Tyers Investments Pty Ltd.

**THE HONOURABLE WAYNE MATTHEW
MINISTER FOR MINERALS AND ENERGY
FOR AND ON BEHALF OF THE STATE OF SOUTH AUSTRALIA
('Government Party')**

and

**THE EDWARD LANDERS DIERI PEOPLE
('Native Title Party')**

and

**TYERS INVESTMENTS PTY LIMITED
('Grantee Party')**

and

**THE NGAYANA DIERI KARNA (ABORIGINAL CORPORATION)
('Association')**

**DEED PURSUANT TO SECTION 31
of the
NATIVE TITLE ACT 1993**

CROWN SOLICITOR Level 9 45 Pirie Street Adelaide SA 5000 Telephone (08) 8207 1720	CAMATTA LEMPENS Barristers and Solicitors First Floor 345 King William Street ADELAIDE SA 5000 Telephone (08) 8410 0211 Facsimile (08) 8410 0566	MINTER ELLISON Lawyers 15th Floor AMP Building 1 King William Street ADELAIDE SA 5000 Telephone (08) 8233 5555 Facsimile (08) 8212 7518	ABORIGINAL LEGAL RIGHTS MOVEMENT INC Level 4 345 King William Street ADELAIDE SA 5000 Telephone (08) 8211 1244 Facsimile (08) 8211 8824	JOHNSTON WITHERS Barristers and Solicitors 17 - 19 Sturt Street ADELAIDE SA 5000 Telephone (08) 8231 1110 Facsimile (08) 8231 1230	WARD & PARTNERS Lawyers 12th Floor 26 Flinders Street ADELAIDE SA 5000 Telephone (08) 8414 3333 Facsimile (08) 8211 7362

© Minter Ellison Lawyers, Ward & Partners Lawyers, Camatta Lempens Barristers and Solicitors, Crown Solicitor, Johnston Withers Barristers and Solicitors and Aboriginal Legal Rights Movement Inc - 2001

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DEED

(PURSUANT TO SECTION 31 OF THE NATIVE TITLE ACT 1993)

THIS DEED is made the *22nd* day of October 2001

BETWEEN THE HONOURABLE WAYNE MATTHEW, MINISTER FOR MINERALS & ENERGY of Level 12, 211 Victoria Square Adelaide South Australia 5000 for and on behalf of the State of South Australia

('Government Party')

AND THE EDWARD LANDERS DIERI PEOPLE by **DAVID MUNGERANIE, IRENE KEMP, RHONDA KENNEDY-GEPP, SYLVIA STEWART, EDWARD LANDERS, NELLIE EDGE** the registered native title claimants in relation to native title determination application no. SG 6017/98 in the Federal Court of Australia, C/- Camatta Lempens, Barristers and Solicitors, First Floor, 345 King William Street Adelaide South Australia 5000

COMMISSIONER OF STATE TAXATION
(Native Title Party')

AND TYERS INVESTMENTS PTY LIMITED ABN 44 078 607 682 C/- **Sorries & Cooke**, Level 1, 1304 Hay Street, West Perth Western Australia 6005

S.A. STAMP DUTY PAID \$10.00
ORIGINAL SHIPPED 4/10/01
DEED
00603088.1

('Grantee Party')

AND THE NGAYANA DIERI KARNA (ABORIGINAL CORPORATION) of Care of Camatta Lempens Pty Ltd, Barristers and Solicitors, First Floor, 345 King William Street Adelaide 5000

('Association')

RECITALS

WHEREAS:

- A. The Grantee Party has lodged an application for grant of an exploration licence under the Petroleum Act in respect of the Cooper Basin block described in Schedule 1 (which includes land the subject of the Native Title Application) and seeks the issue of a Licence pursuant to the Petroleum Act.
- B. If the grant of the Licence affects native title it will be a future act as defined in the Native Title Act.
- C. The Government Party has given notice of its intention to grant the Licence in accordance with section 29 of the Native Title Act. The Government Party and the Grantee Party want certainty as to the validity of the grant of the Licence in accordance with Division 3 of Part 2 of the Native Title Act and the parties have entered into this Deed for the purpose of ensuring the validity of the Licence under the Native Title Act.
- D. The Native Title Party has filed the Native Title Application under section 13(1) of the Native Title Act, in respect of the Claimed Land.
- E. The Negotiation Parties have negotiated in good faith under Subdivision P of Division 3 of Part 2 of the Native Title Act in relation to the Government Party's intention to grant the Licence.
- F. The issuing of the Licence is subject to the non-extinguishment principle, as defined in section 238 of the Native Title Act.
- G. If the Licence is issued to the Grantee Party in accordance with the Petroleum Act it is the intention of the parties that the grant of the Licence, and any work done pursuant to it, affects any native title rights and interests held by the Native Title Party, if at all, only to the extent necessary for the grant of the Licence and carrying out work pursuant to it, and it is the further intention of the parties that in any event, the grant of the Licence and activities under it will not extinguish or permanently affect such rights and interests.
- H. Following negotiations in good faith between the Negotiation Parties, the Native Title Party has agreed to the grant of the Licence to the Grantee Party consequent upon the execution of this Deed.
- I. The Native Title Claim Group (which includes the registered native title claimants) resolved on the 18th day of May 2001 to incorporate under the Aboriginal Councils and Associations Act 1976 (Commonwealth). On the 19th day of October 2001 the Registrar of Aboriginal Corporations incorporated the Native Title Claim Group as the Ngayana Dieri Karna (Aboriginal Corporation) pursuant to the Aboriginal Councils and Associations Act 1976 (Commonwealth).
- J. The Government Party, the Native Title Party and the Grantee Party, all having negotiated in good faith have agreed for the better management of interaction between them hereafter and

for the purpose of more efficiently managing certain administrative functions under this Deed for the benefit of the Native Title Party as are more specifically set out in this Deed, to include the Association as a party to this Deed.

OPERATIVE PROVISIONS

The parties agree:

1. INTERPRETATION

1.1 In this Deed, and in the Recitals, unless the contrary intention appears:

- (a) a reference to any legislation or legislative provision includes any statutory modification or re-enactment of, or legislative provision substituted for, and any subordinate legislation issued under, that legislation or legislative provision;
- (b) the singular includes the plural and vice versa and reference to a gender includes each other gender;
- (c) a reference to an individual or person includes a corporation, partnership, joint venture, association, authority, trust, state or government and vice versa;
- (d) a reference to a recital, clause, schedule or annexure is to a recital, clause, schedule or annexure of or to this Deed;
- (e) Recitals and Schedules form part of this Deed;
- (f) a reference to any agreement or document is to that agreement or document as amended, novated, supplemented or replaced from time to time;
- (g) a reference to any party to this Deed includes that party's executors, administrators, substitutes, successors and assigns;
- (h) where an expression is defined, another part of speech or grammatical form of that expression has a corresponding meaning;
- (i) 'business day' excludes a Saturday, Sunday or public holiday in South Australia;
- (j) an agreement, representation or warranty on the part of or in favour of two or more persons binds or is for the benefit of them jointly and severally;
- (k) a reference to anything is a reference to the whole or any part of it and a reference to a group of persons is a reference to any one or more of them;
- (l) a reference to any right, permit, authority, licence, or interest granted pursuant to the Petroleum Act includes any further or other right, permit, authority, licence or other interest derived from any of them or otherwise granted or issued under the Petroleum Act and any variation, renewal, extension and substitution of any of them or any part of any of them;

- (m) the meaning of general words will not be limited by reference to accompanying specific words;
- (n) if any Court or other competent authority declares, or if any statute or regulation renders, any part of this Deed ineffective, void, voidable, illegal or unenforceable or if by reason of a declaration by any Court or other competent authority or any statute or regulation this Deed would, if any part hereof were not omitted therefrom, be ineffective, void, voidable, illegal or unenforceable then:
 - (i) that part shall, without in any way affecting the effectiveness, validity, legality or enforceability of the remainder of this Deed, be severable therefrom, and this Deed shall be read and construed and take effect for all purposes as if that part were not contained herein;
 - (ii) the parties shall attempt to renegotiate, in good faith, that part and seek to achieve a result as near as reasonably practicable as is consistent with the severed component (and in particular to ensure the validity of an agreement of the kind contemplated by section 31(1)(b) of the Native Title Act for the purpose of the valid grant of a Licence); and
 - (iii) PROVIDED that in the event the offending provisions are the inclusion of the Association as a party to this Deed and the consequential provisions of that inclusion then the agreements, representations and warranties therein contained shall be attributed to, and be taken to have always been attributed to, the Native Title Party; and
- (o) any term or expression used herein which is defined in either the Petroleum Act or the Native Title Act has the same meaning as in that legislation.

1.2 In this Deed, headings are for convenience of reference and do not affect the interpretation of this Deed.

2. DEFINITIONS

2.1 In this Deed and in the Recitals and Schedules unless the context otherwise requires:

'Ancillary Agreement' means any existing or future agreement in or substantially in the form contained in Schedule 4 to this Deed made between the Native Title Party and the Grantee Party or any other person in connection with:

- (a) the grant of the Licence; and
- (b) the Grantee Party exercising its rights and entitlements and discharging its obligations under the Licence; or
- (c) either of those things;

'Applicable Law' means every law and regulation (whether of the Commonwealth or of the State) from time to time in operation in the State which is applicable to a party including any such laws relating to native title, mining, the environment, or Aboriginal heritage;

'Association' means the association or corporation named in Part 2 of Schedule 2 of this Deed;

'Claimed Land' means the area of land and any waters the subject of the Native Title Application;

'Commencement Day' means the day of the date of this Deed or another date agreed in writing by the parties;

'Deed' means this deed and includes the Recitals and Schedules;

'Essential Term' means those terms in clauses 5.4, 7, 12, and 18.3 of this Deed and in clauses 9, 10.7, 10.8, 11.7, 15 and 17 of the Ancillary Agreement;

'Government Party' means the State of South Australia;

'Grantee Party' means the party to this Deed so described, being the applicant for the Licence;

'Later Act' means the issue of any retention licence, production licence, associated facilities licence or pipeline licence (by whatever name called) subsequent to the grant of the exploration licence referred to in Recital 'A';

'Licence' means the exploration licence proposed to be issued to the Grantee Party in the Licence Area pursuant to the Petroleum Act referred to in Recital A and includes:

- (a) any associated facilities licence subsequently able to be lawfully issued to the Grantee party within the Licence Area or outside the Licence Area but within the Claimed Land; and
- (b) any other licence or authority subsequently able to be lawfully issued to the Grantee Party within the Licence Area pursuant to the Petroleum Act and which would, without this Deed, attract the right to negotiate provided in the Native Title Act;

'Licence Application' means the application for a Licence under the Petroleum Act being the exploration licence application further described in Schedule 1;

'Licence Area' means that part of the land and any waters comprising part of the Claimed Land and the subject of a Licence Application as described in Schedule 1 hereto and subsequent to the grant of the Licence the area for the time being the subject of a Licence Provided that, where at any time part of such area ceases to be the subject of a Licence, that area thereupon ceases to form part of the Licence Area;

'Minister' means the Minister responsible for the issue of a Licence pursuant to the Petroleum Act;

'Native Title Act' means the *Native Title Act 1993* (Commonwealth);

'Native Title Application' means the Application for Determination of Native Title filed in the Federal Court of Australia by the Native Title Party and described in Part 1 of Schedule 2;

'Native Title Claim Group' has the same meaning as in the Native Title Act;

'Native Title Party' has the same meaning as in the Native Title Act and includes all members of the Native Title Claim Group in respect of the Native Title Application;

'Negotiation Parties' means the Government Party, the Native Title Party and the Grantee Party, in accordance with section 30A of the Native Title Act;

'PEL' means means the exploration licence described in Schedule 1 applied for by the Grantee Party pursuant to the Petroleum Act, as renewed, extended, substituted or varied from time to time;

'Petroleum' has the same meaning as in the *Petroleum Act*;

'Petroleum Act ' means the *Petroleum Act, 2000* (South Australia);

'Project' means all operations proposed or which may be undertaken by the Grantee Party or its contractors relating or incidental to the activities conducted or authorised under a Licence;

'Registered Native Title Claimants' has the same meaning as in the Native Title Act; and

'State' means the State of South Australia.

3. COMMENCEMENT AND TERM

- 3.1 This Deed commences on the Commencement Day.
- 3.2 Subject to any provision of this Deed to the contrary, this Deed will terminate on the completion of the Project.
- 3.3 This Deed shall not terminate in the event of a breach, but the parties may avail themselves of all other remedies available at law.

4. AUTHORITY TO ENTER INTO DEED

- 4.1 The Native Title Party represents and warrants that all necessary authorisations have been obtained to enter into this Deed and this Deed is valid and binding and enforceable in accordance with its terms against the Native Title Party and all those persons on whose behalf the Native Title Application is made.
- 4.2 The Negotiation Parties all having negotiated in good faith agree, for the better management of interaction between them hereafter and for the purpose of more efficiently managing certain administrative functions under this Deed for the benefit of the Native Title Party as are more specifically set out in this Deed, to include the Association as a party to this Deed.
- 4.3 The Association represents and warrants that all necessary actions have been taken in accordance with its constitution and by law to enter into this Deed and this Deed is valid and binding and enforceable in accordance with its terms against the Association.

5. THE LICENCE

5.1 The Native Title Party:

- (a) agrees to the grant of the Licence by the Minister to the Grantee Party pursuant to the Petroleum Act and to the Grantee Party exercising its rights and entitlements and discharging its obligations under the Licence in accordance with and subject to any conditions imposed by:
 - (i) the Petroleum Act;
 - (ii) any Applicable Law; and
 - (iii) this Deed;
- (b) covenants not to lodge or make any objection to any grant of a Licence to the Grantee Party in respect of any part of the Licence Area (or proximate thereto in the case of an associated facilities licence) pursuant to the Petroleum Act unless the Grantee Party is and remains in breach of an Essential Term; and
- (c) acknowledges that this Deed is evidence of an agreement obtained for the purpose of section 31(1)(b) of the Native Title Act.

5.2 It is the intention of the Negotiation Parties that:

- (a) the non-extinguishment principle, as defined in section 238 of the Native Title Act, applies to the grant of the Licence, and to any work done pursuant to that Licence; and
- (b) their agreement to the grant of the Licence as evidenced by this Deed is conjunctive so as to extend to all things able to be granted to the Grantee Party in respect of any part of the Licence Area (or proximate thereto in the case of an associated facilities licence) pursuant to the Petroleum Act without further recourse to the Right to Negotiate provided by the Native Title Act subject to and in accordance with the terms and conditions of this Deed or any Ancillary Agreement.

5.3 The Negotiation Parties acknowledge that:

- (a) the issue of a Licence and any work done pursuant to a Licence affects any native title rights and interests held by the Native Title Party, if at all, only to the extent necessary for the grant of the Licence and carrying out work pursuant to the Licence;
- (b) subject to clause 5.3 (c) for the purposes of Section 26D(2)(c) of the Native Title Act, if a Later Act occurs or is done in relation to the Licence Area, Sub-division P of Division 3 of Part 2 of the Native Title Act does not apply to that Later Act; and
- (c) the Grantee Party must not before such Later Act is done be in breach of and remain in breach of any Essential Term.

5.4 The Grantee Party covenants with the other Negotiation Parties that it will carry out activities under a Licence on the Licence Area in accordance with:

- (a) the Petroleum Act;
- (b) all Applicable Law;
- (c) the provisions of this Deed; and
- (d) good petroleum industry practice.

6. NATIVE TITLE ACT & PETROLEUM ACT

- 6.1 Each of the Negotiation Parties acknowledge that all Negotiation Parties have negotiated in good faith for the purposes of section 31(1)(b) of the Native Title Act.
- 6.2 The Government Party is authorised to provide a copy of this Deed to:
 - (a) the National Native Title Tribunal in accordance with section 41A of the Native Title Act in order to satisfy section 28(1)(f) of that Act;
 - (b) the Minister in accordance with and to satisfy sections 112 and 115 of the Petroleum Act and for inclusion on the public register established pursuant to section 115 of the Petroleum Act; and
 - (c) the South Australian Parliament.

7. PRODUCTION PAYMENTS

- 7.1 For better facilitating the administration of this Deed Explorer will pay to the Association the sum of \$5,000.00 per annum in respect of the PEL provided:
 - (a) the first payment shall be made on the signing of this Deed by all members of the Native Title Party and execution by the Association;
 - (b) thereafter each annual payment shall be made within 7 days following the anniversary of the date of grant of the PEL;
 - (c) where a Licence Area is not entirely located on the Native Title Party's Claimed Land each amount payable under this provision shall be calculated rateably in like proportion as the Claimed Land within the boundary of the total Licence Area bears to the total Licence Area;
 - (d) should the proportion which Claimed Land within the boundary of the total Licence Area bears to a Licence Area change between the anniversary dates of the PEL the amount payable according to this provision will be adjusted and paid, refunded or credited (as the case requires) within 7 days following the next anniversary of the date of grant of the PEL; and
 - (e) the maximum payable under this provision is \$25,000.00 for the PEL.
- 7.2 The Grantee Party agrees:
 - (a) to pay from time to time to the Association or to such charitable or other trust fund or funds as may be notified to the Government Party and to the Grantee Party in writing

under the Common Seal of the Association in further consideration for the Association entering into this Deed amounts calculated from time to time in accordance with the terms set out in Schedule 3; and

- (b) the payments the subject of this paragraph 7.2 shall be effected by the Grantee Party paying those amounts to the State and the State shall accept those payments for the purposes set out in the following paragraphs of this clause 7.

7.3 The Association hereby requests and directs the State to pay to the Association from time to time the monies received by the State from the Grantee Party in accordance with clause 7.2 and the State agrees so to do.

7.4 Each payment by the State shall be made:

- (a) for and on behalf of the Grantee Party;
- (b) within a reasonable time of receipt of the relevant monies in cleared funds; and
- (c) in full satisfaction and discharge of each respective obligation of the Grantee Party arising under clause 7.2.

7.5 Each amount payable by the Grantee Party under this provision will be calculated and paid in accordance with this provision unless and until an alternative payment scheme is agreed pursuant to paragraph 7.6 of this clause 7.

7.6 In the event the method of calculation contained in the Petroleum Act at the date hereof is fundamentally changed so as to occasion a material disadvantage to the State in the State's administration of paragraphs 7.2, 7.3 and 7.4, the Minister may give six (6) calendar months notice in writing to the other parties of the Minister's desire to re-negotiate the method of collection and distribution of monies in terms of this clause 7 in which case the Negotiation Parties must promptly negotiate in good faith in an endeavour to agree an alternative payment scheme acceptable to all the parties.

7.7 The receipt of the Association shall be a full and sufficient discharge to the Minister and to the Grantee Party for any payments made pursuant to this clause 7.

7.8 Nothing in this clause 7 is intended adversely to affect the integrity of the Native Title Application.

7.9 Nothing in this clause is intended to impose on the State a duty to invest any monies collected by the State for distribution to the Association.

8. ANCILLARY AGREEMENT

The Grantee Party and the Native Title Party have agreed to enter into an Ancillary Agreement and for the better management of interaction between them hereafter and for the purpose of more efficiently managing certain administrative functions under that Ancillary Agreement for the benefit of the Native Title Party as are more specifically set out therein, also to include the Association as a party to that Ancillary Agreement.

9. GOVERNMENT PARTY NOT LIABLE FOR ANCILLARY AGREEMENT

The parties other than the Government Party acknowledge that neither the Government Party nor its officers, employees or agents have any obligation or liability whatsoever in connection with the rights and obligations of those other parties under an Ancillary Agreement.

10. DEED AND ANCILLARY AGREEMENT NOT CONDITIONS OF GRANT

The provisions of this Deed (other than the obligations of the Grantee Party and of the Government Party contained in clause 7) and of any Ancillary Agreement are not terms of the grant of a Licence under the Petroleum Act.

11. DEED PREVAILS

The Grantee Party, the Native Title Party and the Association acknowledge that the provisions of this Deed prevail over the provisions of any Ancillary Agreement to the extent of any inconsistency.

12. ENVIRONMENTAL PROTECTION AND REHABILITATION

The Grantee Party will comply with the environment protection procedures required by all Applicable Law relevant to its activities in connection with a Licence.

13. NO ACKNOWLEDGEMENT OF NATIVE TITLE

By entering into this Deed the Government Party and the Grantee Party do not acknowledge any concluded position as to the existence or otherwise of native title to any land the subject matter of this Deed.

14. ASSIGNMENT

14.1 The Grantee Party may at its absolute discretion assign, transfer or novate the whole or part of its interests in this Deed.

14.2 If the Grantee Party assigns, transfers or novates the whole or part of an interest in a Licence, the Grantee Party will procure that the party thereby acquiring that interest in the Licence enters into a deed of assumption whereby the incoming party covenants to assume the obligations of the Grantee Party with regard to the other parties, and to be bound by the terms and conditions of this Deed as if it were a party to this Deed to the extent of the interest so acquired by the incoming party.

14.3 Nothing in this Deed obviates any statutory requirement for prior approval of the Minister in relation to any assignment, transfer or novation.

15. NOTICES

- 15.1 Subject to any other provision of this Deed to the contrary any notice, request, consent, proposal, or other communication must be in writing and signed by the person giving it and shall be addressed as follows:

The Government Party's address: The Minister for Minerals & Energy
C/- The Director, Petroleum Group
Level 7, 101 Grenfell Street
Adelaide SA 5000
Facsimile number: (08) 8463 3202

Native Title Party's address: The Edward Landers Dieri People
C/- Camatta Lempens Pty Ltd
Barristers and Solicitors
First Floor, 345 King William Street
Adelaide South Australia 5000
Facsimile number: (08) 8410 0566

Grantee Party's address: Tyers Investments Pty Limited
Level 28 Comalco Place
12 Creek Street
Brisbane Queensland 4000
Facsimile number: (07) 3210 6311

Association's address: Ngayana Dieri Karna (Aboriginal Corporation)
C/- Camatta Lempens Pty Ltd
Barristers and Solicitors
First Floor, 345 King William Street
Adelaide South Australia 5000
Facsimile number: (08) 8410 0566

- 15.2 In the event that any party changes its address for notices that party must advise the other parties in writing within seven (7) days of its new address, and from that time all parties must address any notices to the new address.
- 15.3 A notice sent by mail will be deemed received by the party to whom it is addressed on the next business day following its posting. Notices transmitted by facsimile are deemed delivered on the day of transmission subject to confirmation of complete transmission.

16. GOVERNING LAW

This Deed is governed by the laws of and applying in the State and each party submits to the non-exclusive jurisdiction of the courts of the Commonwealth of Australia and of the State and courts competent to hear appeals therefrom. The parties agree that any appeals from the courts of the Commonwealth of Australia will be filed in the South Australia District Registry of the Federal Court of Australia.

17. COUNTERPARTS

This Deed may be executed in any number of counterparts and all of those counterparts taken together constitute one and the same instrument.

18. GENERAL

18.1 Each party agrees, at its own expense, on the request of another party, to do everything reasonably necessary to give effect to this Deed and the matters contemplated by it.

18.2 Each party will pay its own legal and other costs and expenses in connection with the preparation and completion of this Deed, except for Stamp Duty which will be borne and paid by the Government Party.

18.3 In recognition of:

- (a) the protracted nature of the negotiations and other factors peculiar to, and limited to, these negotiations that have led to this Deed;
- (b) the fact that this Deed is the first of its kind in relation to the Cooper Basin region of South Australia; and
- (c) the agreement of the Association to participate in the future management and administration of this Deed

the Grantee Party agrees to pay the Association a special non-recurrent payment of \$6,377.00 and the Government Party agrees to pay the Association a further special non-recurrent payment of \$8,282.00. These payments shall be made to the Association on the Commencement Day.

18.4 Where any payment to be made by either of the Grantee Party or the Government Party under clause 18.3 of this Deed ('Payment') constitutes consideration for a taxable supply by the Association:

- (a) the amount of the Payment shall be increased by, and the paying party shall pay, an additional amount calculated by multiplying the amount of the Payment by the Prevailing GST Rate which is currently 10%; and
- (b) the additional amount must be paid at the same time and in the same manner as the Payment to which it relates

PROVIDED THAT the additional amount need not be paid unless and until the Association has given the paying party a tax invoice sufficient to enable the paying party to claim any input tax credit to which it may be entitled in respect of the taxable supply.

18.5 In this clause 18:

- (a) the expression '*Prevailing GST Rate*' in relation to a particular taxable supply means the rate (expressed as a percentage of GST exclusive price) at which GST is imposed on that taxable supply; and

- (b) a word which is defined in the *A New Tax System (Goods and Services Tax) Act 1999 (Commonwealth)* has the same meaning in this clause.

EXECUTED by the parties as a Deed.

THE COMMON SEAL of the **MINISTER** for
Minerals and Energy was hereunto affixed in the
presence of)

.....
Witness)

Name PAIGE HAYWARD)
Address 12/211 Victoria St)
Adelaide 5000)
Occupation Admner)



**The Honourable
Wayne Anthony Matthew
Minister for Minerals and Energy**

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **DAVID MUNGERANIE** in)
the presence of)

.....
Witness)

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

DAVID MUNGERANIE
David Mungeranie

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **IRENE KEMP** in the presence)
of)

Witness)

Name Stephen J Kenny)

Address First Floor, 345 King William St)
Adelaide SA 5000)

Occupation Solicitor)

Irene Kemp

Irene Kemp

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **RHONDA KENNEDY-GEPP**)
in the presence of)

Witness)

Name Stephen J Kenny)

Address First Floor, 345 King William St)
Adelaide SA 5000)

Occupation Solicitor)

Rhonda Kennedy-Gepp
Rhonda Kennedy-Gepp

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **SYLVIA STEWART** in the)
presence of)

.....
Witness)

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

.....
Sylvia Stewart

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **EDWARD LANDERS** in the)
presence of)

.....
Witness)

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

.....
Edward Landers

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **NELLIE EDGE** in the)
presence of)

.....)
Witness)

Name Stephen J Kenny)

Address First Floor, 345 King William St)

Adelaide SA 5000)

Occupation Solicitor)

Nellie Edge.....
Nellie Edge

THE COMMON SEAL of the
NGAYANA DIERI KARNA
(ABORIGINAL CORPORATION) was
affixed hereto in accordance with its
Constitution in the presence of:

E. Lander
.....
(Committee Officer)

E. LANDER
.....
(Print name of Officer)

12 QUIRKE AV
WHYALLA
.....
(Address of Officer)

C MEMBER
.....
(Office held in Association)

Rhonda Kennedy Gepp
.....
(Committee Officer)

R Kennedy Gepp
.....
(Print name of Officer)

Marree S.A
.....
(Address of Officer)

C. Meek
.....
(Office held in Association)

Sylvia Stuart
.....
(Committee Officer)

Sylvia Stuart
.....
(Print name of Officer)

13 Cook St
Port Augusta
.....
(Address of Officer)

C Member
.....
(Office held in Association)



Common Seal

.....
(Committee Officer)

.....
(Print name of Officer)

.....
(Address of Officer)

.....
(Office held in Association)

THE COMMON SEAL of TYERS)
INVESTMENTS PTY LIMITED was affixed)
hereto in accordance with its Constitution in the)
presence of:)

N. J. Zilman
(Director)

NORMAN JOSEPH ZILMAN
(Print name of Officer)

L. Wilkinson
(Director/Secretary)

LYNN WILKINSON
(Print name of Officer)



SCHEDULE 1 : THE LICENCE APPLICATION AND MAP OF THE LICENCE AREA

Tyers Investments Pty Ltd

ACN 078 607 682

2nd Floor, Conalco Place 12 Creek Street Brisbane QLD 4000

The Chief Executive PTRSA
C/o Director, Petroleum Group
Department of Primary Industries and Resources
GPO Box 1671
Adelaide
South Australia 5001

March 8, 1999

Dear Sir,

RE: -APPLICATION FOR PETROLEUM EXPLORATION LICENCE BLOCK CO 98 F
COOPER-EROMANGA BASIN SOUTH AUSTRALIA

Tyers Investments Pty Ltd a wholly owned subsidiary of Vancouver Canada based public company CVL Resources Limited hereby makes application for the grant of a petroleum exploration licence in respect of:-

Block CO 98 F in the onshore Cooper-Eromanga Basin in South Australia.

Details in support of this application and the application fee of \$ 2,240.00 are enclosed.

Dated this eighth day of March, 1999.

THE COMMON SEAL OF TYERS
INVESTMENTS PTY LIMITED
(ACN 078 607 682) was herewith affixed
by authority of its Directors in the
presence of:-

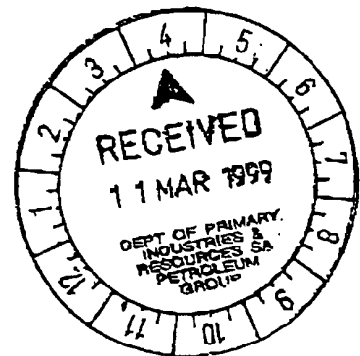


DIRECTOR

Norm Zillman

SECRETARY

[Signature]



Tyers Investments P/L Ph:- 61-7-3210-6300 Fax:- 61-7-3210-6311
Mobile:- 0412654077 Email:- normzillman@ozemail.com.au

Cooper/Eromanga and Bowen/Surat Basins in Queensland.

PEL 283 in the Oaklands Graben in New South Wales and PEP 38331 onshore East Coast Basin in North Island New Zealand.

Tyers Investments Pty Ltd also has applications pending for a other offshore and onshore areas in Australia and it is anticipated that if Tyers is successful in these latest applications they will reduce expenditures in existing less prospective areas in onshore Queensland and utilize the unspent funds in onshore and offshore South Australia.

The total absolute commitment in these areas for the 6 years totals less than A\$3,000,000. This means that Tyers Investments Pty Ltd will have more than sufficient funds to meet the exploration commitment for the work program contained in this application. In addition, Tyers parent CVL Resources Limited has the ability to raise money on the Canadian Stock Exchanges should it require further funds for exploration or appraisal/development of any discovery/discoveries

5. BRIEF REVIEW OF PETROLEUM PROSPECTIVITY OF AREA

Tyers Investments Pty Ltd has participated in a major study of the remaining hydrocarbon prospectivity of the whole of PEL's 5 & 6. The first stage of this study was directed to the first stage of the release of areas by the South Australian Government closing in March, 1999.

The study has revealed several stratigraphic leads for Eromanga, Cooper or Warburton oil or gas, and the consortium is of the opinion that the above detailed work program is the most active program that could sensibly be considered for area CO 98 F.

6. WORK PROGRAM

If granted the licence over area CO 98 F, Tyers Investments Pty Ltd will carry out the following work program: -

YEAR 1

Data acquisition and a complete geological and geophysical review of the whole of the licence area and significant surrounds.

And

Reprocessing and reinterpretation of selected seismic lines over a number of stratigraphic leads already identified within the Basement, Permian and Eromanga sequences with a view to determining seismic line locations for the year 2 detailed seismic survey to delineate a drilling location for year 2.

Estimated Year 1 expenditure = \$ 350,000

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

YEAR 2

Undertake either 250 km of detailed 2D seismic recording, processing and interpretation or if determined necessary from the year 1 work program, undertake a detailed 3D seismic program over a number of prospects identified from the year 1 work program.

And

Drill one exploration well to basement to evaluate the oil and gas potential of the Permian and if possible the Warburton Basin sequences at that location.

Estimated Year 2 expenditure = \$ 1,900,000

YEAR 3

Drill two exploration wells to basement to evaluate the gas potential of the Permian sequences and if possible, the gas potential of the basement particularly with relation to basement fault permeability. It is also intended to locate at least one of these wells as an exploration well for what has been identified as a potential Hutton Sandstone stratigraphic "shale out" at the top of this Formation. A 3D seismic survey may be needed in year 2 to fully identify this proposed prospect.

Estimated Year 3 expenditure = \$ 2,500,000

YEAR 4

Drill two exploration wells. The type of exploration wells to be drilled in this and later years will depend on the results of programs undertaken in Years 1 to 3 and in particular the three wells in years 2 and 3. However it is intended that play types in Warburton, Cooper and Eromanga Basin sequences will be fully addresses.

Estimated Year 4 expenditure = \$2,500,000

YEAR 5

If necessary record, process and interpret 2D and/or 3D seismic

And

Drill two exploration/appraisal wells as in Year 4 above.

Estimated Year 5 expenditure = \$2,500,000

7. PARTIES TO THE APPLICATION

Tyers Investments Pty Ltd applies for the grant of this area in the name of Tyers Investments Pty Ltd 100%.

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

CO98-F

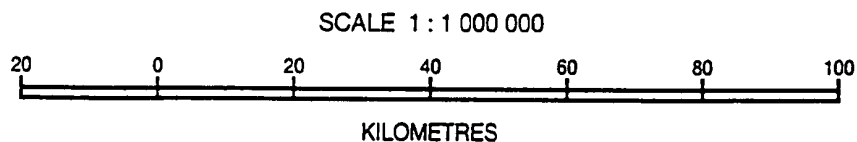
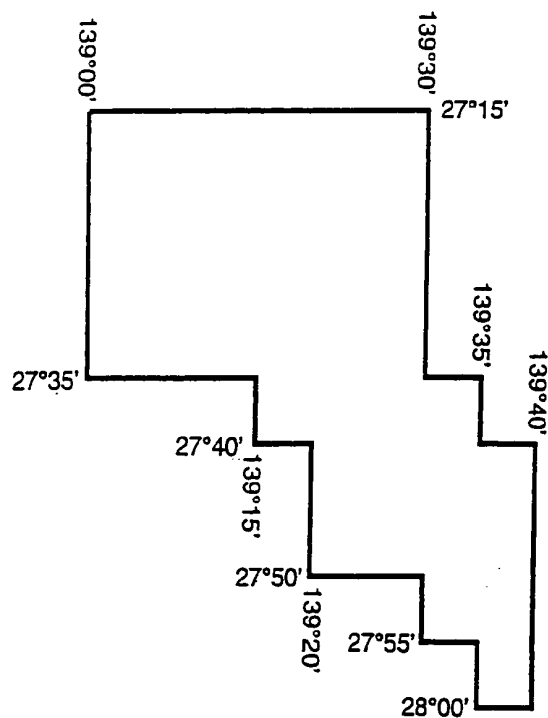
DESCRIPTION OF AREA

All that part of the State of South Australia bounded as follows:

Commencing at a point being the intersection of latitude $27^{\circ} 15' S$ and longitude $139^{\circ} 00' E$, thence east to longitude $139^{\circ} 30' E$, south to latitude $27^{\circ} 35' S$, east to longitude $139^{\circ} 35' E$, south to latitude $27^{\circ} 40' S$, east to longitude $139^{\circ} 40' E$, south to latitude $28^{\circ} 00' S$, west to longitude $139^{\circ} 35' E$, north to latitude $27^{\circ} 55' S$, west to longitude $139^{\circ} 30' E$, north to latitude $27^{\circ} 50' S$, west to longitude $139^{\circ} 20' E$, north to latitude $27^{\circ} 40' S$, west to longitude $139^{\circ} 15' E$, north to latitude $27^{\circ} 35' S$, west to longitude $139^{\circ} 00' E$, and north to the point of commencement.

All the within latitudes and longitudes are geodetic and expressed in terms of the Australian Geodetic Datum as defined on p.4984 of Commonwealth Gazette number 84 dated October 6, 1966.

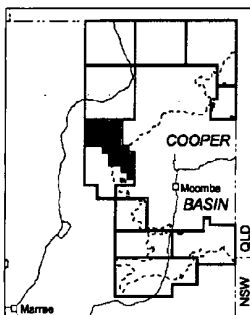
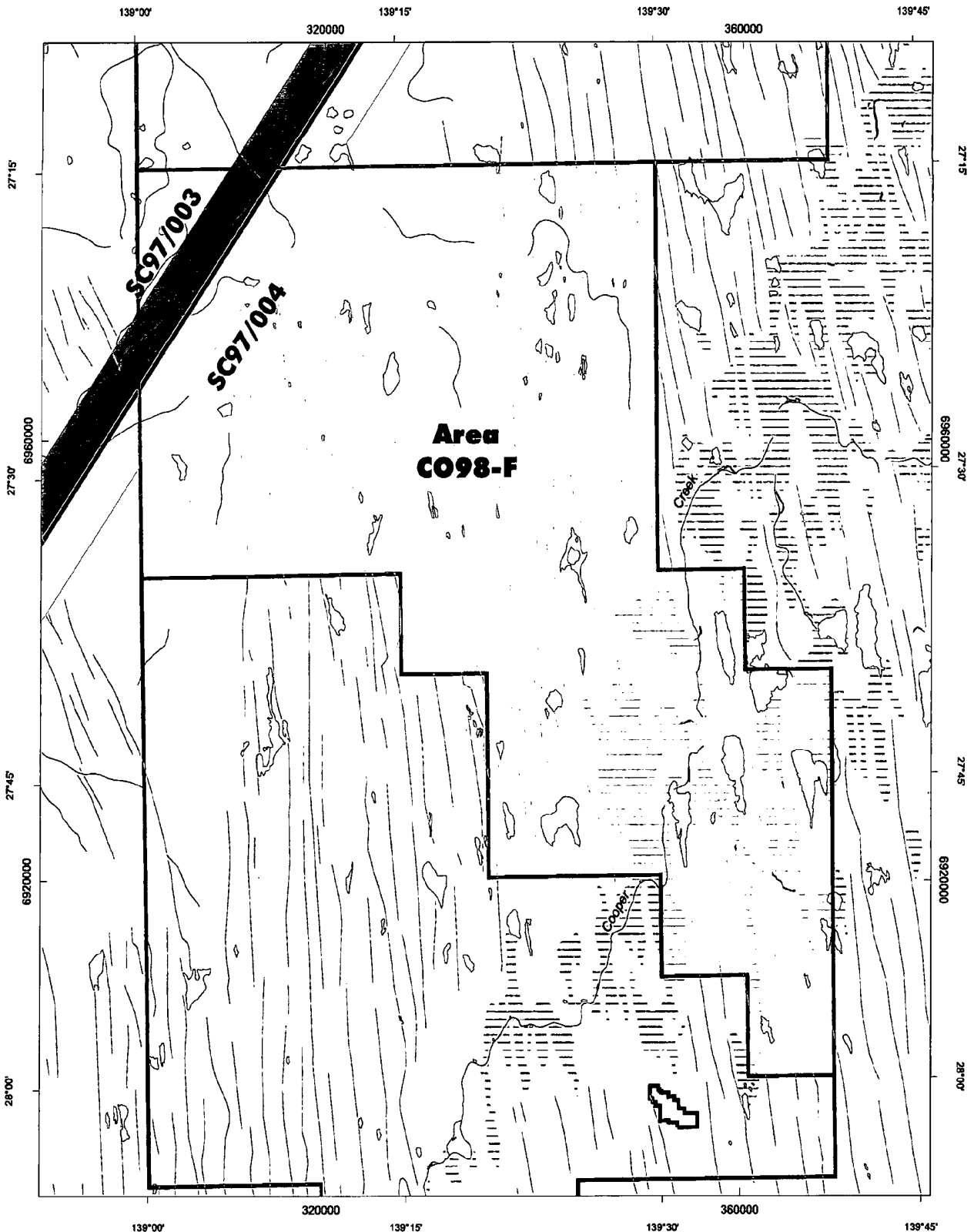
AREA: 2964 square kilometres approximately.



NOTE: There is no warranty that the boundary of this licence is correct in relation to other features on the map.
The boundary is to be ascertained by reference to the Australian Geodetic Datum and the schedule.

THE PLAN HEREINBEFORE REFERRED TO
TYERS INVESTMENTS PTY. LTD.

PETROLEUM EXPLORATION LICENCE NO. (CO98-F)



PIRSA Publishing Services AV: 200870_006

 Petroleum Exploration
Licence Application ((P)ELA):
Area CO98-F

Subject area of agreement
for Native Title Claims:

-  SC97/004- The Edward Landers
Dieri People's Native Title Claim
-  SC97/003- The Wangkangurru/
Yarluyandi Native Title Claim



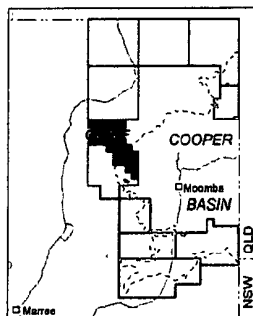
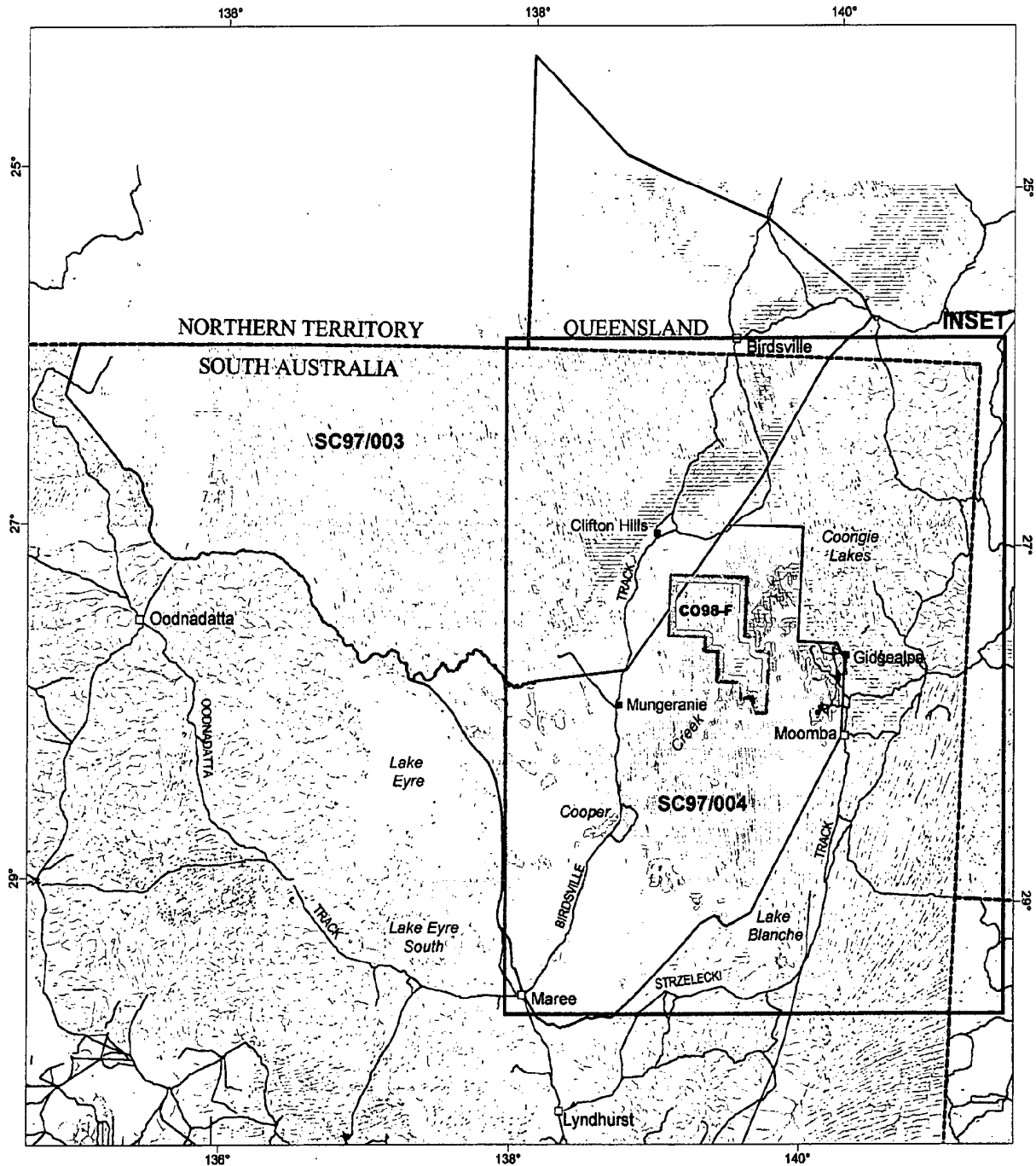
0 10 20 Kilometers

Datum: GDA94
Projection: MGA Zone54

Cooper Basin - South Australia Native Title Claimants for area CO98-F



OFFICE OF MINERALS &
ENERGY RESOURCES



PIRSA Publishing Services AV: 200870_006

 Petroleum Exploration Licence (PEL):
Area CO98-F

Native Title Claims:

-  SC97/003- The Wangkangurru/ Yaruyandi
-  SC97/004- Edward Landers Dieri People's



0 50 100 Kilometers

Datum: GDA94
Projection: Equidistant Conic

Cooper Basin - South Australia

Native Title Claimants for area CO98-F



OFFICE OF MINERALS & ENERGY RESOURCES

**SCHEDULE 2 : PART 1 : THE NATIVE TITLE APPLICATION AND MAP OF THE
CLAIM AREA**



NATIONAL NATIVE TITLE TRIBUNAL

Claimant Application Summary

Application numbers	Federal Court number: SG6017/98 NNTT number: SC97/4
Application name	The Edward Landers Dieri People's Native Title Claim
Name of body where application filed	National Native Title Tribunal
Date application filed	21/08/1997
Current stage(s)	Notification Complete - Awaiting Orders
Applicants	David Mungeranie, Irene Kemp, Rhonda Kennedy-Gepp, Sylvia Stewart, Edward Landers, Nellie Edge
Address for service	Camatta Lempens Level 1 345 King William Street ADELAIDE SA 5000 Phone: 08-84100211 Fax: 08-54100566
Persons claiming to hold native title	The Dieri Native Title Claim Group comprises those people who hold in common the body of traditional law and custom governing the area that is the subject of the claim and who:- 1. Are related by means of the principle of descent to the following apical ancestors: 1.1 Ruby Merrick and Tim Maltalilha (also known as Tim Merrick) who are the parents of the sibling set - Martin, Gottlieb, Rebecca, Selma (or Thelma); 1.2 Kuriputhanha (known as 'Queen Annie') mother of Karla-warru (also known as Annie); 1.3 Mary Dixon (born at Killalpaninna) mother of the sibling set - Dear Dear (known as Tear'), Jack Garret, George Mungeranie, Joe Shaw, and Henry; 1.4 Bertha mother of the sibling set - Johannes and Susanna 1.5 Walter Kennedy husband of Selma (also known as Thelma) nee Merrick; 1.6 Florrie wife of Martin Merrick, and; 1.7 The man Pinngipana (born at Lake Hope) and the woman Kulibani (born at Kalamarina) who are the parents of Sam Tintibana (or Dindibana Ginjmilina). 2. Dieri principles of incorporation into the group according to traditional law and custom also include: 2.1 being of Aboriginal descent; and; 2.2 having a connection with the claim area in accordance with the traditional law and custom of the Dieri Native Title Claim Group which includes a principle of descent from their ancestors. 3. The Dieri Native Title Claim Group Management Committee (SC97/04) have the authority acknowledged by the Dieri Native Title Claim Group according to the traditional law and custom of the Native Title Claim Group to determine whether a person of Aboriginal descent has a connection to the Dieri lands and waters in accordance with 2.2 above. 4. Note with regard to those named applicants in accordance with 2. and 3. above, that the principle of authority, based on traditional laws and customs, incorporates the potential transfer of this authority to appropriate persons in future generations.

	, 5. This native claim group however specifically excludes all of those people listed as being the applicant group in the particulars of claim filed in the Federal Court matter No. SG66 of 1999 being the Dieri People Angas Warren and Others, whilst those people's names appear as members of that applicant group. PROVIDED HOWEVER that should any person who is eligible to become part of the native title claim group be part of any other native title claim group whose claim overlaps the boundaries of the Dieri claim, and that claim has been registered prior to the registration of this claim, then those persons shall be specifically excluded from this claim group.
Native title rights and interests claimed	A description of the native title rights and interests claimed in relation to particular land or waters (including any activities in exercise of those rights and interests). The native title rights and interests claimed are the rights and interests of the common law holders of native title which arise because of the existence of native title, in particular:- 1. The right to possess, occupy, use and enjoy the claim area; 2. The right to make decisions about the use and enjoyment of the claim area; 3. The right of access to the claim area; 4. The right to control the access of others to the claim area; 5. The right to use and enjoy the resources of the claim area; 6. The right to control the use and enjoyment of others of resources of the claim area (subject to Schedule Q); 7. The right to trade in resources of the claim area; 8. The right to receive a proportion of any resources taken by others from the claim area; 9. The right to maintain and protect places of importance under traditional laws, customs and practices in the claim area; 10. The right to carry out and maintain burials of deceased members of the claim group within the claim area; 11. The right to control, maintain, protect and prevent the dissemination and misuse of cultural knowledge associated with the claim area; 12. The right to inherit and bestow native title rights and interests; 13. The right to conduct ceremonies on the claim area; 14. The right to control the conduct of ceremonies of others on the land; 15. The right to hold, assert and exercise responsibility for the welfare of the country in the claim area; 16. The right to resolve amongst the claimant group any disputes between themselves about land tenure; 17. The right to inherit and bestow native title rights and interest. The native title rights and interest claimed are also subject to the effect of:- (a) all existing non native title rights and interests; (b) all laws of South Australia made in accordance with s19, 22F, 23E or 231 of the Native Title Act: To the extent that these are valid and applicable.
Area	Jurisdiction: South Australia Location: From Maree in the south to Cameron Corner in the east, to Hodden Corner in the north east, following the QLD border to Lake Teetatie, south west to Gypsum Cliff, west to Lake Eyre, south to Marree. Local government region(s): Outback Areas Community Development Trust ATSIC region(s): Nulla Wimila Kutju Regional Council Representative A/TSI body(s): Aboriginal Legal Rights Movement Inc Approximate size: 87733 sq km (Note: There may be areas within the external boundary of the application that are not claimed.) Land/ water and/or sea: Land/Water Area covered by the claim (as detailed in the application): The external boundaries of the area of land and waters covered by the application are described in attached map, marked as Map Schedule C. The area covered by the application is :

That area which is wholly within the State of South Australia, marked in the attached map marked "Map Schedule C", including the land and water inside the marked area commencing at a point on the south western edge of Lake Blanche, approximated as being 29.209750 degrees Latitude South, 139.452709 degrees Longitude East, the boundary then traverses in a north easterly direction to the northern most part of Lake Blanche, approximated as being 29.126964 degrees Latitude South, 139.617362 degrees Longitude East, then proceeds to the centre of Moomba townsite, approximated as being 28.1167 degrees Latitude South, 140.183 degrees Longitude East.

The boundary then proceeds northerly till it intersects with the boundary of Innaminka Regional Reserve, approximated as being 27.677953 degrees Latitude South, 140.183855 degrees Longitude East. The boundary then traverses north westerly, then westerly then northerly, along the said reserve boundary until a north westerly corner of the reserve, approximated as being 26.953639 degrees Latitude South, 139.874364 degrees Longitude East, which is also coincidental with the boundary of SC98/001.

From here the boundary traverses due west, remaining coincidental with the boundary of SC98/001 until a point, approximated as being 26.955466 degrees Latitude South, 139.365983 degrees Longitude East, where it meets the boundary of SC97/003.

The boundary then proceeds in a southwesterly direction through the point, being coincidental with the boundary of SC97/003, approximated as being 27.789322 degrees Latitude South, 138.717957 degrees Longitude East, then proceeds in a west southwesterly direction to The Warburton at the point approximated as being 27.866271 degrees Latitude South, 138.101381 degrees Longitude East, and enters the centre of The Warburton then proceeds in a north westerly then south westerly direction along the centre line of The Warburton to a point approximated as being 27.876385 degrees Latitude South, 137.265386 degrees Longitude East, being coincidental with SC97/003.

The boundary then traverses in a south easterly direction through the following points, being coincidental with the boundary of SC98/002.

Longitude East	Latitude South
137.351613	27.892836
137.384790	27.906602
137.415622	27.928522
137.462797	27.967863
137.513903	28.012450
137.559767	28.059659
137.618736	28.148833
137.673773	28.214401
137.800883	28.329801
137.833991	28.385783
137.852835	28.428418
137.866356	28.471368
137.879877	28.516773
137.897086	28.585492
137.905690	28.655439
137.914295	28.814967
137.915524	28.910684
137.915832	28.957009
137.916984	29.010006

137.917138	29.032861
137.917138	29.040071
137.917129	29.043350
137.917128	29.043356
137.909209	29.094373
137.898822	29.116027
137.889719	29.160058
137.886684	29.194979
137.894271	29.223826
137.900339	29.249637
137.929167	29.269376
137.953442	29.298223
137.971649	29.319479
137.983786	29.345291
137.986821	29.377175
137.993514	29.425451
137.992204	29.463481
138.000066	29.480528
138.018488	29.489255
138.038406	29.536596
138.068750	29.609475
138.108198	29.670207
138.127107	29.695151

From here the boundary proceeds along the centre of Frome River, represented by the following points

Longitude East	Latitude South

138.141576	29.714237
138.172867	29.751682
138.183809	29.761260
138.201909	29.764586
138.210947	29.772915
138.223329	29.776243
138.246264	29.793189
138.276190	29.791639
138.286681	29.786219
138.326677	29.805336
138.339528	29.809530
138.354790	29.800776
138.370987	29.802437
138.381957	29.795351
138.397369	29.794518
138.397710	29.794081

From here the boundary traverses in an east northeasterly direction through the 29.737334

degrees Latitude South, 138.695849 degrees Longitude East, and then north easterly, passing 12 km east of Murnpeowie, through the following points,

Latitude South	Longitude East
138.793263	29.662173
138.930932	29.539460
139.188046	29.291486
139.278436	29.198113
139.368826	29.151426

Being west of the lake system associated with Lake Blanche.

The boundary then proceeds south easterly along the south western boundary of Lake Blanche to the commencement point.

Area of application (geographic extent) - 47,161sq km

BUT EXCLUDING all freehold land, except for freehold land held by or in Trust for Aboriginal people or any freehold land held by the Crown or a Crown instrumentality where native title has not been extinguished.

The areas within the external boundaries that are excluded from the claim area are as follows:

The applicants exclude from the area covered by this application any area over which native title has been extinguished by Common Law or by Statute save and except for those areas of land or waters over which prior extinguishment may be disregarded in accordance with the provision of either s47, s47A or s47B of the Native Title Act (1993) (as amended) (NTA).

In particular the following are excluded:

Category A past acts, as defined in s229 of the NTA including any previous non- exclusive possession Acts which are also a Category A past act; and

Grants or vestings which are "previous exclusive possession acts" (as defined by s23B of the NTA) or "Category A intermediate period acts" (as defined in s232B of the NTA) attributable to the Commonwealth and such grants or vestings which are attributable to the State where the State has made provision as mentioned in s23E and s22F of the NTA in relation to those Acts.

For the avoidance of doubt, the following acts which occurred on or before the 23rd of December 1996, where valid (including because of Division 2 or 2A of Part 2 of the NTA) are included or, for present purposes, are to be treated as included in the definition of "previous exclusive possession acts", unless excluded from the definition by subsection 23B(9), (9A), (9B), (9C) or (10).

1. The creation or establishment of :

- (i) a permanent public work;
- (ii) a dedicated road;
- (iii) an act of adverse domination where such an act was:
 - . authorised by valid legislation; or
 - . authorised or required by the creation of a valid Crown grant, vesting or other interest;
- (iv) an unqualified grant of an estate in fee simple.

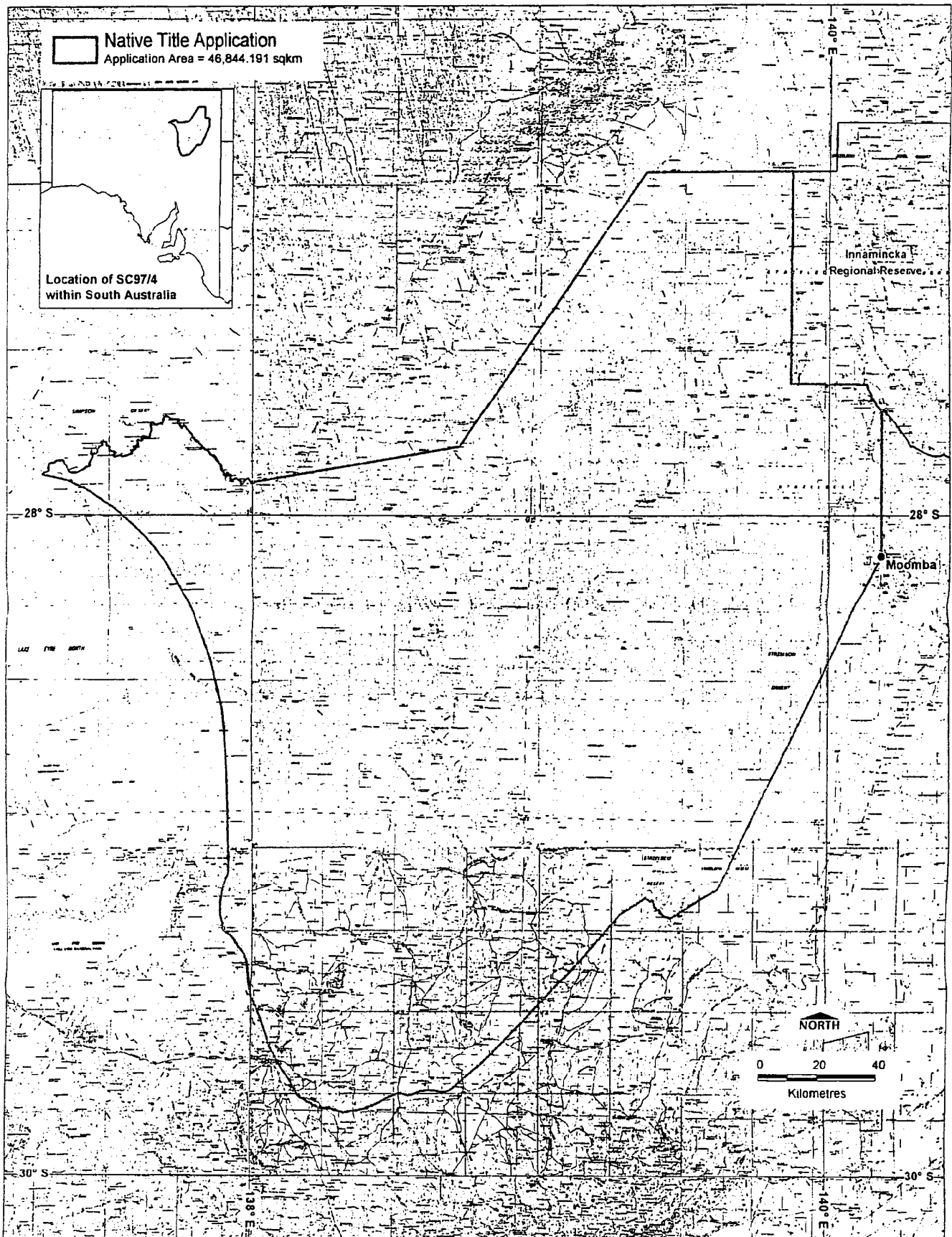
	2. The grant of:- (i) a schedule interest (see s249C of the NTA) including an agricultural lease where intensive cultivation of a permanent nature has been carried out and works or structures of permanent nature have been constructed in accordance with the terms and conditions of the lease; (ii) a residential lease on which a residence has been constructed in accordance with the terms and conditions of the lease (see s249); (iii) a commercial lease on which permanent works or structures have been constructed in accordance with the terms and conditions of the lease (see s246); (iv) a lease for the provision of community services or amenities or a town or city on which works or structures of a permanent nature have been constructed in accordance with the terms and conditions of the lease (see s249A).
Registration information	<i>Please refer to the Register of Native Title Claims/National Native Title Register (as appropriate) for registered details of this application.</i> Date claim entered on Register of Native Title Claims: 22/08/1997 Registration test status: Accepted for registration Registration history: Registered from 22/08/1997.
Attachments	1. Map depicting the External Boundaries of the Claim Area, Attachment C of the Application, 1 page - A4, Attached 07/09/1999.
NNTT contact details	Case manager: Monica Khouri Address: National Native Title Tribunal Level 10 Chesser House 91 Grenfell Street ADELAIDE SA 5000 GPO Box 9973 ADELAIDE SA 5001 Phone: (08) 8306 1230 Freecall 1800 640 501 Fax: (08) 8224 0939 Web page: www.nntt.gov.au

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SC97/4(SG6017/98) DIERI PEOPLE

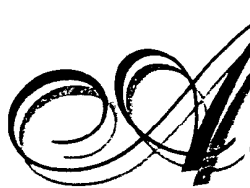
Raster 1:250,000 topographic maps sourced from AUSLIG
Application boundaries sourced from the Resource Information Group, DEHAA
(and modified by NNTT)

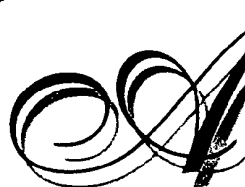
Latitude and Longitude based on the Australian Geodetic Datum 1984



SCHEDULE 2 : PART 2 : ASSOCIATION

CERTIFICATE OF
INCORPORATION OF AN

 **ABORIGINAL**

 **ASSOCIATION**

I, **JOE MASTROLEMBO, Acting as**
the Registrar of Aboriginal Corporations, pursuant to
paragraph 45 (1) (a) of the Act, hereby certify that

NGAYANA DIERI KARNA ABORIGINAL CORPORATION

has, this day been incorporated under the Act

Dated this **19th** day of **October**, 2001 .



g. mastrolembo
Acting Registrar

SCHEDULE 3 : PAYMENTS TO THE ASSOCIATION

PURSUANT TO CLAUSE 7 IN RESPECT OF PETROLEUM OPERATIONS UNDER A PETROLEUM PRODUCTION LICENCE

Production Payments

1. Tax Invoice for GST component

Contemporaneously with provision to the Minister of the return required by section 43(4) of the Petroleum Act the Grantee Party shall provide to the Association a draft form of tax invoice containing sufficient particulars to enable the Association to deliver an accurate tax invoice to the Grantee Party for the purposes of this provision.

2. Payment by Grantee Party to State

The Grantee Party shall, upon receipt of an invoice, which if the Association is making a taxable supply, must also be a tax invoice or must be accompanied by a tax invoice from the Association, pay to the State and the State shall deposit into a trust account maintained by the State for the benefit of the Association in respect of the production of all Petroleum from the Claimed Land as a component of the consideration 1% of the value at the well head of Petroleum produced and sold.

3. Calculations to follow Petroleum Act

Value at the well head of Petroleum produced and sold is to be calculated in the same way that 'value at the well head of Petroleum' is calculated pursuant to section 43(8) of the Petroleum Act (as at the date hereof) where the sale price is bona fide and to an arms length purchaser PROVIDED that the 'Guidelines for Payment of Royalty and Provision of Information' issued by the Department of Primary Industries and Resources of South Australia from time to time (a copy of the current version of which is annexed to this Schedule 3) shall be applied *mutatis mutandis* as if the reference to the royalty rate of 10% therein were a reference to 1%.

In calculating the value of Petroleum at the well head the Production Payment shall not be treated as a deduction or outgoing to any extent.

4. Goods and Services Tax

4.1 Acknowledgement

The parties acknowledge that the payments referred to in clause 7 and in this Schedule 3 have been calculated on a GST exclusive basis.

4.2 GST Gross-Up

Where any payment to be made by the Grantee Party under clause 7 and in this Schedule 3 of this Deed ('Payment') constitutes consideration for a taxable supply by the Association:

- (a) the amount of the Payment shall be increased by, and the Grantee Party shall pay, an additional amount calculated by multiplying the amount of the Payment by the Prevailing GST Rate; and
- (b) the Grantee Party must pay that additional amount at the same time and in the same manner as the Payment to which it relates

PROVIDED THAT the Grantee Party need not pay the additional amount unless and until the Association has given the Grantee Party a tax invoice sufficient to enable the Grantee Party to claim any input tax credit to which it may be entitled in respect of the taxable supply.

4.3 Interpretation

- (a) In this clause, the expression 'Prevailing GST Rate', in relation to a particular taxable supply, means the rate (expressed as a percentage of GST exclusive price) at which GST is imposed on that taxable supply; and
- (b) A word or expression used in this clause which is defined in the *A New Tax System (Goods and Services Tax) Act 1999 (Commonwealth)* has the same meaning in this clause.

**Guidelines for Payment of Royalty and Provision of Information issued by the Department
of Primary Industries and Resources of South Australia**

PETROLEUM ACT 2000

PRODUCTION LICENCE

**GUIDELINES FOR PAYMENT OF ROYALTY
AND PROVISION OF INFORMATION**

(1) Payment of Royalty

The Licensee shall pay royalty in respect of all regulated substance ('substance') recovered from Production Licence other than a substance described in Section 43(3)(a) of the *Petroleum Act 2000* ('The Act').

(2) Calculation of Royalty

The Licensee shall pay royalty at a rate of ten (10) percentum of the value at the wellhead of the substance which shall be an amount calculated by taking the amount that could reasonably be realised on sale of the substance to a genuine purchaser at arms length from the Producer (excluding any Goods and Services Tax (GST) component) ('arms length sales value') (as defined in clause (3)(a)(i)) and subtracting therefrom all reasonable expenses reasonably incurred by the Producer (all excluding any GST component) in treating, processing or refining the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser, which expenses shall be the following sums:

- (a) a sum calculated by writing off on a straight line basis together with interest on the written down value at the rate provided in clause (3)(c), over a period of ten (10) years commencing from the month the expense was incurred (or such lesser period as may be determined as being the life of the field) the actual capital expenses incurred by the Producer in respect of all plant used for the purposes of treating, processing or refining of the substance prior to delivery (but not upstream of the wellhead) or in transporting the substance to the point of delivery to the purchaser provided however that if any item of such plant is sold prior to being fully depreciated, the amount obtained upon such sale shall be deducted from the written down value of such item for the purposes of calculating the deduction, but not so as to reduce the written down value below zero;
- (b) a sum being expenses actually incurred by the Producer in respect of persons not employed on site by the Producer but whose employment functions directly relate to relevant treating, processing or refining of the substance prior to delivery (but not upstream of the wellhead) or in transporting the substance to the point of delivery to the purchaser;
- (c) a sum being expenses (other than expenses upstream of the wellhead) actually incurred by the Producer or some one or more of them in respect of operating costs related to treating, processing or refining of the substance prior to delivery or in

transporting the substance to the point of delivery to the purchaser, including but not limited to the amount of any licence fees payable in respect of any production licence, associated facilities licence or pipeline licence, provided however that:

- (i) the amount of such deduction will be reduced by the amount obtained upon the sale of any item of plant which has not been depreciated or which has been fully depreciated, but not so as to reduce the deduction below zero,
 - (ii) if any such expenses are incurred pursuant to any agreement which is not *bona fide* or arms length, such expenses (or part thereof) shall not be deducted, and
 - (iii) any expenses allowed as a deduction under clause (2)(c) shall not include any expenditure provided for in clause (2)(a) or (2)(b) or (2)(d),
- (d) a sum being expenses (other than expenses upstream of the wellhead) actually incurred by the Producer pursuant to a *bona fide* arms length agreement to lease any plant used for the purposes of treating, processing or refining of the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser provided however that any such expenses in any one calendar year which is in excess of:-
- (A) in the calendar year 200.. – the sum of \$.....; or
 - (B) in all subsequent calendar years, the sum of \$..... increased by the same percentage as the percentage increase in the Consumer Price Index (All Groups) for the City of Adelaide ('CPI') from the CPI in the calendar year 200.. to the CPI in the relevant year

shall not be deductible,

- (e) a sum being the actual expenses (other than expenses upstream of the wellhead) incurred by the Producer in rehabilitating the ground surface and site of plant and the actual expenses incurred in dismantling, removing or abandoning of such plant less any salvage obtained thereon where such plant is used for the purposes of treating processing or refining of the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser and the actual expenses incurred in rehabilitating the ground surface and site of a well of the type described in clause (3)(b) and the actual expenses incurred in abandoning such well but not including any costs incurred as a result of the loss of control of any well.

(3) Further provisions regarding calculation of Royalty

- (a) For the purposes of clause (2):-
 - (i) in each month the arms length sales value of the substance means the value of the actual sales in respect of the substance described in clause (1) in that month provided however that if any substance is not supplied to a *bona fide* arms length purchaser, not sold for full market value, or returned to a natural reservoir for later production, destroyed, dissipated or used by the Producer not in accordance with Section 43(3) of the Act, the gross sales value of such

substance shall be the amount which would have been received in respect of such substance from a *bona fide* arms length purchaser for full market value;

(ii) the term 'plant' includes but is not limited to:

(A) any machinery, equipment, vehicle, implement, tool, article, vessel, pit, building, structure, improvement or other such property used in, or in connection with, treating processing or refining of the substance prior to the delivery or in transporting the substance to the point of delivery to the purchaser; or

(B) any pipeline;

and

(iii) 'wellhead' means the casing head and includes any casing hanger or spool, or tubing hanger, and any flow control equipment up to and including the wing valves.

(b) Non Producing Wells

The capital expenditure referred to in clause (2)(a) may include the actual capital expenditure incurred by the Producer in respect of wells used solely for the purpose of assisting or enhancing the recovery of the substance from other wells or for the purposes of storing the substance or for the recovery of disposal of water used in connection with treating processing or refining of the substance prior to delivery or for any similar purpose other than the production of the substance and may also include the actual capital expenditure incurred by the Producer in converting a well used for the production of the substance to a well used for such other purposes.

(c) Interest Rate

For the purpose of clause (2)(a) the interest rate shall be one half of the long term Australian Government Bond Rate for bonds of a 10 year term as published at the end of the month in which the capital expenditure was made. If no such rate is in existence or published at the end of such period then the interest rate for the purposes of clause (2)(a) shall be one half of the average of the long term Australian Government Bond Rate for bonds of a 10 year term prevailing during the period of 5 years preceding the date on which such rate ceased to exist or be published.

(d) Apportionment of Expenses

Where an item of plant is used partly for the purposes of treating, processing or refining of the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser, and partly for some other purpose, the amount of the deduction (whether for capital or operating expenditure) which shall be allowed shall not include the proportion of the actual capital or operating expenditure applicable to that other purpose.

(e) Sale of Plant

Notwithstanding the provisions of clause (2), if an item of plant is sold by a Producer ('the first Producer') to another Producer, or to a company that becomes a successor or assign of the first Producer ('the second Producer'), the second Producer may only depreciate the plant to the extent to which the first Producer was, immediately before the time of sale, entitled to depreciate the plant.

(f) Take or Pay

For the purposes of this clause and of calculating the gross sales value of the substance, where the Producer enters into an agreement commonly known as a take or pay agreement, any payment received by the Producer in respect of petroleum which has been paid for but not been taken shall be treated as part of the gross sales value of the substance at the time of receipt of payment by such Producer and not at any other time.

(g) Tolling

- (i) If the Producer receives any revenue from the use of any plant downstream of the wellhead used for treating processing or refining the substance sourced from anywhere within the area from time to time comprised in Exploration Licence ... or any Production Licence issued from an area which was comprised in Exploration Licence ... immediately prior to the time such Production Licence was issued, or in transporting such substance to the point of delivery to the purchaser such revenue shall be deemed to be part of the *bona fide* sales value of the substance to the intent that royalty shall be payable thereon.
- (ii) Any sums, being sums deemed under clause (3)(g)(i) to be part of the *bona fide* value of the substances, paid by the Producer in respect of the use of such plant for treating processing or refining such substance or in transporting such substance to the point of delivery to the purchaser shall be deemed to be an expense under clause (2)(c).
- (iii) If any such plant is used for treating processing or refining of the substance sourced from outside of the areas referred to in clause (3)(g)(i) or in transporting such substance to the point of delivery to the purchaser any amounts which may be claimed as deductions under this clause (whether such deductions be by way of operating expenditure or capital expenditure) in respect of such plant shall be reduced by the proportion which would be obtained by the method of apportioning costs used by the Producer to ascertain the tolling fee, but any revenue received by the Producer for the use of such plant for the treating, processing or refining of such substance prior to delivery or in transporting the substance to the point of delivery to the purchaser shall not be deemed to part of the gross sales value of the substance.

(4) Royalty Returns

- (a) Not later than thirty (30) days after the conclusion of each calendar month the Licensee will calculate and notify to the Minister the royalty, calculated by taking the *bona fide* sales value of the substance sold in that month, and deducting therefrom the most recent estimated monthly expenditure provided under clause (4)(c), payable by each Licensee. The Licensee shall with each such notification provide the Minister with a statement, in a form approved by the Minister, advising of the quantity of the substance sold and the amount realised upon such sale during the last preceding month, together with such other information as the Minister may require.
- (b) The Licensees shall not later than thirty (30) days after the conclusion of each calendar month pay to the Minister the amount of royalty specified in the notice referred to in clause (4)(a) as payable.
- (c) On or before each 15th March (in respect of the next succeeding twelve (12) month period commencing 1st July), the Licensee shall *bona fide* estimate the sales volume of the substance, the sales value of the substance, the allowable deductions apportioned between capital and operational deductions and hence calculate the estimated royalty payable for the next succeeding twelve (12) month period and shall provide the Minister with such estimates, together with the apportionment thereof on a monthly basis. A review of such forecast will be required if significant change to the forecast is evident. The Licensee will be required to provide a *bona fide* forecast as necessary for up to a period of 5 financial years including detail as referred to above but excluding a monthly apportionment for all but the proceeding twelve (12) month period.
- (d) Not later than thirty (30) days after the completion of each twelve month period concluding on each 30th June the Licensee shall reconcile the estimated expenditure with the actual expenditure and reconcile all calculations of royalties and shall provide the Minister within the said period of 30 days with copies of such reconciliations, together with a notice advising the Minister of any additional royalty calculated in accordance with the reconciliations as payable by each Licensee. If any such reconciliation shows that the total of the amounts of royalty paid during the last preceding 12 months was in excess of the amount of royalty which should have been paid for that period, the difference may be set off against royalty payable in the next succeeding months provided however that any expenses allowed as a deduction under clause (2)(b) to clause (2)(e) inclusive shall not be carried forward for a period of greater than 12 months from the month of expenditure.
- (e) The Licensee shall not later than thirty (30) days after the completion of each twelve month period concluding on each 30th June pay to the Minister the additional royalty calculated in accordance with the reconciliation referred to in clause 4(d) as payable by the Licensee.
- (f) The Licensee shall at its cost cause the royalty calculation reconciliations submitted by the Licensee to be audited by the auditor appointed by the Licensee to audit its own accounts (provided that such auditor must be a duly registered auditor in Australia) and the Licensee shall forward a copy of the auditor's report in respect of a particular reconciliation within 3 months of the receipt of such reconciliation by the

Minister, such report to be accompanied by a certificate by the auditor that the reconciliation is in accordance with these guidelines.

- (g) The Minister shall in accordance with Section 43(8) of the Act assess the value at the wellhead of the substance produced by the Licensees and may require the Licensee to pay within 30 days of the date of notice of such assessment the additional royalty determined by the Minister as payable.

SCHEDULE 4 : ANCILLARY AGREEMENT

**THE EDWARD LANDERS DIERI PEOPLE
('Native Title Party')**

and

**TYERS INVESTMENTS PTY LIMITED
('Explorer')**

and

**THE NGAYANA DIERI KARNA (ABORIGINAL CORPORATION)
('Association')**

**ANCILLARY AGREEMENT
NATIVE TITLE : PETROLEUM**

CROWN SOLICITOR Level 9 45 Pirie Street Adelaide SA 5000 Telephone (08) 8207 1720	CAMATTA LEMPENS Barristers and Solicitors First Floor 345 King William Street ADELAIDE SA 5000 Telephone (08) 8410 0211 Facsimile (08) 8410 0566	MINTER ELLISON Lawyers 15th Floor AMP Building 1 King William Street ADELAIDE SA 5000 Telephone (08) 8233 5555 Facsimile (08) 8212 7518	ABORIGINAL LEGAL RIGHTS MOVEMENT INC Level 4 345 King William Street ADELAIDE SA 5000 Telephone (08) 8211 1244 Facsimile (08) 8211 8824	JOHNSTON WITHERS Barristers and Solicitors 17 - 19 Sturt Street ADELAIDE SA 5000 Telephone (08) 8231 1110 Facsimile (08) 8231 1230	WARD & PARTNERS Lawyers 12th Floor 26 Flinders Street ADELAIDE SA 5000 Telephone (08) 8414 3333 Facsimile (08) 8211 7362

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ANCILLARY AGREEMENT
NATIVE TITLE : PETROLEUM

THIS AGREEMENT is made the day of October 2001

BETWEEN:

THE EDWARD LANDERS DIERI PEOPLE by **DAVID MUNGERANIE, IRENE KEMP, RHONDA KENNEDY-GEPP, SYLVIA STEWART, EDWARD LANDERS, NELLIE EDGE** the registered native title claimants in relation to native title determination application no. SG 6017/98 in the Federal Court of Australia, C/- Camatta Lempens Pty Ltd, Barristers and Solicitors, First Floor, 345 King William Street Adelaide South Australia 5000

('Native Title Party')

AND

TYERS INVESTMENTS PTY LIMITED ABN 44 078 607 682 C/- Somes & Cooke, Level 1, 1304 Hay Street, West Perth Western Australia 6005

('Explorer')

AND

THE NGAYANA DIERI KARNA (ABORIGINAL CORPORATION) of Care of Camatta Lempens Pty Ltd Barristers and Solicitors, First Floor, 345 King William Street Adelaide 5000

('Association')

WHEREAS:

- A. The Native Title Party claims native title in all of the Claimed Land and has filed a Native Title Application under section 13(1) of the *Native Title Act* 1993 (Commonwealth) (as amended) with the Federal Court of Australia in proceeding Number SG 6017/98 for a determination of native title in respect of the Claimed Land.

- B. Explorer has lodged an application for the grant of a PEL with the South Australian Minister for Minerals & Energy under the provisions of the Petroleum Act.
- C. All or part of the land the subject of the application for the grant of the PEL is within the Claimed Land.
- D. Explorer does not dispute that members of the Native Title Claim Group assert native title rights and interests over Claimed Land including within the Licence Area.
- E. The Parties having negotiated in good faith, intend that this Agreement shall provide:
 - (a) certain terms and conditions with which Explorer has agreed to abide in the course of carrying out Petroleum Operations on the Licence Area; and
 - (b) the methodology for the identification and protection of Areas of Significance.
- F. Explorer's obligations under this Agreement are not dependent upon the Native Title Party establishing native title over the Licence Area or obtaining a determination of native title.
- G. The Native Title Claim Group (including the registered native title claimants) resolved on the 18th day of May 2001 to incorporate under the *Aboriginal Councils and Associations Act 1976 (Commonwealth)*. On the 19th day of October 2001 the Registrar of Aboriginal Corporations incorporated the Native Title Claim Group as the Ngayana Dieri Karna (Aboriginal Corporation) pursuant to the *Aboriginal Councils and Associations Act 1976 (Commonwealth)*.
- H. The Native Title Party and Explorer having negotiated in good faith have agreed for the better management of interaction between them hereafter to include the Association as a party to this Agreement for the purpose of more efficiently managing certain administrative functions under this Agreement for the benefit of the Native Title Party as are more specifically set out in this Agreement.

NOW THIS AGREEMENT WITNESSES as follows:

1. INTERPRETATION AND OTHER MATTERS

- 1.1 The Recitals and the Schedules to this Agreement form part of this Agreement and shall be used in its interpretation and construction.
- 1.2 Unless the contrary intention appears in this Agreement:
 - (a) monetary references are references to Australian currency;

- (b) a reference to any legislation or legislative provision includes any statutory modification or re-enactment of, or legislative provision substituted for, and any subordinate legislation issued under, that legislation or legislative provision;
- (c) the singular includes the plural and vice versa and reference to a gender includes each other gender;
- (d) a reference to an individual or person includes a company, corporation, partnership, joint venture, association, authority, trust, state, government or body whether incorporated or not, and vice versa;
- (e) reference to a Minister, Department, authority, body or person, includes the Minister, Department, authority, body or person for the time being performing the functions of such Minister, Department, authority, body or person;
- (f) a reference to Explorer includes the employees, servants, agents, contractors and sub-contractors of Explorer engaged for the purposes of the Petroleum Operations and their permitted invitees and any obligation or duty imposed upon Explorer shall, where Explorer has engaged an agent, contractor or sub-contractor to undertake any activity which Explorer is required or authorised to undertake under this Agreement, be construed as an obligation or duty upon Explorer to procure by reasonable endeavours that its agent, contractor or sub-contractor performs that obligation or duty;
- (g) a reference to any right, permit, authority, licence, or interest granted pursuant to the Petroleum Act includes any further or other right, permit, authority, licence or other interest derived therefrom or otherwise granted under the Petroleum Act and any variation, renewal, extension and substitution of any of them or any part of any of them;
- (h) the headings in this Agreement are for convenience of reference only and shall not be used in its interpretation or construction;
- (i) the meaning of general words will not be limited by reference to accompanying specific words.
- (j) a reference to a recital, clause, schedule or annexure is to a recital, clause, schedule or annexure of or to this Agreement;
- (k) Recitals and Schedules form part of this Agreement;
- (l) a reference to any agreement or document is to that agreement or document as amended, novated, supplemented or replaced from time to time;
- (m) a reference to any party to this Agreement includes that party's executors, administrators, substitutes, successors and assigns;
- (n) where an expression is defined, another part of speech or grammatical form of that expression has a corresponding meaning;

- (o) 'business day' excludes a Saturday, Sunday or public holiday in South Australia;
 - (p) an agreement, representation or warranty on the part of or in favour of two or more persons binds or is for the benefit of them jointly and severally;
 - (q) a reference to anything is a reference to the whole or any part of it and a reference to a group of persons is a reference to any one or more of them; and
 - (r) any term or expression used herein which is defined in either the Petroleum Act or the Native Title Act has the same meaning as in that legislation.
- 1.3 This Agreement shall be governed by and construed in accordance with the laws of the State of South Australia and of the Commonwealth of Australia and each party hereby submits to the jurisdiction of the appropriate Courts of that State and of the Commonwealth of Australia and any Courts competent to hear appeals therefrom. The parties agree that appeals from the courts of the Commonwealth of Australia will be filed in the South Australia District Registry of the Federal Court of Australia.
- 1.4 The clauses in this Agreement shall prevail over any inconsistent provisions in any Schedule to this Agreement.
- 1.5 No modification, variation or amendment to this Agreement shall be of any force unless in writing and executed by each party. No waiver by a party of any of the provisions of this Agreement shall be binding unless made in writing and any such waiver shall relate only to the specific matter, non-compliance or breach in respect of which it is given and shall not apply to any subsequent or other matter, non-compliance or breach.
- 1.6 This Agreement shall be binding upon and enure to the benefit of the parties and their respective successors and assigns.
- 1.7 Each party agrees to execute such deeds and documents and do such further acts and things as shall be necessary to give effect to the terms of this Agreement.
- 1.8 If any Court or other competent authority declares, or if any statute or regulation renders any part of this Agreement ineffective, void, voidable, illegal or unenforceable or if by reason of a declaration by any Court or other competent authority or any statute or regulation this Agreement would, if any part hereof were not omitted therefrom, be ineffective, void, voidable, illegal or unenforceable then:
- (a) that part shall, without in any way affecting the effectiveness, validity, legality or enforceability of the remainder of this Agreement, be severable therefrom and, this Agreement shall be read and construed and take effect for all purposes as if that part were not contained herein; and
 - (b) the parties shall attempt to renegotiate, in good faith, that part and seek to achieve a result as near as reasonably practicable as is consistent with the severed component.

- (c) PROVIDED that in the event the offending provisions are the inclusion of the Association as a party to this Agreement and the consequential provisions of that inclusion then the agreements, representations and warranties therein contained shall be attributed and be taken to have always been attributed to the Native Title Party.

2. DEFINITIONS

In this Agreement unless the context otherwise requires the following words and expressions shall have the following meanings:

'Aboriginal Record'	has the same meaning as prescribed in the <i>Aboriginal Heritage Act 1988 (South Australia)</i> ;
'Applicable Law'	means every law and regulation (whether of the Commonwealth or of the State of South Australia) from time to time in operation in South Australia which is applicable to the activities, rights and obligations of a party to this Agreement;
'Areas of Significance'	means any site on the Licence Area of cultural, social or spiritual significance to the Native Title Party of those areas and includes any 'Aboriginal site' as defined by the <i>Aboriginal Heritage Act 1988 (South Australia)</i> and any 'significant Aboriginal areas' as defined in the <i>Aboriginal and Torres Strait Islander Heritage Protection Act 1984 (Commonwealth)</i> ;
'Association'	means the association or corporation named in Part 2 of Schedule 2;
'Budget'	means a financial plan agreed for the conduct of an inspection and Clearance in accordance with clause 14;
'Claimed Land'	means the area of land and any waters the subject of the Native Title Application;
'Clearance'	means the agreed procedure for the inspection and clearance of land as described in clauses 11, 12 and 13 and Schedule 3, for the purpose set out in paragraph 11.2 of clause 11 and 'clear' , 'cleared' and 'clearing' have corresponding meanings;
'Commencement Day'	means the day of the date of this Agreement or another date agreed in writing by the parties;

'Cultural Confidence'	means any cultural information including information held in an Aboriginal Record disclosure of which is by tradition restricted or forbidden;
'Deed'	means the Deed made for the purposes of section 31(1)(b) of the Native Title Act to which this Agreement is ancillary;
'Environment'	means all aspects of the surroundings, including the physical, biological, economic, cultural and social aspects; and environmental has a corresponding meaning;
'Essential Term'	has the same meaning as in the Deed;
'Explorer'	means the party of the second part and includes any assignee or transferee of Explorer;
'Licence'	means the exploration licence proposed to be issued to Explorer in the Licence Area pursuant to the Petroleum Act referred to in Recital B and includes: (a) any Associated Facilities Licence subsequently able to be lawfully issued to Explorer within the Licence Area or outside the Licence Area but within the Claimed Land; and (b) any other licence or authority subsequently able to be lawfully issued to Explorer within the Licence Area pursuant to the Petroleum Act and which would, without the Deed to which this Agreement is ancillary, attract the right to negotiate provided in the Native Title Act;
'Licence Area'	means that part of the land and any waters comprising part of the Claimed Land and the subject of a Licence Application as described in Schedule 1 hereto and subsequent to the grant of the Licence the area for the time being the subject of a Licence Provided that, where at any time part of such area ceases to be the subject of a Licence, that area thereupon ceases to form part of the Licence Area;
'Minister'	means a Minister for the State of South Australia having responsibility for the administration of

the Petroleum Act for the time being;

'Native Title Act'	means the <i>Native Title Act 1993</i> (Commonwealth);
'Native Title Application'	means the Application for Determination of Native Title filed in the Federal Court of Australia by the Native Title Party and described in Part 1 of Schedule 2;
'Native Title Claim Group'	has the same meaning as in the Native Title Act;
'Native Title Party'	has the same meaning as in the Native Title Act and includes all members of the Native Title Claim Group in respect of the Native Title Application;
'Operational Area'	means any part of the Licence Area upon which from time to time under the terms of this Agreement Explorer proposes to carry out Petroleum Operations;
'PEL'	means the exploration licence described in Schedule 1 applied for by Explorer pursuant to the Petroleum Act, as renewed, extended, substituted or varied from time to time;
'Petroleum'	has the same meaning assigned to that expression in the Petroleum Act and where the term 'petroleum' is used herein it shall include each and all constituents thereof;
'Petroleum Act'	means the <i>Petroleum Act 2000</i> of South Australia as amended or any enactment substituted therefore together with any regulations and subordinate legislation made thereunder;
'Petroleum Operations'	means operations carried out pursuant to, or for the purpose of giving effect to, a Licence and includes accessing Operational Areas, seismic surveying, drilling, geological, geophysical and other exploration activities, and the development, production, gathering, separating, pressure maintenance, dehydrating, heating, treating, processing, handling, transportation, fractionation, storage and distribution and marketing of Petroleum produced or to be produced from the Licence Area, including the

design, capacity, installation, operation, maintenance, repair and replacement of all facilities required;

'Project'	means all operations proposed or which may be undertaken by Explorer or its contractors relating or incidental to the activities conducted or authorised under a Licence;
'Report'	means a written report about a Clearance provided by the Native Title Party to Explorer as described in clause 13;
'Scouting Team'	means the persons referred to in clause 12;
'Seismic Line Access Corridor'	means a corridor of up to 500 metres on each side of a proposed or existing seismic line or access road, or as otherwise agreed between the parties and which has been inspected and cleared in accordance with clauses 11, 12, and 13 and Schedule 3;
'Specialist'	means an anthropologist or archaeologist or both, as appropriate;
'transfer'	means to sell, assign, transfer, convey or otherwise dispose of and 'transfer' , 'transferred' and 'transferring' have corresponding meanings;
'Work Programme'	means a detailed description of proposed work on an Operational Area by Explorer;
'Work Site'	means any camp site or other living area, air strip, water bore site, drill site or other location for Petroleum Operations activity in the Licence Area which Explorer proposes pursuant to the terms of this Agreement to locate in an Operational Area and includes any other area in the Licence Area in which Explorer proposes to carry out Petroleum Operations.

3. COMMENCEMENT AND TERM

- 3.1 This Agreement commences on the Commencement Day.
- 3.2 Subject to any provision of this Agreement to the contrary, this Agreement will terminate on the completion of the Project.
- 3.3 This Agreement shall not terminate in the event of a breach, but the parties may avail themselves of all other remedies available at law.

4. AUTHORITY TO ENTER INTO AGREEMENT

- 4.1 The Native Title Party represents and warrants that all necessary authorisations have been obtained to enter into this Agreement and this Agreement is valid and binding and enforceable in accordance with its terms against the Native Title Party and all persons on whose behalf the Native Title Application is made.
- 4.2 Explorer and The Native Title Party agree, for the better management of interaction between them hereafter and for the purpose of more efficiently managing certain administrative functions under this Agreement for the benefit of the Native Title Party as are more specifically set out in this Agreement, to include the Association as a party to this Agreement.
- 4.3 The Association represents and warrants that all necessary actions have been taken in accordance with its constitution and by law to enter into this Agreement and this Agreement is valid and binding and enforceable in accordance with its terms against the Association.

5. UNDERTAKINGS BY EXPLORER

Explorer undertakes:

- (a) to grant to the Native Title Party the rights and privileges as set out in this Agreement; and
- (b) subject to compliance on the part of the Native Title Party and the Association with their respective obligations hereunder, Explorer will comply with the terms and conditions on Explorer's part herein contained and shall make payments in accordance with this Agreement to the Association of the amounts to which the Association is entitled from time to time as provided in this Agreement.

6. RECONNAISSANCE SURVEYS OF LICENCE AREA BY EXPLORER

- 6.1 The parties acknowledge that prior to the date of execution of this Agreement Explorer has awaited grant of a Licence and except as otherwise disclosed in writing by Explorer, has not been afforded an opportunity to undertake reconnaissance surveys to ascertain proposed paths for seismic lines, access roads and locations for Petroleum Operations on the Licence Area ('Reconnaissance Surveys').
- 6.2 Notwithstanding the provisions of this Agreement relating to inspection and clearing of Operational Areas, the Native Title Party acknowledges that in order to efficiently carry out the purposes of this Agreement, it may be necessary for Explorer to enter onto the Licence Area to undertake Reconnaissance Surveys and the parties agree that the provisions contained in clauses 11, 12 and 13 and Schedule 3 hereof do not apply to Reconnaissance Surveys where:
 - (a) Explorer is conducting the Reconnaissance Surveys by use of existing roads and tracks pursuant to existing legal rights and by making visual

observations on foot in the vicinity thereof to facilitate a request under clause 10 hereof; or

- (b) the Association has consented to activities following a preliminary consultation convened with a representative of the Native Title Party for the purpose of Explorer explaining to the Native Title Party its need to conduct Reconnaissance Surveys (which consent shall not be unreasonably or capriciously withheld).

7. LAND ACCESS AND OCCUPATION

- 7.1 The Native Title Party and the Association acknowledge the grant to Explorer of a Licence in respect of the Licence Area authorises Explorer, its contractors, sub-contractors, employees, agents and visitors to enter upon the Licence Area at all times and to commence and proceed with Petroleum Operations.
- 7.2 The Association may object in writing upon reasonable grounds to a person having access to the Licence Area and Explorer shall ensure that, as far as is possible within its power, such person or persons shall not enter upon the Licence Area.

8. IDENTIFICATION

- 8.1 Explorer shall notify the Association of the name of the representative of Explorer responsible for Petroleum Operations from time to time on the Licence Area, such notice to be given fourteen (14) days in advance in writing where practicable.
- 8.2 Explorer shall inform all of its contractors, employees, agents and visitors of the obligation upon them to contain Petroleum Operations within Seismic Line Access Corridors or Work Sites which have been inspected and cleared in accordance with clauses 11, 12 and 13 and Schedule 3 of this Agreement and to comply with all conditions consistent with this Agreement.

9. PETROLEUM OPERATIONS

Explorer shall at all times upon the Licence Area:

- (a) comply with the provisions of the Petroleum Act and any Licence granted to Explorer thereunder;
- (b) comply with the environment protection procedures required by all Applicable Laws relevant to its Petroleum Operations;
- (c) conduct itself in accordance with good and accepted petroleum industry practice standards;
- (d) ensure that as far as is reasonably practical its Petroleum Operations cause minimum disturbance to the Licence Area; and
- (e) use good and accepted petroleum industry practice to avoid oil spills or blowouts.

10. NOTIFICATION OF OPERATIONS

10.1 Subject to the provisions of clauses 11, 12 and 13 and Schedule 3 hereof, Explorer shall provide the Association at least sixty-eight (68) days in advance of Petroleum Operations being conducted in an Operational Area a written request for a Clearance on that Operational Area accompanied by particulars in writing of the following parts of Explorer's proposed work programme, namely:

- (a) the proposed location of seismic lines and access roads;
- (b) the proposed approximate location of Work Sites;
- (c) the proposed method of seismic operations (specifically whether two or three dimensional seismic operations over specific areas) and other consequential operations, including exploration drilling and testing and the proposed construction or use of access roads in such operations;
- (d) the major items of equipment proposed to be used;
- (e) the location of any proposed earthworks for the disposal of any waste material arising out of Petroleum Operations;
- (f) the location of any proposed earthworks for minimising environmental disturbance or pollution, including oil spills and blowouts;
- (g) the proposed site and nature of any buildings or structures (including pipelines and associated facilities); and
- (h) any other aspect of the Petroleum Operations which is likely to have an adverse impact upon or cause substantial disturbance to native title rights and interests in any part of the Licence Area.

10.2 Prior to the expiration of fourteen (14) days (or such other period as the parties agree) after Explorer has requested a Clearance and provided the particulars of its proposed work programme in accordance with the preceding paragraph of this clause 10, Explorer and the Association by their respective representatives and advisors, shall meet. The purpose of such meeting shall be:

- (a) to discuss the proposed work programme and its practical implementation including matters such as access to existing tracks, topography, the work programme envisaged (including disturbance to the physical environment) and the major items of equipment to be used;
- (b) to identify aspects of the proposed work programme and proposed Clearance where efficiencies can be implemented; and
- (c) to discuss arrangements for preliminary access by Explorer for Reconnaissance Surveys so as to avoid adverse impact on native title rights and interests in the physical environment.

10.3 If the Association is not reasonably satisfied with the particulars of the Petroleum Operations given pursuant to paragraph 10.1 hereof, the Association may, prior to

the proposed commencement of Petroleum Operations request Explorer to provide and Explorer shall provide, reasonable further particulars of such proposed Petroleum Operations.

- 10.4 The Association may object to the proposed Petroleum Operations referred to in paragraph 10.1 provided:
- (a) the objection is made in writing within fourteen (14) days of receipt of the work programme; and
 - (b) the matter objected to is likely to have a material adverse impact or cause substantial disturbance to native title rights and interests in the Licence Area.
- 10.5 In the event that the Association has a specific objection to any part of the particulars of the proposed Petroleum Operations supplied by Explorer under paragraph 10.1, or to any substantial change therein of which notice has been given under paragraph 10.8:
- (a) the Association shall refer such objection for resolution pursuant to clause 27 within fourteen (14) days of being supplied with such particulars or given such notice;
 - (b) that part of the existing, intensified or changed operational programme to which objection is taken shall not commence until the objection is resolved pursuant to clause 27;
 - (c) provided always that objection may only be taken where the matter objected to is likely to have a material adverse impact upon or cause substantial disturbance to native title rights in the Licence Area; and
 - (d) if no such specific objection is raised within the said fourteen day period by the Association, Explorer may proceed on the basis that the particulars provided by Explorer pursuant to this clause 10 constitute the details of the work programme for its Petroleum Operations.
- 10.6 Where the Association receives a request for Clearance pursuant to paragraph 10.1 in respect of an Operational Area or part thereof and the Operational Area or part thereof has been the subject of prior inspection and Clearance (where the previous work programme is substantially similar to the current request) in accordance with the terms and conditions of this Agreement, the Association shall by notice in writing within two (2) weeks of the request notify Explorer that such Operational Area or part thereof shall be deemed to have been inspected and cleared in accordance with the requirements of this Agreement and subject to any conditions applicable to that Clearance.
- 10.7 There can be no material modification or alteration of any part of a work programme without the written consent of the Association. For this purpose, **'material modification or alteration'** means a modification or alteration:
- (a) of any Operational Area other than a reduction in the size of that area; or

- (b) of any Petroleum Operations to be carried out at an Operational Area which is reasonably likely to result in a substantially greater environmental impact than that arising from the existing work programme.

10.8 Explorer shall give notice to the Association if Explorer at any time proposes to implement a material modification or alteration. Where Explorer gives such notice after obtaining a Clearance the parties shall proceed in accordance with paragraph 13.6.

11. INSPECTION AND CLEARANCE

11.1 The parties shall conduct all activities under this clause in accordance with Schedules 3 and 4.

11.2 The parties acknowledge that this Agreement is made for the purpose, inter alia, of providing a Clearance as a workable and effective arrangement to avoid disturbance to Areas of Significance and thereby avoid disputes between them.

11.3 Explorer will nominate a representative to assist the Scouting Team for the duration of the Clearance. Explorer's representative shall:

- (a) be responsible for identifying the location of proposed seismic lines, access roads and other areas of proposed activity; and
- (b) where possible, for relocating these where, upon advice from the Scouting Team, there is likelihood of Areas of Significance being disturbed by Petroleum Operations; and
- (c) have authority to agree any conditions with the Scouting Team so as to minimise the impact of Petroleum Operations to Areas of Significance, for the purposes of a Report required to be issued pursuant to clause 13 hereof.

11.4 Explorer's representative shall accompany the Scouting Team when required to do so subject to the Scouting Team's ability to exclude Explorer's representative from its internal discussions and deliberations in the field.

11.5 In the event that a proposed Operational Area is not cleared by the Scouting Team the Specialist shall advise Explorer's representative to that effect and Explorer's representative may propose alternative Operational Areas during the course of the Clearance provided that:

- (a) any such alternative Operational Areas do not constitute a material modification or alteration to the work programme referred to in paragraph 10.8; and
- (b) in undertaking any Clearance of alternative Operational Areas the Scouting Team is not required to remain in the field for any additional period of time beyond two days, unless agreed otherwise.

11.6 Subject to the *Aboriginal Heritage Act 1988* (South Australia) Explorer shall be absolutely entitled to rely on Clearances provided by the Native Title Party and facilitated by the Association pursuant to this Agreement in which case neither the

Native Title Party nor the Association shall complain that Petroleum Operations conducted in accordance with clauses 10, 11, 12 and 13 hereof interfered with any Areas of Significance. Explorer shall be entitled to plead this provision in defence of any complaint of interference to Areas of Significance made by any person pursuant to any Applicable Law.

11.7 Explorer will:

- (a) not conduct any Petroleum Operations on the Licence Area except within a Seismic Line Access Corridor or Work Site which has been cleared in accordance with clauses 11, 12, and 13 and Schedule 3 hereof;
- (b) comply with the conditions of the Clearance (as referred to in clause 13 hereof); and
- (c) instruct its contractors, its employees, agents and visitors accordingly in relation to its obligations under sub-paragraphs (a) and (b) hereof.

12. SCOUTING TEAM

12.1 At the cost of Explorer in accordance with a Budget, the Native Title Party and the Association will identify and the Association will organise the members of a Scouting Team for the purposes of this clause 12 and Schedule 3 and will ensure that the Scouting Team is ready to commence Clearance work within forty (40) days after the provision of particulars of the proposed work programme in accordance with Schedule 3.

12.2 Subject to cultural and traditional considerations, and any restrictions caused by inclement weather conditions which may prevent movement in the Operational Area and surrounding region, the task of the Scouting Team shall be to:

- (a) determine whether the seismic lines, access roads or work sites or any other activities described in the work programme are likely to disturb, damage, or interfere with Areas of Significance;
- (b) give advance warning to Explorer's representative nominated to assist the Scouting Team to enable Explorer's representative to relocate parts of seismic lines, access roads or Work Sites or any other activities described in the work programme, in order to avoid and protect Areas of Significance;
- (c) show reasonable diligence in preparing for and carrying out such work while Explorer meets its obligations pursuant to this Agreement; and
- (d) make every reasonable endeavour to proceed with its work at a rate that will avoid any delay to Explorer's Petroleum Operations.

12.3 Scouting Team Composition

The Scouting Team will comprise:

- (a) up to two (2) qualified Specialists of appropriate gender to be engaged by the Association with the concurrence of Explorer (which concurrence will not be unreasonably withheld); and
 - (b) the number of persons required to ensure the integrity of the Clearance up to a maximum of eight (8) persons consisting of such numbers of men and women as thought by the Native Title Party and the Association to be appropriate in accordance with Aboriginal culture and tradition.
- 12.4 The Native Title Party and the Association acknowledge that in most areas up to four (4) persons will be sufficient to ensure the integrity of the Clearance, however they reserve the right to include up to a maximum of eight (8) people in the event that they believe it is necessary and appropriate to do so. The Association agrees to consult with Explorer about the number of persons to be included in a Scouting Team not later than the start of negotiations for setting a Budget in accordance with clause 14.
- 13. REPORTS**
- 13.1 The Association must promptly notify Explorer upon completion of a Clearance and as soon as practicable but no later than fourteen (14) days after the completion of the Clearance, the Native Title Party and the Association must provide a Report (through a Specialist) to Explorer.
- 13.2 The Report must:
 - (a) identify those parts of the Operational Area which are given Clearance by the Native Title Party or denied Clearance by the Native Title Party;
 - (b) identify any alternative Operational Areas for which Clearance is given in accordance with the requirements set out in paragraphs 11.5 and 12.2(b);
 - (c) describe any conditions on which the Native Title Party has provided the Clearance so as to minimize the impact of Petroleum Operations to Areas of Significance; and
 - (d) be signed by the Specialists.
- 13.3 Nothing in this Agreement compels the Native Title Party nor any member of the Scouting Team or the Association to disclose to Explorer or to the Explorer's representative the location of Areas of Significance, or any Cultural Confidences whatsoever with respect to the Licence Area.
- 13.4 The Native Title Party and the Association shall ensure that any Aboriginal persons accompanying the Scouting Team shall have knowledge of the Operational Area to be cleared and shall have the traditional knowledge and authority to determine whether there are any Areas of Significance within the Operational Area to be cleared.
- 13.5 In the event that the Scouting Team determines it is necessary to deviate any proposed seismic line or access road, such deviation shall be made as small as

possible and any deviated line or road will be returned to the original planned line or road as soon as practicable, bearing in mind the proximity of any Areas of Significance and the need to minimise unduly sharp line deflections. In the event that relocation of a proposed drill site for an exploration appraisal or development well is being considered, any movement of the proposed drill site shall be minimised so far as possible.

13.6 In the event that Explorer has obtained a Clearance pursuant to this Agreement and subsequent events cause Explorer to require any material modification or alteration (as defined in paragraph 10.7) to any part of the programme of Petroleum Operations or an existing cleared Seismic Line Access Corridor or Work Site which is likely to have an adverse impact upon native title rights in any part of the Licence Area:

- (a) Explorer shall notify the Association as soon as practicable and request that the Scouting Team inspects and clears each area to be included in such proposed material modification or alteration in accordance with the provisions of this Agreement;
- (b) in such cases (other than circumstances set out in the next sub-paragraph of this paragraph) the Native Title Party and the Association shall use their respective best endeavours promptly and as soon as practicable to respond to such request, either by notifying Explorer in writing of its consent to such material modification or alteration or ensuring the commencement by a Scouting Team of the inspection for Clearance of those areas as requested by Explorer; and
- (c) in cases where Petroleum Operations are in the course of being conducted and the Scouting Team has inspected the areas requested by Explorer in accordance with sub-paragraph (a) of this paragraph 13.6 the Scouting Team will report to Explorer the results of its inspection prior to leaving the area and confirm those results in a Report.

14. BUDGETS AND PAYMENT BY EXPLORER FOR CLEARANCE WORK

- 14.1 The Association must, unless otherwise agreed, within fourteen (14) days after receipt of a request for a Clearance pursuant to paragraph 10.1 submit to Explorer a proposed Budget containing an estimate of all of the costs and expenses associated with the requested Clearance to enable Explorer and the Association to negotiate and agree a Budget.
- 14.2 Budgets must be proposed in substantially the form set out in Schedule 5 and be negotiated, agreed and adopted by Explorer and the Association in writing within seven (7) days of the Association providing a proposed Budget to Explorer.
- 14.3 Explorer will make payment of expenditure in accordance with the agreed Budget, to the Association in three separate instalments as follows:
 - (a) forty percent (40%) seven (7) days prior to the mobilisation of the Scouting Team; and

- (b) thirty percent (30%) at the end of field inspection for the Clearance; and
 - (c) thirty percent (30%) or the balance thereof following receipt of the Report and an invoice of all expenditure.
- 14.4 Explorer must pay all reasonable costs, fees, disbursements and expenses incurred by the Association in carrying out a Clearance, in accordance with a Budget and subject to any agreement in writing to the contrary between the Parties. In particular, Explorer will reimburse the Association in accordance with an agreed Budget for the Association's reasonable costs for, inter alia:
- (a) the services of the members of the Scouting Team (including the costs of preliminary consultation with a Specialist);
 - (b) provision of suitable camping facilities and food and a camp cook for the Scouting Team;
 - (c) provision of sufficient and appropriate all-terrain four-wheel drive (4WD) vehicles equipped with appropriate spare parts;
 - (d) vehicle insurance, fuel and costs of any necessary and unavoidable repair required; and
 - (e) administration costs associated with the implementation of the Clearance, in accordance with the Budget.
- 14.5 In the event that there are at any time more persons forming part of the Scouting Team than specified in the Budget then Explorer shall not be responsible for the expense of the additional persons, unless otherwise agreed between the parties.
- 14.6 All monies payable by Explorer pursuant to a Budget shall be paid to the Association or to any legal representative from time to time notified by the Association to Explorer. A receipt from the Association or such legal representative shall be a full and sufficient discharge to Explorer for any payments so made.
- 14.7 The parties acknowledge that no contractual relationship of any sort whatsoever as between Explorer and any person employed or engaged by the Association to form part of any Scouting Team arises by virtue of this Agreement, and that nothing contained in this Agreement will be interpreted or deemed to constitute any employment or contractual relationship as between such persons and Explorer. The Native Title Party and the Association will ensure compliance with all Applicable Law including the *Workers Rehabilitation and Compensation Act 1986*, the *Occupational Health, Safety and Welfare Act 1986*, the *Income Tax Assessment Act 1936* or the *Income Tax Assessment Act 1997* (both Commonwealth) as appropriate and any other legislation relevant to the terms or basis upon which the Association engages or retains any person for the purposes of performing its obligations under this Agreement.

- 14.8 Explorer is responsible for and indemnifies and agrees to keep indemnified the members of the Scouting Team from and against all and any claims of whatever nature and however arising for personal injury or death or damage or destruction of personal property of the Scouting Team or any member of the Scouting Team to the extent caused or contributed to by any negligent act or omission of Explorer, its employees, contractors or subcontractors.

15. REMOVAL OF EMPLOYEES

- 15.1 Unless the Association otherwise agrees, Explorer shall take all reasonable steps to ensure prompt removal from the Licence Area of any contractor, employee, agent, or visitor of Explorer, who:

- (a) has recklessly or wilfully trespassed on or in any way interfered with any Areas of Significance; or
- (b) has negligently or wilfully conducted Petroleum Operations outside any Seismic Line Access Corridor or Work Site cleared in accordance with clauses 11, 12 and 13 and Schedule 3 hereof except where there is no damage to the interests of the Native Title Party; or
- (c) has acted in a disorderly manner on the Licence Area or has supplied liquor or prohibited drugs or substances in an unauthorised fashion to members of the Native Title Claim Group.

- 15.2 In the event of a dispute between the Association and Explorer as to whether a person has acted in a manner justifying removal from the Licence Area the matter shall be referred for resolution pursuant to clause 27.

16. INSTRUCTION IN ABORIGINAL CULTURE

- 16.1 Explorer will use reasonable endeavours to educate all employees, contractors and sub-contractors who may be involved in Petroleum Operations contemplated by this Agreement to ensure those persons have an awareness and an understanding of:

- (a) native title;
- (b) their obligations under the *Aboriginal Heritage Act 1988 (South Australia)*, the *Aboriginal and Torres Strait Islander Heritage Protection Act (1984) (Commonwealth)*, the *Native Title Act* and this Agreement in relation to avoiding disturbance, damage and interference to any Area of Significance; and
- (c) any other matters of which those persons are required to be cognisant by this Agreement.

- 16.2 Appropriate education for the purposes of paragraph 16.1 shall include, for those persons whose duties will involve them in actual disturbance to or excavation of earth, basic instruction from a qualified archaeologist to enable them to identify human skeletal remains and archaeological sites and objects which may be buried in the earth.

- 16.3 An archaeologist to be engaged for the purpose of carrying out the education functions specified in this clause shall be nominated by Explorer with the concurrence of the Association (which concurrence shall not be unreasonably withheld).
- 16.4 Explorer shall promote among non-Aboriginal people employed in Petroleum Operations a knowledge, understanding and respect for the tradition and culture of the Native Title Claim Group.
- 16.5 Explorer shall ensure that by way of background and orientation all non-Aboriginal employees and personnel are given appropriate instruction on such aspects of the Native Title Claim Group's traditions, history and culture as are known to or reasonably obtainable by Explorer.
- 16.6 Explorer shall consult with and have regard to the views of the Native Title Party in relation to the formulation and presentation of the instruction referred to in the previous paragraph of this clause.
- 16.7 The Association shall, whenever requested by Explorer so to do give all reasonable assistance to Explorer in attaining the objectives of this clause and shall be reimbursed by Explorer for all reasonable expenses incurred by it in so doing.

17. EXPLORER COVENANTS

Explorer covenants with the Native Title Party that:

- (a) in connection with the conduct of Petroleum Operations by it on the Licence Area Explorer shall in accordance with Applicable Law:
 - (i) keep each Work Site to the minimum area considered necessary to conduct efficient Petroleum Operations;
 - (ii) take all precautions to reduce fire risk on the Licence Area;
 - (iii) ensure all well sites are capped or sufficiently fenced off after drilling so as to prevent injury to persons or stock.
- (b) if, at any time in the course of carrying out Petroleum Operations Explorer or any person acting on behalf of Explorer (despite a Clearance) identifies any burial site or any archaeological or historical site or object, or any site or object which Explorer or any person acting on behalf of Explorer suspects to be an Area of Significance or Aboriginal object, then in addition to obligations under the *Aboriginal Heritage Act 1988* (South Australia) and the *Aboriginal and Torres Strait Islander Heritage Protection Act 1984* (Commonwealth) Explorer will promptly report the location of such site or object to the Association.
- (c) the location of the site or object will be treated by Explorer as though no Clearance in relation to it had previously been given and any relevant object will be left in situ without being moved or interfered with pending further Clearance in accordance with this Agreement.

18. THE NATIVE TITLE PARTY COVENANTS

The Native Title Party and the Association covenant with Explorer that the Native Title Claim Group and the Association shall:

- (a) not interfere with the conduct of Petroleum Operations upon the Licence Area except in accordance with this Agreement or any other agreement between the parties;
- (b) not lodge or make any objection to any grant to Explorer pursuant to the Petroleum Act unless Explorer has failed to comply with any Essential Term; and
- (c) in the course of performing their obligations pursuant to this Agreement observe all Applicable Law.

19. RIGHTS OF THE NATIVE TITLE PARTY

19.1 Explorer acknowledges that members of the Native Title Claim Group have the right, except where their presence may cause danger to health and safety, or where their presence may interfere with the conduct of efficient Petroleum Operations:

- (a) to move freely throughout Operational Areas including all roads thereon; and
- (b) to pursue customary and traditional activities in Operational Areas.

19.2 The Native Title Claim Group, its members and agents shall be permitted the use of all roads constructed for the purpose of Petroleum Operations provided such use does not interfere with the conduct of efficient Petroleum Operations.

19.3 The use of roads in accordance with this clause shall be subject to reasonable control by Explorer for the purpose of safety and to priority of use by Explorer for the purpose of Petroleum Operations without Explorer undertaking any liability for such use.

19.4 The Association shall be entitled to select and engage all such employees, agents and independent contractors as are necessary and desirable for the carrying out of any or all of the Association's obligations under this Agreement save that any Specialist engaged by the Association for assistance with Clearances must be engaged with the concurrence of Explorer in accordance with paragraph 12.3(a).

20. RIGHTS OF EXPLORER

20.1 Explorer's right to conduct Petroleum Operations in the Licence Area remain specified by the Petroleum Act and terms of grant of a Licence.

20.2 In the exercise of its rights Explorer undertakes to observe and perform the terms of this Agreement and neither the Native Title Party nor the Association will cause Explorer disturbance or interruption in the course of exercising that right and the discharge of Explorer's legal obligations and duties in respect thereof, in particular

under the Petroleum Act and a Licence and any other legislative or administrative requirements relating to the carrying out of Petroleum Operations.

- 20.3 In the event of any emergency situation occurring on a Licence Area at any time Explorer may take such measures as it considers necessary in the circumstances in which case the provisions contained in clauses 11, 12 and 13 and Schedule 3 do not apply. Explorer shall notify as soon as reasonably practicable, the Association of the emergency situation, and after the emergency consult with the Association in relation to further measures to be taken in respect thereof.

21. REVERSION OF INFRASTRUCTURE

Within the period of twelve calendar months (or such other time as may be agreed between the parties) after Explorer ceases to have any right to conduct operations in the Licence Area, Explorer shall remove from the Licence Area all surface infrastructure or facilities constructed for the purposes of Petroleum Operations which (subject to the Petroleum Act) are reasonably capable of removal other than those which Explorer, any lessee of the land containing the Licence Area, all government regulatory agencies and the Association agree may remain thereon.

22. FIELD DEVELOPMENT AND PRODUCTION

The parties acknowledge that at any time during or after completion of the Petroleum Operations carried out pursuant to a PEL, Explorer may wish to apply for further or other Licences under the Petroleum Act in respect of the whole or any part of the Licence Area. In the event of Explorer so applying, and any further or other Licence being granted by the Minister, unless the parties otherwise agree, the provisions of this Agreement shall apply *mutatis mutandis* in relation to the conduct of Petroleum Operations on the further or other Licence so granted.

23. FORCE MAJEURE

- 23.1 In the event that the performance of this Agreement by a party is prevented or delayed in whole or in part by acts of God, flood, fire or damage caused by lightning, storm, tempest, unseasonable rains, strikes, lockouts or other industrial disturbance, riots, blowouts, laws, rules, regulations, or directions of a governing body having jurisdiction over the Licence Area, religious or other ceremonial activities of members of the Native Title Claim Group, inability to obtain equipment or material or any other causes which by the exercise of due diligence that party is unable to prevent or overcome ('force majeure'), this agreement shall nevertheless continue and remain in force and effect but that party shall not be in default hereunder for as long as it continues to be prevented or delayed as aforesaid by such force majeure and the time within which such party is required to perform any work to satisfy any obligations hereunder shall be extended by a period equivalent to that during which such prevention or delay continues provided that:
- (a) the cause of the force majeure as far as possible shall be remedied with all reasonable dispatch by such party; and
 - (b) no party shall be required to settle any strike, lockout, or other industrial disturbance on terms that it does not regard as satisfactory.

- 23.2 The party affected by any event of force majeure as aforesaid shall forthwith give notice in writing thereof to each other party of the occurrence of such event, the likely period of delay and the cessation thereof.

24. ASSIGNMENT

Explorer may transfer the whole or any part of its interest, rights or obligations under this Agreement to a transferee of any interest in a Licence provided:

- (a) such transferee is approved by the Minister for the purposes of the transfer of the interest in the Licence; and
- (b) the proposed transferee executes in favour of the Native Title Party and the Association a deed of assumption undertaking to observe and comply with all that proportion of the obligations of Explorer under this agreement which are commensurate with the rights transferred to it by Explorer.

25. CONFIDENTIAL INFORMATION

- 25.1 Explorer agrees to keep confidential each and every Cultural Confidence of which it becomes aware.
- 25.2 The Native Title Party and the Association agree to keep confidential all aspects of Explorer's activities pertaining to a Licence of which it becomes aware.

26. GOODS & SERVICES TAX

- 26.1 Subject to paragraph 26.3 Explorer must pay to the Association in respect of any taxable supply made to Explorer pursuant to or in connection with this Agreement an amount equal to any GST which is payable by the Association.
- 26.2 The GST on a taxable supply is the amount ascertained by multiplying:
- (a) the amount that would otherwise be payable under this Agreement in respect of the taxable supply if the GST payable were nil, by
 - (b) the prevailing rate of GST for that taxable supply.
- 26.3 Explorer must pay to the Association an amount equal to the GST on a taxable supply, provided the Association has first issued to Explorer a tax invoice, at the same time and in the same manner as it is required to pay any other amount to the Association in respect of that taxable supply. If no other amount is payable by Explorer to the Association in respect of that taxable supply, Explorer must pay to the Association an amount equal to the GST on that taxable supply twenty-eight (28) days after the receipt by Explorer of a tax invoice from the Association.
- 26.4 For the purposes of the GST Act, Explorer shall be regarded as having requested a tax invoice from the Association in respect of each taxable supply. Any tax invoice issued may be issued in addition to any other invoice that relates to the taxable supply.

- 26.5 If an adjustment event has occurred in respect of a supply made pursuant to or in connection with this Agreement, the party that becomes aware of the adjustment event agrees to notify the other party on becoming aware of the adjustment event, and the parties agree to take whatever steps are necessary and to make whatever adjustments are required to ensure that any GST or additional GST on that supply or any refund of any GST (or part thereof) is paid as soon as is practicable but no later than twenty-one (21) days after the Association becomes aware that the adjustment event has occurred.
- 26.6 The Association will issue to Explorer an adjustment note in respect of a supply that is subject to an adjustment event covered by paragraph 26.5 of this clause. Such adjustment note will be issued no later than twenty-one (21) days after the Association becomes aware that the adjustment event has occurred or refunds any GST (or part thereof) in respect of that supply.
- 26.7 Any disputes between the parties in relation to the operation or interpretation of this clause shall be dealt with in accordance with the dispute resolution procedures in clause 27 of this Agreement.
- 26.8 The parties agree to make any changes that are required to this clause to reflect any amendments made to the *GST Act* or a related Act or changes in the interpretation of any of those Acts by the courts or the Commissioner of Taxation.
- 26.9 In this clause 26:
- (a) **'adjustment event'** means an adjustment event for the purposes of the *GST Act* and includes any matter or thing that arises out of any error, any decision of a court in relation to the *GST Act* or a related Act, any ruling issued by the Commissioner of Taxation, any audit of the tax affairs of the Association or of Explorer or the settlement of any dispute (including a dispute with the Commissioner of Taxation);
 - (b) **'adjustment note'** has the same meaning as it has from time to time in the *GST Act*;
 - (c) **'GST'** has the same meaning as it has from time to time in the *GST Act*;
 - (d) **'GST Act'** means the *A New Tax System (Goods and Services Tax) Act 1999* and as that Act is varied in its effect on an event, matter, thing, agreement, transaction or the like by the *A New Tax System (Goods and Services Tax Transition) Act 1999*;
 - (e) **'price'** has the same meaning as it has from time to time in the *GST Act*;
 - (f) **'supply'** has the same meaning as it has from time to time in the *GST Act*;
 - (g) **'tax invoice'** has the same meaning as it has from time to time in the *GST Act*; and
 - (h) **'taxable supply'** has the same meaning as it has from time to time in the *GST Act*.

27. DISPUTE RESOLUTION

27.1 Guiding Principle

The parties agree that every effort should be made to ensure that disputes do not arise and that if a dispute does occur the parties should make every reasonable effort to resolve the dispute without recourse to this clause.

27.2 Priority of Procedures

Unless otherwise provided in this Agreement, if a dispute arises between the parties concerning this Agreement no party may commence any court proceedings relating to the dispute unless it has complied with the following paragraphs of this clause, except where the Party seeks urgent interlocutory relief.

27.3 Notice of Dispute

Any Party claiming that a dispute has arisen under this Agreement between Explorer and either or both of the Native Title Party and the Association ('**Complainant**') must give written notice ('**Notice of Dispute**') to the other parties ('**Respondent**'). The notice must adequately identify and provide details of the dispute and refer to any documentary evidence of the matters claimed in the dispute and designate a senior representative of the Complainant who has the authority to negotiate and settle the dispute.

27.4 Response to Dispute

Within fourteen (14) days after the Respondent receives a Notice of Dispute, the Respondent must give written notice to the Complainant. That notice must adequately define the Respondent's response to the dispute and provide details and refer to any documentary evidence in support of its response to the dispute and designate a senior representative for each Respondent who has the authority to negotiate and settle the dispute.

27.5 Negotiations

Senior representatives designated pursuant to the preceding paragraphs of this clause must, within ten (10) days (or within such further period as the senior representatives may agree is appropriate) after the receipt of the notice referred to in paragraph 27.4 investigate, negotiate and endeavour to settle the dispute.

27.6 Mediation

- (a) If, within one month of the date of the Notice of Dispute, the parties are either unable to resolve the dispute or no meeting has been held, the parties must mediate the dispute in accordance with the guidelines set out in Schedule 6 hereto, or as otherwise agreed by the parties, and shall seek to agree upon the appointment of an independent mediator with relevant experience of the matter in dispute or, failing agreement within fourteen days, the mediator shall be appointed by the President of the Law Society of South Australia for the time being.

- (b) The President of the Law Society of South Australia (in determining who to appoint as the mediator) shall have regard to the parties' intentions in this Agreement:

- (i) for the preservation and protection of the native title rights and interests of the Native Title Party; and
- (ii) the statutory rights, obligations and commercial imperatives of Explorer;

and shall take account of the fact that this Agreement constitutes a cross-cultural commercial agreement.

- (c) The mediator, in conducting the mediation shall have regard to:

- (i) the parties' intentions in this Agreement for the preservation and protection of the Aboriginal tradition of the Native Title Party; and
- (ii) the statutory rights, obligations and commercial imperatives of Explorer.

- (d) If within one month after the date of the mediator's appointment, mediation has not taken place, or has failed to resolve the dispute, or in the event no mediator has been appointed within one month of the Notice of Dispute, then any of the parties may by notice terminate the mediation process and may seek such remedies as they decide.

- (e) Any date or period of time referred to in this clause may be varied or amended by agreement between the parties.

- (f) None of the parties may commence court proceedings or arbitration concerning this Agreement unless it has first complied with the dispute resolution provisions contained in this clause. The parties agree that this Agreement may be pleaded as a bar to any court action commenced prior to termination of the mediation process other than an application for urgent interlocutory relief.

- (g) In any case, each party shall bear its own costs for the mediation.

27.7 Without Prejudice

The parties acknowledge that the purpose of any exchange of information or documents or the making of any offer of settlement pursuant to this clause is an attempt to settle the dispute between the parties. No party may use any information or documents obtained through the dispute resolution process established by this clause for any other purpose.

28. CESSATION OF ACTIVITIES

- 28.1 Explorer shall notify the Association one month prior to any surrender of a Licence in respect of the Licence Area pursuant to the Petroleum Act.

- 28.2 A surrender under the preceding paragraph of this clause is effective on and from the time when the Licence is effectively surrendered in respect of the Licence Area pursuant to the Petroleum Act.
- 28.3 Explorer shall cease Petroleum Operations immediately its Licence expires or is surrendered, withdrawn, revoked or cancelled in respect of the Licence Area.
- 28.4 Upon the surrender withdrawal revocation or cancellation of Explorer's Licence in respect of the Licence Area:
- (a) Explorer shall pay to the Association any and all monies then payable or accrued which are due to the Association pursuant to this Agreement; and
 - (b) each party shall remain liable to the other party in respect of any liability it has to the other as a consequence of any prior breach of this Agreement.
- 28.5 Nothing in this Agreement shall be construed as imposing an obligation on Explorer to carry out or complete any Petroleum Operations.
- 28.6 Except as provided in paragraph 28.3 this Agreement shall terminate when the parties have complied with its terms and all Licences have terminated.
- 28.7 The parties obligations under paragraphs 9(a), 9(b), 9(d), and clauses 17, 21 and 25 shall to the extent referred to therein survive any termination of this Agreement.

29. EMPLOYMENT OPPORTUNITIES

Explorer agrees to consider from time to time opportunities for the employment of members of the Native Title Claim Group and for the engagement of enterprises controlled by members of the Native Title Claim Group and to similarly encourage its contractors so to do.

30. NOTICES

- 30.1 Subject to any other provision of this Agreement to the contrary, any notice, request, consent, proposal, or other communication must be in writing and signed by the person giving it and shall be addressed as follows:

Native Title Party's address: The Edward Landers Dieri People
C/- Camatta Lempens Pty Ltd
Barristers and Solicitors
First Floor, 345 King William Street
Adelaide South Australia 5000
Facsimile number: (08) 8410 0566

Explorer's address: Tyers Investments Pty Limited
Level 28 Comalco Place
12 Creek Street
Brisbane Queensland 4000
Facsimile number: (07) 3210 6311

Association's address: Ngayana Dieri Karna (Aboriginal Corporation)
C/- Camatta Lempens Pty Ltd
Barristers and Solicitors
First Floor, 345 King William Street
Adelaide South Australia 5000
Facsimile number: (08) 8410 0566

- 30.2 In the event that any party changes its address for notices that party must advise the other parties in writing within seven (7) days of its new address, and from that time all parties must address any notices to the new address.
- 30.3 A notice sent by mail will be deemed received by the party to whom it is addressed on the next business day following its posting. Notices transmitted by facsimile are deemed delivered on the day of transmission subject to confirmation of complete transmission.

31. COUNTERPARTS

This Agreement may be executed in any number of counterparts and all of those counterparts taken together constitute one and the same instrument.

Executed by the parties as an Agreement.

SIGNED for and on behalf of each member of)
the Native Title Party by the said **DAVID**)
MUNGERANIE in the presence of:)

.....)
Witness)

.....
David Mungeranie

Name Stephen J Kenny)

Address First Floor, 345 King William St)

Adelaide SA 5000)

Occupation Solicitor)
)
)

SIGNED for and on behalf of each member of)
the Native Title Party by the said **IRENE**)
KEMP in the presence of:)

.....)
Witness)

.....
Irene Kemp

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

SIGNED for and on behalf of each member of)
the Native Title Party by the said **RHONDA**)
KENNEDY-GEPP in the presence of:)

.....)
Witness)

.....
Rhonda Kennedy-Gepp

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

SIGNED for and on behalf of each member of)
the Native Title Party by the said **SYLVIA**)
STEWART in the presence of:)

.....)
Witness)

.....
Sylvia Stewart

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

SIGNED for and on behalf of each member of)
the Native Title Party by the said **EDWARD**)
LANDERS in the presence of:)

.....)
Witness)

.....
Edward Landers

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

SIGNED for and on behalf of each member of)
the Native Title Party by the said **NELLIE**)
EDGE in the presence of:)

.....)
Witness)

.....
Nellie Edge

Name Stephen J Kenny)
Address First Floor, 345 King William St)
Adelaide SA 5000)
Occupation Solicitor)

THE COMMON SEAL of the)
NGAYANA DIERI KARNA)
(ABORIGINAL ASSOCIATION) was affixed)
hereto in accordance with its Constitution in the)
presence of:)

.....)
(Committee officer))

.....)
(Print name of officer))

.....)
.....)
(Address of officer))

.....)
(Office held in Association))

.....)
(Committee Officer))

.....)
(Print name of Officer))

.....)
.....)
(Address of Officer))

.....)
(Office held in Association))

Common Seal

THE COMMON SEAL of TYERS)
INVESTMENTS PTY LIMITED)

was affixed hereto in accordance with its)
Constitution in the presence of:)

.....)
(Director))

.....)
(Print name of Officer))

.....)
(Director/Secretary))

.....)
(Print name of Officer))

Common Seal

SCHEDULE 1 : DESCRIPTION OF THE LICENCE APPLICATION AREA

Tyers Investments Pty Ltd

ACN 078 607 682 2nd Floor Demulco Place 12 Creek Street Brisbane QLD 4000

The Chief Executive PIRSA
C/o Director, Petroleum Group
Department of Primary Industries and Resources
GPO Box 1671
Adelaide
South Australia 5001

March 8, 1999

Dear Sir,

RE: APPLICATION FOR PETROLEUM EXPLORATION LICENCE BLOCK CO 98 F
COOPER-EROMANGA BASIN SOUTH AUSTRALIA

Tyers Investments Pty Ltd a wholly owned subsidiary of Vancouver Canada based public company CVL Resources Limited hereby makes application for the grant of a petroleum exploration licence in respect of:-

Block CO 98 F in the onshore Cooper-Eromanga Basin in South Australia.

Details in support of this application and the application fee of \$ 2,240.00 are enclosed.

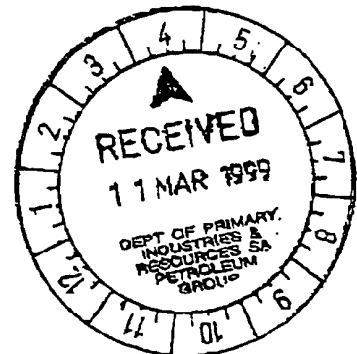
Dated this eighth day of March, 1999.

THE COMMON SEAL OF TYERS
INVESTMENTS PTY LIMITED
(ACN 078 607 682) was herewith affixed
by authority of its Directors in the
presence of:-



DIRECTOR

SECRETARY



Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

Cooper/Eromanga and Bowen/Surat Basins in Queensland.

PEL 283 in the Oaklands Graben in New South Wales and PEP 38331 onshore East Coast Basin in North Island New Zealand.

Tyers Investments Pty Ltd also has applications pending for a other offshore and onshore areas in Australia and it is anticipated that if Tyers is successful in these latest applications they will reduce expenditures in existing less prospective areas in onshore Queensland and utilize the unspent funds in onshore and offshore South Australia.

The total absolute commitment in these areas for the 6 years totals less than A\$3,000,000. This means that Tyers Investments Pty Ltd will have more than sufficient funds to meet the exploration commitment for the work program contained in this application. In addition, Tyers parent CVL Resources Limited has the ability to raise money on the Canadian Stock Exchanges should it require further funds for exploration or appraisal/development of any discovery/discoveries

5. BRIEF REVIEW OF PETROLEUM PROSPECTIVITY OF AREA

Tyers Investments Pty Ltd has participated in a major study of the remaining hydrocarbon prospectivity of the whole of PEL's 5 & 6. The first stage of this study was directed to the first stage of the release of areas by the South Australian Government closing in March, 1999.

The study has revealed several stratigraphic leads for Eromanga, Cooper or Warburton oil or gas, and the consortium is of the opinion that the above detailed work program is the most active program that could sensibly be considered for area CO 98 F.

6. WORK PROGRAM

If granted the licence over area CO 98 F, Tyers Investments Pty Ltd will carry out the following work program: -

YEAR 1

Data acquisition and a complete geological and geophysical review of the whole of the licence area and significant surrounds.

And

Reprocessing and reinterpretation of selected seismic lines over a number of stratigraphic leads already identified within the Basement, Permian and Eromanga sequences with a view to determining seismic line locations for the year 2 detailed seismic survey to delineate a drilling location for year 2.

Estimated Year 1 expenditure = \$ 350,000

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

YEAR 2

Undertake either 250 km of detailed 2D seismic recording, processing and interpretation or if determined necessary from the year 1 work program, undertake a detailed 3D seismic program over a number of prospects identified from the year 1 work program.

And

Drill one exploration well to basement to evaluate the oil and gas potential of the Permian and if possible the Warburton Basin sequences at that location.

Estimated Year 2 expenditure = \$ 1,900,000

YEAR 3

Drill two exploration wells to basement to evaluate the gas potential of the Permian sequences and if possible, the gas potential of the basement particularly with relation to basement fault permeability. It is also intended to locate at least one of these wells as an exploration well for what has been identified as a potential Hutton Sandstone stratigraphic "shale out" at the top of this Formation. A 3D seismic survey may be needed in year 2 to fully identify this proposed prospect.

Estimated Year 3 expenditure = \$ 2,500,000

YEAR 4

Drill two exploration wells. The type of exploration wells to be drilled in this and later years will depend on the results of programs undertaken in Years 1 to 3 and in particular the three wells in years 2 and 3. However it is intended that play types in Warburton, Cooper and Eromanga Basin sequences will be fully addresses.

Estimated Year 4 expenditure = \$2,500,000

YEAR 5

If necessary record, process and interpret 2D and/or 3D seismic

And

Drill two exploration/appraisal wells as in Year 4 above.

Estimated Year 5 expenditure = \$2,500,000

7. PARTIES TO THE APPLICATION

Tyers Investments Pty Ltd applies for the grant of this area in the name of Tyers Investments Pty Ltd 100%.

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

CO98-F

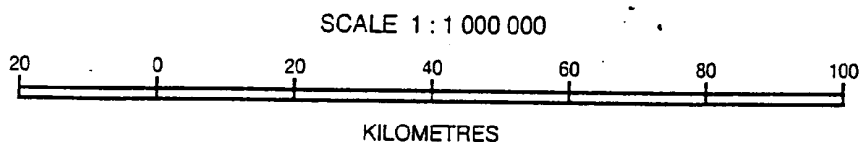
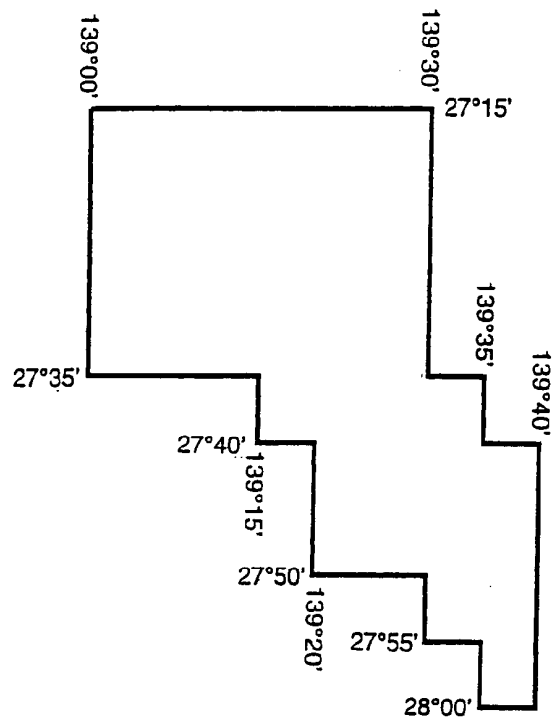
DESCRIPTION OF AREA

All that part of the State of South Australia bounded as follows:

Commencing at a point being the intersection of latitude $27^{\circ} 15' S$ and longitude $139^{\circ} 00' E$, thence east to longitude $139^{\circ} 30' E$, south to latitude $27^{\circ} 35' S$, east to longitude $139^{\circ} 35' E$, south to latitude $27^{\circ} 40' S$, east to longitude $139^{\circ} 40' E$, south to latitude $28^{\circ} 00' S$, west to longitude $139^{\circ} 35' E$, north to latitude $27^{\circ} 55' S$, west to longitude $139^{\circ} 30' E$, north to latitude $27^{\circ} 50' S$, west to longitude $139^{\circ} 20' E$, north to latitude $27^{\circ} 40' S$, west to longitude $139^{\circ} 15' E$, north to latitude $27^{\circ} 35' S$, west to longitude $139^{\circ} 00' E$, and north to the point of commencement.

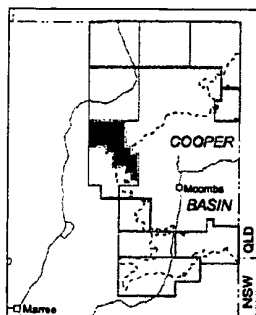
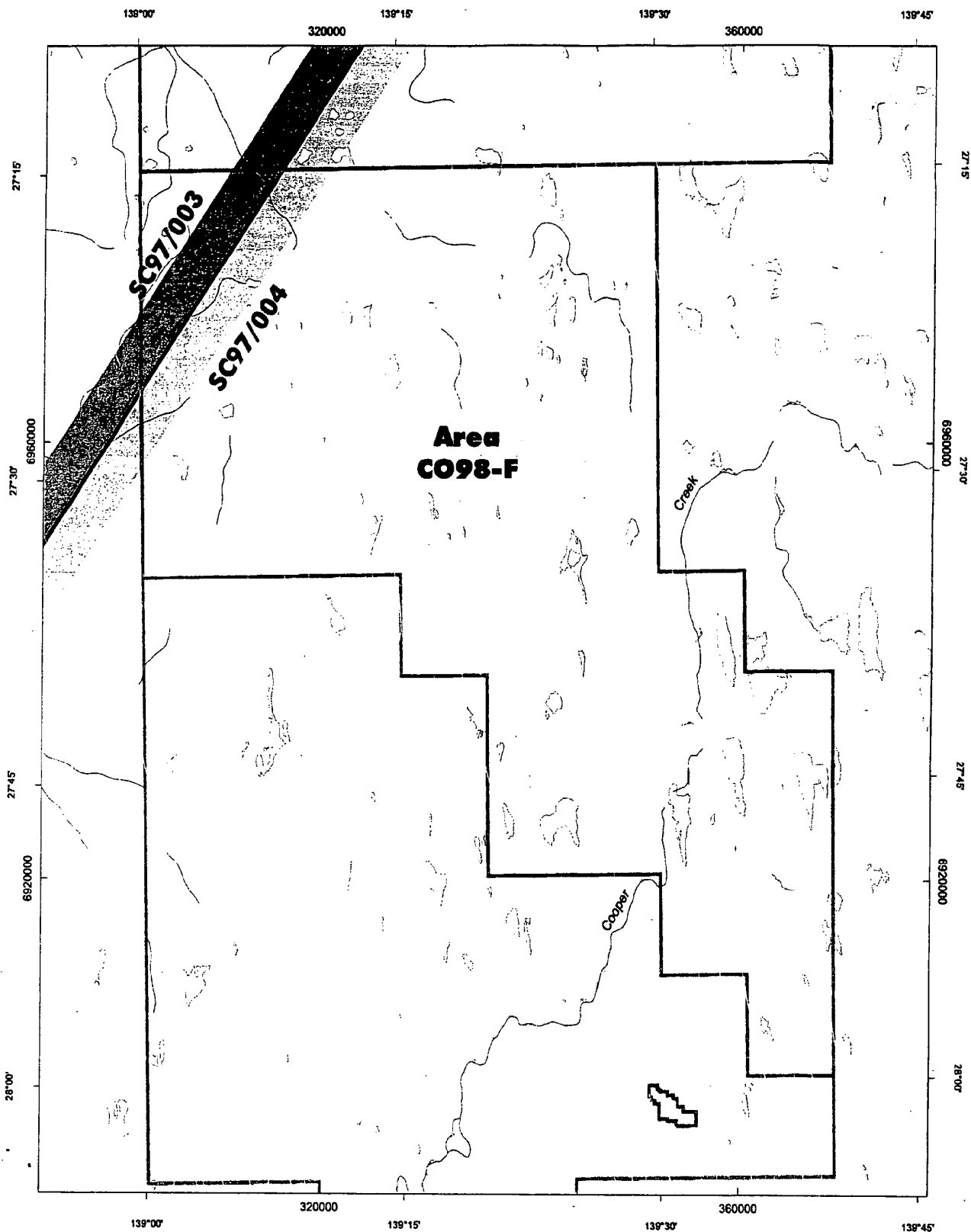
All the within latitudes and longitudes are geodetic and expressed in terms of the Australian Geodetic Datum as defined on p.4984 of Commonwealth Gazette number 84 dated October 6, 1966.

AREA: 2964 square kilometres approximately.



NOTE: There is no warranty that the boundary of this licence is correct in relation to other features on the map.
The boundary is to be ascertained by reference to the Australian Geodetic Datum and the schedule.

THE PLAN HEREINBEFORE REFERRED TO
TYERS INVESTMENTS PTY. LTD.
PETROLEUM EXPLORATION LICENCE NO. (CO98-F)



PIRSA Publishing Services AV: 200870_006

 Petroleum Exploration Licence ((P)EL): Area CO98-F

Subject area of agreement for Native Title Claimant Applications:

-  SC97/004- The Edward Landers Dieri People's Native Title Claim
-  SC97/003- The Wangkangurru/Yarluyandi Native Title Claim



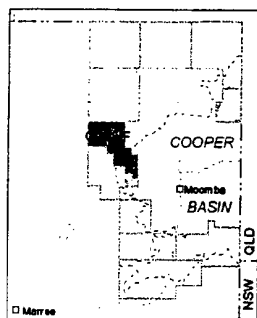
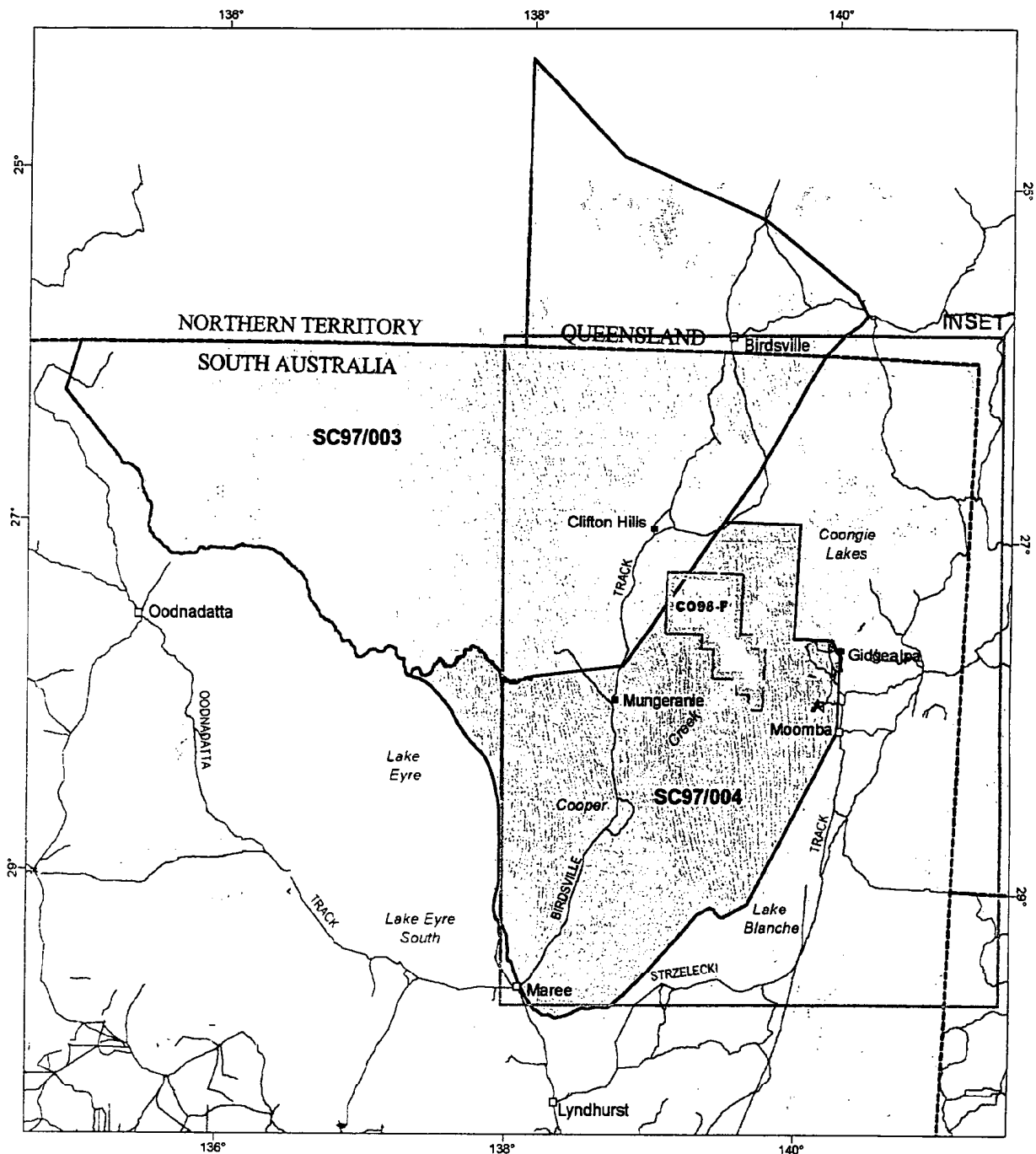
0 10 20 Kilometers

Datum: GDA84
Projection: MGA Zone54

Cooper Basin - South Australia

Native Title Claimants for area CO98-F





PIRSA Publishing Services AV: 200870_008

 Petroleum Exploration Licence ((P)EL): Area CO98-F

Native Title Claims:

 SC97/003- The Wangkangurru/Yaruyandi

 SC97/004- Edward Landers/Dieri People's



0 50 100 Kilometers

Datum: GDA94
Projection: Equidistant Conic

Cooper Basin - South Australia Native Title Claimants for area CO98-F



**SCHEDULE 2 : PART 1 : THE NATIVE TITLE APPLICATION AND MAP OF
THE CLAIM AREA**



NATIONAL NATIVE TITLE TRIBUNAL

Claimant Application Summary

Application numbers	Federal Court number: SG6017/98 NNTT number: SC97/4
Application name	The Edward Landers Dieri People's Native Title Claim
Name of body where application filed	National Native Title Tribunal
Date application filed	21/08/1997
Current stage(s)	Notification Complete - Awaiting Orders
Applicants	David Mungeranie, Irene Kemp, Rhonda Kennedy-Gepp, Sylvia Stewart, Edward Landers, Nellie Edge
Address for service	Camatta Lempens Level 1 345 King William Street ADELAIDE SA 5000 Phone: 08-84100211 Fax: 08-54100566
Persons claiming to hold native title	The Dieri Native Title Claim Group comprises those people who hold in common the body of traditional law and custom governing the area that is the subject of the claim and who:- 1. Are related by means of the principle of descent to the following apical ancestors: 1.1 Ruby Merrick and Tim Maltalinha (also known as Tim Merrick) who are the parents of the sibling set - Martin, Gottlieb, Rebecca, Selma (or Thelma); 1.2 Kuriputhanha (known as 'Queen Annie') mother of Karla-warru (also known as Annie); 1.3 Mary Dixon (born at Killalpaninna) mother of the sibling set - Dear Dear (known as Tear), Jack Garret, George Mungeranie, Joe Shaw, and Henry; 1.4 Bertha mother of the sibling set - Johannes and Susanna 1.5 Walter Kennedy husband of Selma (also known as Thelma) nee Merrick; 1.6 Florrie wife of Martin Merrick, and; 1.7 The man Pinngipana (born at Lake Hope) and the woman Kulibani (born at Kalamarina) who are the parents of Sam Tintibana (or Dindibana Ginjmilina). 2. Dieri principles of incorporation into the group according to traditional law and custom also include: 2.1 being of Aboriginal descent; and; 2.2 having a connection with the claim area in accordance with the traditional law and custom of the Dieri Native Title Claim Group which includes a principle of descent from their ancestors. 3. The Dieri Native Title Claim Group Management Committee (SC97/04) have the authority acknowledged by the Dieri Native Title Claim Group according to the traditional law and custom of the Native Title Claim Group to determine whether a person of Aboriginal descent has a connection to the Dieri lands and waters in accordance with 2.2 above. 4. Note with regard to those named applicants in accordance with 2. and 3. above, that the principle of authority, based on traditional laws and customs, incorporates the potential transfer of this authority to appropriate persons in future generations.

, D. This native claim group however specifically excludes all of those people listed as being the applicant group in the particulars of claim filed in the Federal Court matter No. SG66 of 1999 being the Dieri People Angas Warren and Others, whilst those people's names appear as members of that applicant group.

PROVIDED HOWEVER that should any person who is eligible to become part of the native title claim group be part of any other native title claim group whose claim overlaps the boundaries of the Dieri claim, and that claim has been registered prior to the registration of this claim, then those persons shall be specifically excluded from this claim group.

Native title rights and interests claimed

A description of the native title rights and interests claimed in relation to particular land or waters (including any activities in exercise of those rights and interests).

The native title rights and interests claimed are the rights and interests of the common law holders of native title which arise because of the existence of native title, in particular:-

1. The right to possess, occupy, use and enjoy the claim area;
2. The right to make decisions about the use and enjoyment of the claim area;
3. The right of access to the claim area;
4. The right to control the access of others to the claim area;
5. The right to use and enjoy the resources of the claim area;
6. The right to control the use and enjoyment of others of resources of the claim area (subject to Schedule Q);
7. The right to trade in resources of the claim area;
8. The right to receive a proportion of any resources taken by others from the claim area;
9. The right to maintain and protect places of importance under traditional laws, customs and practices in the claim area;
10. The right to carry out and maintain burials of deceased members of the claim group within the claim area;
11. The right to control, maintain, protect and prevent the dissemination and misuse of cultural knowledge associated with the claim area;
12. The right to inherit and bestow native title rights and interests;
13. The right to conduct ceremonies on the claim area;
14. The right to control the conduct of ceremonies of others on the land;
15. The right to hold, assert and exercise responsibility for the welfare of the country in the claim area;
16. The right to resolve amongst the claimant group any disputes between themselves about land tenure;
17. The right to inherit and bestow native title rights and interest.

The native title rights and interest claimed are also subject to the effect of:-

- (a) all existing non native title rights and interests;
- (b) all laws of South Australia made in accordance with s19, 22F, 23E or 231 of the Native Title Act;

To the extent that these are valid and applicable.

Area

Jurisdiction: South Australia

Location: From Maree in the south to Cameron Corner in the east, to Hodden Corner in the north east, following the QLD border to Lake Teetatie, south west to Gypsum Cliff, west to Lake Eyre, south to Marree.

Local government region(s): Outback Areas Community Development Trust

ATSIC region(s): Nulla Wumila Kutju Regional Council

Representative A/TSI body(s): Aboriginal Legal Rights Movement Inc

Approximate size: 87733 sq km

(Note: There may be areas within the external boundary of the application that are not claimed.)

Land/water and/or sea: Land/Water

Area covered by the claim (as detailed in the application):

The external boundaries of the area of land and waters covered by the application are described in attached map, marked as Map Schedule C.

The area covered by the application is :

marked "Map Schedule C", including the land and water inside the marked area commencing at a point on the south western edge of Lake Blanche, approximated as being 29.209750 degrees Latitude South, 139.452709 degrees Longitude East, the boundary then traverses in a north easterly direction to the northern most part of Lake Blanche, approximated as being 29.126964 degrees Latitude South, 139.617362 degrees Longitude East, then proceeds to the centre of Moomba townsite, approximated as being 28.1167 degrees Latitude South, 140.183 degrees Longitude East.

The boundary then proceeds northerly till it intersects with the boundary of Innaminka Regional Reserve, approximated as being 27.677953 degrees Latitude South, 140.183855 degrees Longitude East. The boundary then traverses north westerly, then westerly then northerly, along the said reserve boundary until a north westerly corner of the reserve, approximated as being 26.953639 degrees Latitude South, 139.874364 degrees Longitude East, which is also coincidental with the boundary of SC98/001.

From here the boundary traverses due west, remaining coincidental with the boundary of SC98/001 until a point, approximated as being 26.955466 degrees Latitude South, 139.365983 degrees Longitude East, where it meets the boundary of SC97/003.

The boundary then proceeds in a southwesterly direction through the point, being coincidental with the boundary of SC97/003, approximated as being 27.789322 degrees Latitude South, 138.717957 degrees Longitude East, then proceeds in a west southwesterly direction to The Warburton at the point approximated as being 27.866271 degrees Latitude South, 138.101381 degrees Longitude East, and enters the centre of The Warburton then proceeds in a north westerly then south westerly direction along the centre line of The Warburton to a point approximated as being 27.876385 degrees Latitude South, 137.265386 degrees Longitude East, being coincidental with SC97/003.

The boundary then traverses in a south easterly direction through the following points, being coincidental with the boundary of SC98/002.

Longitude East	Latitude South
137.351613	27.892836
137.384790	27.906602
137.415622	27.928522
137.462797	27.967863
137.513903	28.012450
137.559767	28.059659
137.618736	28.148833
137.673773	28.214401
137.800883	28.329801
137.833991	28.385783
137.852835	28.428418
137.866356	28.471368
137.879877	28.516773
137.897086	28.585492
137.905690	28.655439
137.914295	28.814967
137.915524	28.910684
137.915832	28.957009
137.916984	29.010006

137.917138	29.040071
137.917129	29.043350
137.917128	29.043356
137.909209	29.094373
137.898822	29.116027
137.889719	29.160058
137.886684	29.194979
137.894271	29.223826
137.900339	29.249637
137.929167	29.269376
137.953442	29.298223
137.971649	29.319479
137.983786	29.345291
137.986821	29.377175
137.993514	29.425451
137.992204	29.463481
138.000066	29.480528
138.018488	29.489255
138.038406	29.536596
138.068750	29.609475
138.108198	29.670207
138.127107	29.695151

From here the boundary proceeds along the centre of Frome River, represented by the following points

Longitude East	Latitude South

138.141576	29.714237
138.172867	29.751682
138.183809	29.761260
138.201909	29.764586
138.210947	29.772915
138.223329	29.776243
138.246264	29.793189
138.276190	29.791639
138.286681	29.786219
138.326677	29.805336
138.339528	29.809530
138.354790	29.800776
138.370987	29.802437
138.381957	29.795351
138.397369	29.794518
138.397710	29.794081

From here the boundary traverses in an east northeasterly direction through the 29.737334

passing 12 km east of Murnpeowie, through the following points,

Latitude South	Longitude East
138.793263	29.662173
138.930932	29.539460
139.188046	29.291486
139.278436	29.198113
139.368826	29.151426

Being west of the lake system associated with Lake Blanche.

The boundary then proceeds south easterly along the south western boundary of Lake Blanche to the commencement point.

Area of application (geographic extent) - 47,161sq km

BUT EXCLUDING all freehold land, except for freehold land held by or in Trust for Aboriginal people or any freehold land held by the Crown or a Crown instrumentality where native title has not been extinguished.

The areas within the external boundaries that are excluded from the claim area are as follows:

The applicants exclude from the area covered by this application any area over which native title has been extinguished by Common Law or by Statute save and except for those areas of land or waters over which prior extinguishment may be disregarded in accordance with the provision of either s47, s47A or s47B of the Native Title Act (1993) (as amended) (NTA).

In particular the following are excluded:

Category A past acts, as defined in s229 of the NTA including any previous non- exclusive possession Acts which are also a Category A past act; and

Grants or vestings which are "previous exclusive possession acts" (as defined by s23B of the NTA) or "Category A intermediate period acts" (as defined in s232B of the NTA) attributable to the Commonwealth and such grants or vestings which are attributable to the State where the State has made provision as mentioned in s23E and s22F of the NTA in relation to those Acts.

For the avoidance of doubt, the following acts which occurred on or before the 23rd of December 1996, where valid (including because of Division 2 or 2A of Part 2 of the NTA) are included or, for present purposes, are to be treated as included in the definition of "previous exclusive possession acts", unless excluded from the definition by subsection 23B(9), (9A), (9B), (9C) or (10).

1. The creation or establishment of :

- (i) a permanent public work;
- (ii) a dedicated road;
- (iii) an act of adverse domination where such an act was:
 - . authorised by valid legislation; or
 - . authorised or required by the creation of a valid Crown grant, vesting or other interest;
- (iv) an unqualified grant of an estate in fee simple.

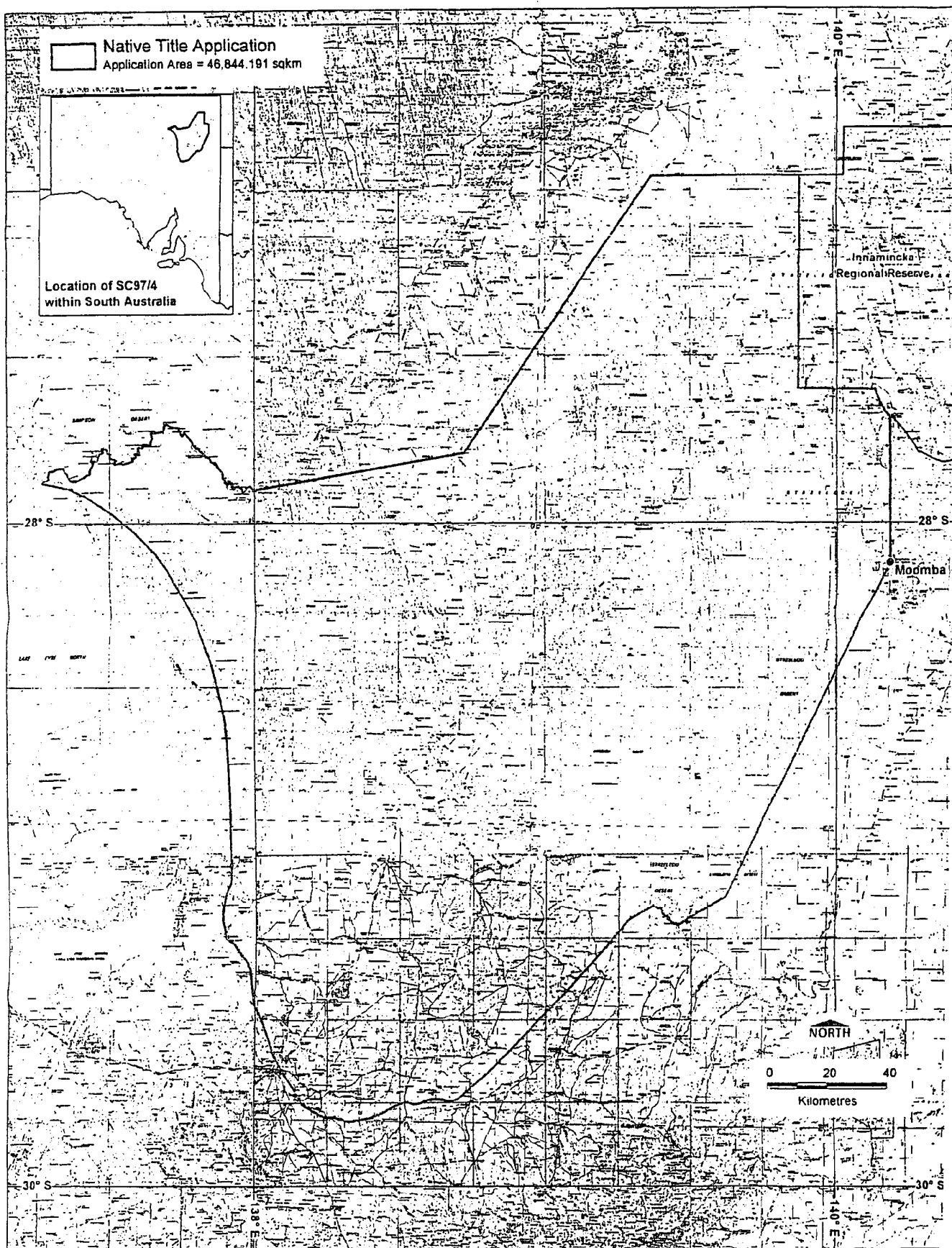
	2. The grant of:- (i) a schedule interest (see s249C of the NTA) including an agricultural lease where intensive cultivation of a permanent nature has been carried out and works or structures of permanent nature have been constructed in accordance with the terms and conditions of the lease: (ii) a residential lease on which a residence has been constructed in accordance with the terms and conditions of the lease (see s249); (iii) a commercial lease on which permanent works or structures have been constructed in accordance with the terms and conditions of the lease (see s246); (iv) a lease for the provision of community services or amenities or a town or city on which works or structures of a permanent nature have been constructed in accordance with the terms and conditions of the lease (see s249A).														
Registration information	<i>Please refer to the Register of Native Title Claims/National Native Title Register (as appropriate) for registered details of this application</i> Date claim entered on Register of Native Title Claims: 22/08/1997 Registration test status: Accepted for registration Registration history: Registered from 22/08/1997.														
Attachments	1. Map depicting the External Boundaries of the Claim Area, Attachment C of the Application, 1 page - A4, Attached 07/09/1999.														
NNTT contact details	<table> <tr> <td>Case manager:</td> <td>Monica Khouri</td> </tr> <tr> <td>Address:</td> <td>National Native Title Tribunal Level 10 Chesser House 91 Grenfell Street ADELAIDE SA 5000</td> </tr> <tr> <td></td> <td>GPO Box 9973 ADELAIDE SA 5001</td> </tr> <tr> <td>Phone:</td> <td>(08) 8306 1230</td> </tr> <tr> <td></td> <td>Freecall 1800 640 501</td> </tr> <tr> <td>Fax:</td> <td>(08) 8224 0939</td> </tr> <tr> <td>Web page:</td> <td>www.nntt.gov.au</td> </tr> </table>	Case manager:	Monica Khouri	Address:	National Native Title Tribunal Level 10 Chesser House 91 Grenfell Street ADELAIDE SA 5000		GPO Box 9973 ADELAIDE SA 5001	Phone:	(08) 8306 1230		Freecall 1800 640 501	Fax:	(08) 8224 0939	Web page:	www.nntt.gov.au
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Phone:	(08) 8306 1230														
	Freecall 1800 640 501														
Fax:	(08) 8224 0939														
Web page:	www.nntt.gov.au														

This map product MUST NOT
be sold, given away, traded, let,
hired or otherwise dealt with.
This is a condition of the
Data Licensing Agreement
for the AUSLIG data.

SC97/4(SG6017/98) DIERI PEOPLE

Raster 1:250,000 topographic maps sourced from AUSLIG
Application boundaries sourced from the Resource Information Group, DEHAA
(and modified by NNTT)

Latitude and Longitude based on the Australian Geodetic Datum 1984



SCHEDULE 2 : PART 2 : ASSOCIATION

CERTIFICATE OF
INCORPORATION OF AN

 **ABORIGINAL**

 **ASSOCIATION**

I, **JOE MASTROLEMBO, Acting as**
the Registrar of Aboriginal Corporations, pursuant to
paragraph 45 (1) (a) of the Act, hereby certify that

NGAYANA DIERI KARNA ABORIGINAL CORPORATION

has this day been incorporated under the Act

Dated this **17th** day of **October**, 2001 .



g. mastrolembo
Acting Registrar

SCHEDULE 3 : CLEARANCE PROCEDURES

1. The Association in consultation with the Native Title Party will provide a Scouting Team or Teams to undertake inspection and clearing of locations for Petroleum Operations within the Licence Area if and when the requirement arises in accordance with clause 12 of this Agreement.
2. The Association in consultation with the Native Title Party will ensure that if required, both a male and a female Specialist are available to join the Scouting Team depending on the part of the Licence Area under consideration at any given time and the Area or Areas of Significance that may be therein.
3. A Specialist (engaged according to paragraph 12.3(a) of this Agreement) will co-ordinate the Scouting Teams provided for in clause 12 of this Agreement and will be responsible for conveying the results of the Scouting Team's inspections and assessments for Clearance of Explorer's proposed Petroleum Operations under the terms of this Agreement.
4. Subject to the terms of this Agreement the Native Title Party and the Association will ensure that a Scouting Team is available to undertake additional inspections and Clearances for seismic lines, access roads and Work Sites as and when such sites are required by Explorer in the course of carrying out Petroleum Operations. Where such additional inspection and Clearance is required, the Native Title Party and the Association will ensure that the Scouting Team operates on a regular work schedule that as near as practicable coincides with and accommodates Explorer's work schedule.
5. The Association will arrange suitable camping facilities for the Scouting Team.
6. The Association in consultation with the Native Title Party will ensure that persons who are members of the Native Title Party (but in any event not exceeding the number of persons agreed with Explorer) with traditional knowledge of Areas of Significance in the particular Operational Area, together with appropriate support equipment, are available for all Clearance purposes.
7. The Association will provide sufficient and appropriate all-terrain four-wheel drive vehicles for use by the Scouting Team while it is undertaking the inspection and Clearance process.
8. The said vehicles will be insured by the Association and equipped by the Association with sufficient spare parts for the duration of the Clearance task.
9. The Association will cause a log-book to be kept and will ensure that the following information is recorded in the log book in relation to the use of the four-wheel drive vehicles:

- (a) Date;
- (b) Place of departure;
- (c) Destination;
- (d) Reason for the journey;
- (e) Name of driver; and
- (f) Number of kilometres travelled

in respect of each occasion that the four-wheel drive vehicles are used for or incidental to carrying out a Clearance and will make the log-book available to Explorer upon request.

10. Explorer will reimburse the Association in accordance with an agreed plan and Budget for the Association's reasonable costs for:
- (a) engaging the services of the persons comprising the Scouting Team;
 - (b) providing camping facilities and food to the Scouting Team; and
 - (c) providing sufficient and appropriate 4 wheel drive vehicles for use by the Scouting Team

in accordance with a Budget.

11. In the event that there are at any time more persons forming part of a Scouting Team than agreed with Explorer and accounted for in a Budget then Explorer shall not be responsible for the expense of the additional persons in such group, unless otherwise agreed between the parties.

12. Remuneration

Explorer will pay to or reimburse the Association the cost of engaging the services of the Scouting Team, for each Specialist and for each of the agreed number of Scouting Team members at the respective rates negotiated and agreed during negotiation of a Budget for each day required for compliance with clauses 11, 12 and 13 and this Schedule 3 and for travel to and from his or her place of residence within Australia, and reasonable travel costs, all in accordance with a Budget.

13. Food for Scouting Team

Explorer will allow a food allowance for each member of the Scouting Team at the rate of \$35 per day, fixed for the first twelve (12) months of this Agreement, for each day spent undertaking the Clearance and each day spent travelling to and from the Licence Area for that purpose.

14. Four Wheel Drive Vehicles

Explorer will pay to the Association :

- (a) where the Association provides four-wheel drive vehicles, the sum of fifty-five cents per kilometre in respect of the total number of kilometres properly recorded in the log book, in accordance with paragraph 9 of this Schedule 3, and the cost of fuel, where a four-wheel drive vehicle travelled distances for or incidental to conducting a Clearance; or
- (b) the reasonable cost of hire of four-wheel drive vehicles and the cost of fuel and vehicle insurance, where the vehicle is hired and used for, or incidental to conducting a Clearance provided that the log book details are properly recorded in accordance with paragraph 9 of this Schedule 3.

SCHEDULE 4 : SCHEDULE OF EVENTS

Item	Events	Party Responsible	Maximum period for Events (in days)	Maximum cumulative Elapsed days
1	Explorer submits request and proposed work programme to Association <i>(Clause 10, Paragraph 10.1)</i>	Explorer	Not applicable	0
2	Preliminary meeting <i>(Clause 10, Paragraph 10.2)</i>	Explorer and Association	14	14
3	Association arranges for: 1. Anthropologist or other Specialist; 2. Scouting Team, and 3. Proposed Clearance plan and Budget and presents to Explorer <i>(Clause 12 and Clause 14, Para 14.1)</i>	Association	7	21
4	Clearance Plan and Budget meeting. Plan and budget agreed <i>(Clause 14, Paragraphs 14.1; 14.2)</i>	Explorer and Association	7	28
5	Scouting Team and field logistics organised, and Scouting Team mobilised to the field. <i>(Clause 12, Paragraph 12.1)</i>	Native Title Party and Association	12	40
6	Scouting Team completes field work and de-mobilises, notifies Explorer. <i>(Clause 13, Paragraph 13.1)</i>	Native Title Party and Association	14	54
7	Report delivered to Explorer <i>(Clause 13, Paragraph 13.1)</i>	Association	14	68

SCHEDULE 5 : BUDGET							
Explorer:				Date:			
Clearance for PEL number(s):							
Item	Description	Remarks	Units	Quantity	Unit Rate\$	Survey Costs	NOTES
	Personnel						
	Specialist # 1		days				
	Specialist # 2		days				
	Scouting Team x		days				
	Camp Cook		days	1			
1	TOTAL PERSONNEL						
	Travel Costs						
	Vehicle Hire	4WD	days				
	Vehicle Fuel		days				
	Private Vehicle 2WD allowance	fuel, oil, tyres etc	km		0.52		
	Private Vehicle 4WD allowance	fuel, oil, tyres etc	km		0.55		
2	TOTAL TRAVEL						
	Accommodation & Logistics						
	Food		days				
	Camping allowance		nights				
	GPS hire		days				
	Trailer hire		days				
3	TOTAL ACCOMMODATION & LOGISTICS						
	Administration						
	satellite phone hire		days				
	maps		total				
	photocopying		total				
	phone : fax : mail		total				
	bookings & fees		total				
	meetings & confs		total				
	legal		total				
4	TOTAL ADMINISTRATION						
5	SUB -TOTAL						
6	Contingency						
7	GST						
8	GRAND TOTAL						

SCHEDULE 6 : GUIDELINES TO MEDIATION

The following is a guideline to the mediation process should a dispute arise and be referred to mediation pursuant to clause 27.

1. Role of Mediator

- 1.1 The mediator will be neutral and impartial. The mediator will assist the parties to attempt to resolve the dispute by helping them to:
 - (a) systematically isolate the issues in dispute;
 - (b) develop options for the resolution of those issues;
 - (c) explore the usefulness of these options; and
 - (d) meet their interests and needs.
- 1.2 The mediator may meet with the parties together or separately.
- 1.3 The mediator will not give legal or other professional advice to any party, impose a resolution on any party or make a decision for any party.
- 1.4 The mediator will not accept an appointment in relation to any proceedings concerning the dispute.
- 1.5 Neither party will take action to cause the mediator to breach paragraph 1.4.

2. Conflict of Interest

The mediator must prior to commencement of mediation disclose to the parties to the best of the mediator's knowledge any prior dealings with any of the parties as well as any interests in the dispute. If in the course of the mediation the mediator becomes aware of any circumstances that might reasonably be considered to affect the mediator's capacity to act impartially, the mediator must immediately inform the parties of those circumstances.

3. Co-operation

The parties must co-operate in good faith with the mediator and each other during the mediation.

4. Conduct of Preliminary Conference

As part of the mediation, the mediator will establish a preliminary conference at a time and venue convenient to the parties to establish a timetable for mediation.

5. The parties must attend the mediation with authority to settle within any range that can reasonably be anticipated. At the mediation each party may have one or more other persons including legally qualified persons to assist and advise them.

6. Communications between Mediator and Parties

Any information disclosed to a mediator in private is to be treated as confidential by the mediator unless the party making the disclosure states otherwise.

7. Confidentiality of the Mediation

The parties and the mediator will not disclose to anyone not involved in the mediation any information or document given to them during the mediation unless required by law to make such disclosure.

8. The parties and the mediator agree that other than in the course of enforcement of the settlement agreement for the dispute by judicial proceedings, the following will be privileged and will not be disclosed in or be the subject of a subpoena to give evidence or to produce documents in any proceedings in respect of the Dispute:

- (a) any settlement proposal whether made by a party or the mediator;
- (b) the willingness of a party to consider any such proposal;
- (c) any statement made by a party or the mediator during the mediation; and
- (d) any information prepared for the mediation.

9. Termination of the Mediation

A party may terminate the mediation at any time after consultation with the mediator.

10. Settlement of the Dispute

If settlement is reached at the mediation, the terms of the settlement must be written down and signed by the parties before they leave the mediation.

11. Enforcement of the Settlement Agreement

Any party may enforce the terms of the settlement agreement by judicial proceedings. Any party may call evidence:

- (a) for the purposes of this clause; and
- (b) of the settlement agreement including evidence from the mediator and any other person engaged in the mediation.

12. Exclusion of Liability

The parties acknowledge that any mediator appointed will not be liable to them for any act or omission in the performance of the mediator's obligations under this Agreement. The parties undertake to indemnify the mediator against any claim for act or omission in the bona fide performance of the mediator's obligations under this Agreement.

13. Costs

The parties are separately liable to the mediator in equal proportions for the mediator's fees.

**THE HONOURABLE WAYNE MATTHEW
MINISTER FOR MINERALS AND ENERGY
FOR AND ON BEHALF OF THE STATE OF SOUTH AUSTRALIA
('Government Party')**

and

**THE WANGKANGURRU/YARLUYANDI PEOPLE
('Native Title Party')**

and

**TYERS INVESTMENTS PTY LIMITED
('Grantee Party')**

**DEED PURSUANT TO SECTION 31
of the
NATIVE TITLE ACT 1993**

CROWN SOLICITOR	CAMATTA LEMPENS	MINTER ELLISON	ABORIGINAL LEGAL RIGHTS	JOHNSTON WITHERS	WARD & PARTNERS
Level 9	Barristers and Solicitors	Lawyers	MOVEMENT INC	Barristers and Solicitors	Lawyers
45 Pirie Street	First Floor	15th Floor AMP Building	Level 4	17 - 19 Sturt Street	12th Floor
Adelaide SA 5000	345 King William Street	1 King William Street	345 King William Street	ADELAIDE SA 5000	26 Flinders Street
Telephone (08) 8207 1720	ADELAIDE SA 5000	ADELAIDE SA 5000	ADELAIDE SA 5000	Telephone (08) 8231 1110	ADELAIDE SA 5000
	Telephone (08) 8410 0211	Telephone (08) 8233 5555	Telephone (08) 8211 1244	Facsimile (08) 8231 1230	Telephone (08) 8414 3333
	Facsimile (08) 8410 0566	Facsimile (08) 8212 7518	Facsimile (08) 8211 8824		Facsimile (08) 8211 7362

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DEED

(PURSUANT TO SECTION 31 OF THE NATIVE ~~TITLE ACT 1993~~ ^{DEED} ~~ACT 1993~~)

THIS DEED is made the *22nd* day of October 2001

S.A. STAMP DUTY PAID \$10.00
ORIGINAL STAMPED (Copy 2 of 5)
14/11/2001 12:04:24 00403086.1
DEED

BETWEEN THE HONOURABLE WAYNE MATTHEW, MINISTER FOR MINERALS & ENERGY of Level 12, 211 Victoria Square Adelaide South Australia 5000 for and on behalf of the State of South Australia

('Government Party')

AND THE WANGKANGURRU/YARLUYANDI PEOPLE by **ARTHUR AH CHEE, BRENDA SHIELDS, HAYDYN BROMLEY, RAELENE HUDSON, SHARON LUCAS, LINDA CROMBIE** the registered native title claimants in relation to native title determination application no. SG 6016/98 in the Federal Court of Australia, C/- Stephen Kenny, Camatta Lempens Pty Ltd, First Floor, 345 King William Street Adelaide South Australia 5000

('Native Title Party')

AND TYERS INVESTMENTS PTY LIMITED ABN 44 078 607 682 C/- **Somes & Cooke**, Level 1, 1304 Hay Street, West Perth Western Australia 6005

('Grantee Party')

RECITALS

WHEREAS:

- A. The Grantee Party has lodged an application for grant of an exploration licence under the Petroleum Act in respect of the Cooper Basin block described in the Schedule 1 Deed (which includes land the subject of the Native Title Application) and seeks the issue of a Licence pursuant to the Petroleum Act.
- B. If the grant of the Licence affects native title it will be a future act as defined in the Native Title Act.
- C. The Government Party has given notice of its intention to grant the Licence in accordance with section 29 of the Native Title Act. The Government Party and the Grantee Party want certainty as to the validity of the grant of the Licence in accordance with Division 3 of Part 2 of the Native Title Act and the parties have entered into this Deed for the purpose of ensuring the validity of the Licence under the Native Title Act.
- D. The Native Title Party has filed the Native Title Application under section 13(1) of the Native Title Act, in respect of the Claimed Land.
- E. The Negotiation Parties have negotiated in good faith under Subdivision P of Division 3 of Part 2 of the Native Title Act in relation to the Government Party's intention to grant the Licence.
- F. The issuing of the Licence is subject to the non-extinguishment principle, as defined in section 238 of the Native Title Act.
- G. If the Licence is issued to the Grantee Party in accordance with the Petroleum Act it is the intention of the parties that the grant of the Licence, and any work done pursuant to it, affects any native title rights and interests held by the Native Title Party, if at all, only to the extent necessary for the grant of the Licence and carrying out work pursuant to it, and it is the further intention of the parties that in any event, the grant of the Licence and activities under it will not extinguish or permanently affect such rights and interests.
- H. Following negotiations in good faith between the Negotiation Parties, the Native Title Party has agreed to the grant of the Licence to the Grantee Party consequent upon the execution of this Deed.
- I. The Native Title Claim Group (which includes the registered native title claimants) may resolve to incorporate under the Aboriginal Councils and Associations Act 1976 (Commonwealth).
- J. The Government Party, the Native Title Party and the Grantee Party agree to substitute for this Deed a deed substantially in the form of the Schedule 1 Deed as soon as reasonably practicable following a meeting of the parties on 22 October 2001. In the event the Native Title Party resolves to incorporate a management Association then that Association will also become a party to that substituting Deed.

OPERATIVE PROVISIONS

The parties agree:

1. INTERPRETATION

1.1 In this Deed, and in the Recitals, unless the contrary intention appears:

- (a) a reference to any legislation or legislative provision includes any statutory modification or re-enactment of, or legislative provision substituted for, and any subordinate legislation issued under, that legislation or legislative provision;
- (b) the singular includes the plural and vice versa and reference to a gender includes each other gender;
- (c) a reference to an individual or person includes a corporation, partnership, joint venture, association, authority, trust, state or government and vice versa;
- (d) a reference to a recital, clause, paragraph, schedule or annexure is to a recital, clause, paragraph, schedule or annexure of or to this Deed;
- (e) Recitals and Schedules form part of this Deed;
- (f) a reference to any agreement or document is to that agreement or document as amended, novated, supplemented or replaced from time to time;
- (g) a reference to any party to this Deed includes that party's executors, administrators, substitutes, successors and assigns;
- (h) where an expression is defined, another part of speech or grammatical form of that expression has a corresponding meaning;
- (i) 'business day' excludes a Saturday, Sunday or public holiday in South Australia;
- (j) an agreement, representation or warranty on the part of or in favour of two or more persons binds or is for the benefit of them jointly and severally;
- (k) a reference to anything is a reference to the whole or any part of it and a reference to a group of persons is a reference to any one or more of them;
- (l) a reference to any right, permit, authority, licence, or interest granted pursuant to the Petroleum Act includes any further or other right, permit, authority, licence or other interest derived from any of them or otherwise granted or issued under the Petroleum Act and any variation, renewal, extension and substitution of any of them or any part of any of them;
- (m) the meaning of general words will not be limited by reference to accompanying specific words;

- (n) if any Court or other competent authority declares, or if any statute or regulation renders, any part of this Deed ineffective, void, voidable, illegal or unenforceable or if by reason of a declaration by any Court or other competent authority or any statute or regulation this Deed would, if any part hereof were not omitted therefrom, be ineffective, void, voidable, illegal or unenforceable then:
 - (i) that part shall, without in any way affecting the effectiveness, validity, legality or enforceability of the remainder of this Deed, be severable therefrom, and this Deed shall be read and construed and take effect for all purposes as if that part were not contained herein; and
 - (ii) the parties shall attempt to renegotiate, in good faith, that part and seek to achieve a result as near as reasonably practicable as is consistent with the severed component (and in particular to ensure the validity of an agreement of the kind contemplated by section 31(1)(b) of the Native Title Act for the purpose of the valid grant of a Licence);
- (o) any term or expression used herein which is defined in either the Petroleum Act or the Native Title Act has the same meaning as in that legislation.

1.2 In this Deed, headings are for convenience of reference and do not affect the interpretation of this Deed.

2. DEFINITIONS

2.1 In this Deed and in the Recitals and Schedules unless the context otherwise requires:

'Applicable Law' means every law and regulation (whether of the Commonwealth or of the State) from time to time in operation in the State which is applicable to a party including any such laws relating to native title, mining, the environment, or Aboriginal heritage;

'Association' means an association incorporated under the Aboriginal Councils and Associations Act 1976 (Commonwealth) as described and for the purposes mentioned in the Recitals;

'Claimed Land' means the area of land and any waters the subject of the Native Title Application;

'Commencement Day' means the day of the date of this Deed or another date agreed in writing by the parties;

'Deed' means this deed and includes the Recitals and Schedule;

'Government Party' means the State of South Australia;

'Grantee Party' means the party to this Deed so described, being the applicant for the Licence;

'Later Act' means the issue of any retention licence, production licence, associated facilities licence or pipeline licence (by whatever name called) subsequent to the grant of the exploration licence referred to in Recital 'A';

'Licence' means the exploration licence proposed to be issued to the Grantee Party in the Licence Area pursuant to the Petroleum Act referred to in Recital A and includes:

- (a) any associated facilities licence subsequently able to be lawfully issued to the Grantee party within the Licence Area or outside the Licence Area but within the Claimed Land; and
- (b) any other licence or authority subsequently able to be lawfully issued to the Grantee Party within the Licence Area pursuant to the Petroleum Act and which would, without this Deed, attract the right to negotiate provided in the Native Title Act;

'Licence Application' means the application for a Licence under the Petroleum Act being the exploration licence application further described in Schedule 1;

'Licence Area' means that part of the land and any waters comprising part of the Claimed Land and the subject of a Licence Application as described in Schedule 1 hereto and subsequent to the grant of the Licence the area for the time being the subject of a Licence Provided that, where at any time part of such area ceases to be the subject of a Licence, that area thereupon ceases to form part of the Licence Area;

'Minister' means the Minister responsible for the issue of a Licence pursuant to the Petroleum Act;

'Native Title Act' means the *Native Title Act 1993* (Commonwealth);

'Native Title Application' means the Application for Determination of Native Title filed in the Federal Court of Australia by the Native Title Party and described in Part 1 of Schedule 2;

'Native Title Claim Group' has the same meaning as in the Native Title Act;

'Native Title Party' has the same meaning as in the Native Title Act and includes all members of the Native Title Claim Group in respect of the Native Title Application;

'Negotiation Parties' means the Government Party, the Native Title Party and the Grantee Party, in accordance with section 30A of the Native Title Act;

'Petroleum' has the same meaning as in the *Petroleum Act*;

'Petroleum Act' means the *Petroleum Act, 2000* (South Australia);

'Project' means all operations proposed or which may be undertaken by the Grantee Party or its contractors relating or incidental to the activities conducted or authorised under a Licence;

'Registered Native Title Claimants' has the same meaning as in the Native Title Act;

'Schedule 1 Deed' means the deed contained in Schedule 1 of this Deed; and

'State' means the State of South Australia.

3. SUBSTITUTION BY SCHEDULE 1 DEED

3.1 The Negotiation Parties agree to substitute for this Deed a deed substantially in the form of the Schedule 1 Deed (*mutatis mutandis*).

3.2 In the event the Native Title Party resolves to incorporate a management Association then:

- (a) that Association will also become a party to that Deed; and
- (b) the substitution of this Deed as contemplated by paragraph 3.1 of this clause shall be implemented within 1 calendar month following the incorporation of that Association.

3.3 In the event that the Native Title Party does not achieve incorporation of a management Association prior to 31 January 2002 (or such later date as the parties agree in writing) then:

- (a) the form of the Schedule 1 Deed will be adopted without reference to any Association as now defined therein; and
- (b) all references to an Association contained in the Schedule 1 Deed will be amended to read as references to the Native Title Party.

4. COMMENCEMENT AND TERM

4.1 This Deed commences on the Commencement Day.

4.2 Subject to any provision of this Deed to the contrary, this Deed will terminate on the first to occur of either:

- (a) its substitution by the Schedule 1 Deed (*mutatis mutandis*) in a manner provided in clause 3 ; or
- (b) upon the completion of the Project.

4.3 This Deed shall not terminate in the event of a breach, but the parties may avail themselves of all other remedies available at law.

5. AUTHORITY TO ENTER INTO DEED

The Native Title Party represents and warrants that all necessary authorisations have been obtained to enter into this Deed and this Deed is valid and binding and enforceable in accordance with its terms against the Native Title Party and all those persons on whose behalf the Native Title Application is made.

6. THE LICENCE

6.1 The Native Title Party:

- (a) agrees to the grant of the Licence by the Minister to the Grantee Party pursuant to the Petroleum Act and to the Grantee Party exercising its rights and entitlements and discharging its obligations under the Licence in accordance with and subject to any conditions imposed by:
 - (i) the Petroleum Act;
 - (ii) any Applicable Law; and
 - (iii) this Deed;
- (b) covenants not to lodge or make any objection to any grant of a Licence to the Grantee Party in respect of any part of the Licence Area (or proximate thereto in the case of an associated facilities licence) pursuant to the Petroleum Act; and
- (c) acknowledges that this Deed is evidence of an agreement obtained for the purpose of section 31(1)(b) of the Native Title Act.

6.2 It is the intention of the Negotiation Parties that:

- (a) the non-extinguishment principle, as defined in section 238 of the Native Title Act, applies to the grant of the Licence, and to any work done pursuant to that Licence; and
- (b) their agreement to the grant of the Licence as evidenced by this Deed is conjunctive so as to extend to all things able to be granted to the Grantee Party in respect of any part of the Licence Area (or proximate thereto in the case of an associated facilities licence) pursuant to the Petroleum Act without further recourse to the Right to Negotiate provided by the Native Title Act subject to and in accordance with the terms and conditions of this Deed.

6.3 The Negotiation Parties acknowledge that:

- (a) the issue of a Licence and any work done pursuant to a Licence affects any native title rights and interests held by the Native Title Party, if at all, only to the extent necessary for the grant of the Licence and carrying out work pursuant to the Licence; and
- (b) for the purposes of Section 26D(2)(c) of the Native Title Act, if a Later Act occurs or is done in relation to the Licence Area, Sub-division P of Division 3 of Part 2 of the Native Title Act does not apply to that Later Act.

6.4 The Grantee Party covenants with the other parties that it will carry out activities under a Licence on the Licence Area in accordance with:

- (a) the Petroleum Act;
- (b) all Applicable Law;

- (c) the provisions of this Deed; and
- (d) good petroleum industry practice.

7. NATIVE TITLE ACT & PETROLEUM ACT

- 7.1 Each of the Negotiation Parties acknowledge that all Negotiation Parties have negotiated in good faith for the purposes of section 31(1)(b) of the Native Title Act.
- 7.2 The Government Party is authorised to provide a copy of this Deed to:
 - (a) the National Native Title Tribunal in accordance with section 41A of the Native Title Act in order to satisfy section 28(1)(f) of that Act;
 - (b) the Minister in accordance with and to satisfy sections 112 and 115 of the Petroleum Act and for inclusion on the public register established pursuant to section 115 of the Petroleum Act; and
 - (c) the South Australian Parliament.

8. PRODUCTION PAYMENTS

- 8.1 The Government Party and the Grantee Party agree to make the payments set out in clauses 7 and 18 of the Schedule 1 Deed upon the execution of this Deed by all Negotiation Parties.
- 8.2 All payments pursuant to the previous paragraph of this clause shall be paid to the statutory trust account of Camatta Lempens Pty Ltd, Barristers and Solicitors of first floor, 345 King William Street Adelaide, South Australia whose receipt shall be a full and sufficient discharge to the Minister and to the Grantee Party respectively for any and all payments made pursuant to this clause 8.
- 8.3 Upon the substitution of this Deed with the Schedule 1 Deed (mutatis mutandis) all obligations contained in this Deed (including all payments made in accordance with this clause) shall be treated by the Negotiation Parties as being in full satisfaction of each and every one of those obligations contained in the substituting deed.
- 8.4 The Native Title Party agrees to indemnify and to keep indemnified each of the other parties in all things in the event of any claim being made contrary of the preceding paragraph of this clause by an Association which becomes a party to the deed which substitutes for this Deed.
- 8.5 Nothing in this clause 8 is intended adversely to affect the integrity of the Native Title Application.

9. NO ACKNOWLEDGEMENT OF NATIVE TITLE

By entering into this Deed the Government Party and the Grantee Party do not acknowledge any concluded position as to the existence or otherwise of native title to any land the subject matter of this Deed.

10. ASSIGNMENT

- 10.1 The Grantee Party may at its absolute discretion assign, transfer or novate the whole or part of its interests in this Deed.
- 10.2 If the Grantee Party assigns or transfers the whole or part of an interest in a Licence, the Grantee Party will procure that the party thereby acquiring that interest in the Licence enters into a deed of assumption whereby the incoming party covenants to assume the obligations of the Grantee Party with regard to the other parties, and to be bound by the terms and conditions of this Deed as if it were a party to this Deed to the extent of the interest so acquired by the incoming party.
- 10.3 Nothing in this Deed obviates any statutory requirement for prior approval of the Minister in relation to any assignment, transfer or novation.

11. NOTICES

- 11.1 Subject to any other provision of this Deed to the contrary any notice, request, consent, proposal, or other communication must be in writing and signed by the person giving it and shall be addressed as follows:

The Government Party's address: The Minister for Minerals & Energy
C/- The Director, Petroleum Group
Level 7, 101 Grenfell Street
Adelaide SA 5000
Facsimile number: (08) 8463 3202

Native Title Party's address: Wangkangurru/Yarluyandi People
C/- Stephen Kenny
Camatta Lempens Pty Ltd
First Floor, 345 King William Street
Adelaide South Australia 5000
Facsimile number: (08) 8410 0566

Grantee Party's address: Tyers Investments Pty Limited
Level 28 Comalco Place
12 Creek Street
Brisbane Queensland 4000
Facsimile number: (07) 3210 6311

- 11.2 In the event that any party changes its address for notices that party must advise the other parties in writing within seven (7) days of its new address, and from that time all parties must address any notices to the new address.
- 11.3 A notice sent by mail will be deemed received by the party to whom it is addressed on the next business day following its posting. Notices transmitted by facsimile are deemed delivered on the day of transmission subject to confirmation of complete transmission.

12. GOVERNING LAW

This Deed is governed by the laws of and applying in the State and each party submits to the non-exclusive jurisdiction of the courts of the Commonwealth of Australia and of the State and courts competent to hear appeals therefrom. The parties agree that any appeals from the courts of the Commonwealth of Australia will be filed in the South Australia District Registry of the Federal Court of Australia.

13. COUNTERPARTS

This Deed may be executed in any number of counterparts and all of those counterparts taken together constitute one and the same instrument.

14. GENERAL

- 14.1 Each party agrees, at its own expense, on the request of another party, to do everything reasonably necessary to give effect to this Deed and the matters contemplated by it.
- 14.2 Each party will pay its own legal and other costs and expenses in connection with the preparation and completion of this Deed, except for Stamp Duty which will be borne and paid by the Government Party.

EXECUTED by the parties as a Deed.

THE COMMON SEAL of the MINISTER for
Minerals and Energy was hereunto affixed in the
presence of)

Witness)

Name)

Address)

Occupation)

PAIGE HAYWARD
12/211 Victoria St
Adelaide 5000
Admises



The Honourable
Wayne Anthony Matthew
Minister for Minerals and Energy

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said ARTHUR AH CHEE in the)
presence of)

.....)
Witness)

Name Laverne Ngatokorua)
Address 91- Box 2042)
Pt AUGUSTA SA 5100)
Occupation Senior Community)
Constable)

.....
Arthur Ah Chee

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said BRENDA SHIELDS in the)
presence of)

.....)
Witness)

Name LORRAINE AH CHEE)
Address 10 CARRIG AVE)
Pt. AUGUSTA)
Occupation H/OUTIES)

.....
Brenda Shields

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **HAYDYN BROMLEY** in the)
presence of)

.....)
Witness)

Name)
Address)
.....)
Occupation)

.....
Haydyn Bromley

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **RAELENE HUDSON** in the)
presence of)

.....)
Witness)

Name)
Address)
.....)
Occupation)

.....
Raelene Hudson-Liptsey

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **SHARON LUCAS** in the)
presence of)

..... *Sharon Lucas*)
Witness)

Sharon Lucas
Sharon Lucas

Name *Judith Lucas*)
Address *2 Leonard St*)
Chelsoe Park)
Occupation *Elder*)

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **LINDA CROMBIE** in the)
presence of)

..... *Linda Crombie*)
Witness)

Linda Crombie
Linda Crombie

Name *Linda Crombie*)
Address *29 Gardine St*)
Richville Q4682)
Occupation *P.G. Diamonds S.C.*)

THE COMMON SEAL of TYERS)
INVESTMENTS PTY LIMITED was affixed)
hereto in accordance with its Constitution in the)
presence of:)

n.j. Zillman)
.....)
(Director))

NORMAN JOSEPH ZILLMAN)
.....)
(Print name of Officer))

[Signature])
.....)
(Director/Secretary))

LYNN WILKINSON)
.....)
(Print name of Officer))



SCHEDULE 1 : THE NATIVE TITLE AGREEMENT.

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(PURSUANT TO SECTION 31 OF THE *NATIVE TITLE ACT 1993*)

THIS DEED is made the day of October 2001

BETWEEN THE HONOURABLE WAYNE MATTHEW, MINISTER FOR MINERALS & ENERGY of Level 12, 211 Victoria Square Adelaide South Australia 5000 for and on behalf of the State of South Australia

('Government Party')

AND THE WANGKANGURRU/YARLUYANDI PEOPLE by ARTHUR AH CHEE, BRENDA SHIELDS, HAYDYN BROMLEY, RAELENE HUDSON, SHARON LUCAS, LINDA CROMBIE the registered native title claimants in relation to native title determination application no. SG 6016/98 in the Federal Court of Australia, C/- Stephen Kenny, Camatta Lempens Pty Ltd, First Floor, 345 King William Street Adelaide South Australia 5000

(Native Title Party)

AND TYERS INVESTMENTS PTY LIMITED ABN 44 078 607 682 C/- **Somes & Cooke, Level 1, 1304 Hay Street, West Perth Western Australia 6005**

('Grantee Party')

AND THE [] (Aboriginal Corporation) of [address]
(‘Association’)

RECITALS

WHEREAS:

- A. The Grantee Party has lodged an application for grant of an exploration licence under the Petroleum Act in respect of the Cooper Basin block described in Schedule 1 (which includes land the subject of the Native Title Application) and seeks the issue of a Licence pursuant to the Petroleum Act.
- B. If the grant of the Licence affects native title it will be a future act as defined in the Native Title Act.
- C. The Government Party has given notice of its intention to grant the Licence in accordance with section 29 of the Native Title Act. The Government Party and the Grantee Party want certainty as to the validity of the grant of the Licence in accordance with Division 3 of Part 2 of the Native Title Act and the parties have entered into this Deed for the purpose of ensuring the validity of the Licence under the Native Title Act.
- D. The Native Title Party has filed the Native Title Application under section 13(1) of the Native Title Act, in respect of the Claimed Land.
- E. The Negotiation Parties have negotiated in good faith under Subdivision P of Division 3 of Part 2 of the Native Title Act in relation to the Government Party's intention to grant the Licence.
- F. The issuing of the Licence is subject to the non-extinguishment principle, as defined in section 238 of the Native Title Act.
- G. If the Licence is issued to the Grantee Party in accordance with the Petroleum Act it is the intention of the parties that the grant of the Licence, and any work done pursuant to it, affects any native title rights and interests held by the Native Title Party, if at all, only to the extent necessary for the grant of the Licence and carrying out work pursuant to it, and it is the further intention of the parties that in any event, the grant of the Licence and activities under it will not extinguish or permanently affect such rights and interests.
- H. Following negotiations in good faith between the Negotiation Parties, the Native Title Party has agreed to the grant of the Licence to the Grantee Party consequent upon the execution of this Deed.
- I. The Native Title Claim Group (which includes the registered native title claimants) resolved on the [] day of [] to incorporate under the Aboriginal Councils and Associations Act 1976 (Commonwealth). On the [] day of [] the Registrar of Aboriginal Corporations incorporated the Native Title Claim Group as the Wangkangurru [] (Aboriginal Corporation) pursuant to the Aboriginal Councils and Associations Act 1976 (Commonwealth).
- J. The Government Party, the Native Title Party and the Grantee Party, all having negotiated in good faith have agreed for the better management of interaction between them hereafter and

for the purpose of more efficiently managing certain administrative functions under this Deed for the benefit of the Native Title Party as are more specifically set out in this Deed, to include the Association as a party to this Deed.

OPERATIVE PROVISIONS

The parties agree:

1. INTERPRETATION

1.1 In this Deed, and in the Recitals, unless the contrary intention appears:

- (a) a reference to any legislation or legislative provision includes any statutory modification or re-enactment of, or legislative provision substituted for, and any subordinate legislation issued under, that legislation or legislative provision;
- (b) the singular includes the plural and vice versa and reference to a gender includes each other gender;
- (c) a reference to an individual or person includes a corporation, partnership, joint venture, association, authority, trust, state or government and vice versa;
- (d) a reference to a recital, clause, schedule or annexure is to a recital, clause, schedule or annexure of or to this Deed;
- (e) Recitals and Schedules form part of this Deed;
- (f) a reference to any agreement or document is to that agreement or document as amended, novated, supplemented or replaced from time to time;
- (g) a reference to any party to this Deed includes that party's executors, administrators, substitutes, successors and assigns;
- (h) where an expression is defined, another part of speech or grammatical form of that expression has a corresponding meaning;
- (i) 'business day' excludes a Saturday, Sunday or public holiday in South Australia;
- (j) an agreement, representation or warranty on the part of or in favour of two or more persons binds or is for the benefit of them jointly and severally;
- (k) a reference to anything is a reference to the whole or any part of it and a reference to a group of persons is a reference to any one or more of them;
- (l) a reference to any right, permit, authority, licence, or interest granted pursuant to the Petroleum Act includes any further or other right, permit, authority, licence or other interest derived from any of them or otherwise granted or issued under the Petroleum Act and any variation, renewal, extension and substitution of any of them or any part of any of them;

- (m) the meaning of general words will not be limited by reference to accompanying specific words;
- (n) if any Court or other competent authority declares, or if any statute or regulation renders, any part of this Deed ineffective, void, voidable, illegal or unenforceable or if by reason of a declaration by any Court or other competent authority or any statute or regulation this Deed would, if any part hereof were not omitted therefrom, be ineffective, void, voidable, illegal or unenforceable then:
 - (i) that part shall, without in any way affecting the effectiveness, validity, legality or enforceability of the remainder of this Deed, be severable therefrom, and this Deed shall be read and construed and take effect for all purposes as if that part were not contained herein;
 - (ii) the parties shall attempt to renegotiate, in good faith, that part and seek to achieve a result as near as reasonably practicable as is consistent with the severed component (and in particular to ensure the validity of an agreement of the kind contemplated by section 31(1)(b) of the Native Title Act for the purpose of the valid grant of a Licence); and
 - (iii) PROVIDED that in the event the offending provisions are the inclusion of the Association as a party to this Deed and the consequential provisions of that inclusion then the agreements, representations and warranties therein contained shall be attributed to, and be taken to have always been attributed to, the Native Title Party; and
- (o) any term or expression used herein which is defined in either the Petroleum Act or the Native Title Act has the same meaning as in that legislation.

1.2 In this Deed, headings are for convenience of reference and do not affect the interpretation of this Deed.

2. DEFINITIONS

2.1 In this Deed and in the Recitals and Schedules unless the context otherwise requires:

'Ancillary Agreement' means any existing or future agreement in or substantially in the form contained in Schedule 4 to this Deed made between the Native Title Party and the Grantee Party or any other person in connection with:

- (a) the grant of the Licence; and
- (b) the Grantee Party exercising its rights and entitlements and discharging its obligations under the Licence; or
- (c) either of those things;

'Applicable Law' means every law and regulation (whether of the Commonwealth or of the State) from time to time in operation in the State which is applicable to a party including any such laws relating to native title, mining, the environment, or Aboriginal heritage;

'Association' means the association or corporation named in Part 2 of Schedule 2 of this Deed;

'Claimed Land' means the area of land and any waters the subject of the Native Title Application;

'Commencement Day' means the day of the date of this Deed or another date agreed in writing by the parties;

'Deed' means this deed and includes the Recitals and Schedules;

'Essential Term' means those terms in clauses 5.4, 7, 12, and 18.3 of this Deed and in clauses 9, 10.7, 10.8, 11.7, 15 and 17 of the Ancillary Agreement;

'Government Party' means the State of South Australia;

'Grantee Party' means the party to this Deed so described, being the applicant for the Licence;

'Later Act' means the issue of any retention licence, production licence, associated facilities licence or pipeline licence (by whatever name called) subsequent to the grant of the exploration licence referred to in Recital 'A';

'Licence' means the exploration licence proposed to be issued to the Grantee Party in the Licence Area pursuant to the Petroleum Act referred to in Recital A and includes:

- (a) any associated facilities licence subsequently able to be lawfully issued to the Grantee party within the Licence Area or outside the Licence Area but within the Claimed Land; and
- (b) any other licence or authority subsequently able to be lawfully issued to the Grantee Party within the Licence Area pursuant to the Petroleum Act and which would, without this Deed, attract the right to negotiate provided in the Native Title Act;

'Licence Application' means the application for a Licence under the Petroleum Act being the exploration licence application further described in Schedule 1;

'Licence Area' means that part of the land and any waters comprising part of the Claimed Land and the subject of a Licence Application as described in Schedule 1 hereto and subsequent to the grant of the Licence the area for the time being the subject of a Licence Provided that, where at any time part of such area ceases to be the subject of a Licence, that area thereupon ceases to form part of the Licence Area;

'Minister' means the Minister responsible for the issue of a Licence pursuant to the Petroleum Act;

'Native Title Act' means the *Native Title Act 1993* (Commonwealth);

'Native Title Application' means the Application for Determination of Native Title filed in the Federal Court of Australia by the Native Title Party and described in Part 1 of Schedule 2;

'Native Title Claim Group' has the same meaning as in the Native Title Act;

'Native Title Party' has the same meaning as in the Native Title Act and includes all members of the Native Title Claim Group in respect of the Native Title Application;

'Negotiation Parties' means the Government Party, the Native Title Party and the Grantee Party, in accordance with section 30A of the Native Title Act;

'PEL' means means the exploration licence described in Schedule 1 applied for by the Grantee Party pursuant to the Petroleum Act, as renewed, extended, substituted or varied from time to time;

'Petroleum' has the same meaning as in the *Petroleum Act*;

'Petroleum Act ' means the *Petroleum Act, 2000* (South Australia);

'Project' means all operations proposed or which may be undertaken by the Grantee Party or its contractors relating or incidental to the activities conducted or authorised under a Licence;

'Registered Native Title Claimants' has the same meaning as in the Native Title Act; and

'State' means the State of South Australia.

3. COMMENCEMENT AND TERM

- 3.1 This Deed commences on the Commencement Day.
- 3.2 Subject to any provision of this Deed to the contrary, this Deed will terminate on the completion of the Project.
- 3.3 This Deed shall not terminate in the event of a breach, but the parties may avail themselves of all other remedies available at law.

4. AUTHORITY TO ENTER INTO DEED

- 4.1 The Native Title Party represents and warrants that all necessary authorisations have been obtained to enter into this Deed and this Deed is valid and binding and enforceable in accordance with its terms against the Native Title Party and all those persons on whose behalf the Native Title Application is made.
- 4.2 The Negotiation Parties all having negotiated in good faith agree, for the better management of interaction between them hereafter and for the purpose of more efficiently managing certain administrative functions under this Deed for the benefit of the Native Title Party as are more specifically set out in this Deed, to include the Association as a party to this Deed.
- 4.3 The Association represents and warrants that all necessary actions have been taken in accordance with its constitution and by law to enter into this Deed and this Deed is valid and binding and enforceable in accordance with its terms against the Association.

5. THE LICENCE

5.1 The Native Title Party:

- (a) agrees to the grant of the Licence by the Minister to the Grantee Party pursuant to the Petroleum Act and to the Grantee Party exercising its rights and entitlements and discharging its obligations under the Licence in accordance with and subject to any conditions imposed by:
 - (i) the Petroleum Act;
 - (ii) any Applicable Law; and
 - (iii) this Deed;
- (b) covenants not to lodge or make any objection to any grant of a Licence to the Grantee Party in respect of any part of the Licence Area (or proximate thereto in the case of an associated facilities licence) pursuant to the Petroleum Act unless the Grantee Party is and remains in breach of an Essential Term; and
- (c) acknowledges that this Deed is evidence of an agreement obtained for the purpose of section 31(1)(b) of the Native Title Act.

5.2 It is the intention of the Negotiation Parties that:

- (a) the non-extinguishment principle, as defined in section 238 of the Native Title Act, applies to the grant of the Licence, and to any work done pursuant to that Licence; and
- (b) their agreement to the grant of the Licence as evidenced by this Deed is conjunctive so as to extend to all things able to be granted to the Grantee Party in respect of any part of the Licence Area (or proximate thereto in the case of an associated facilities licence) pursuant to the Petroleum Act without further recourse to the Right to Negotiate provided by the Native Title Act subject to and in accordance with the terms and conditions of this Deed or any Ancillary Agreement.

5.3 The Negotiation Parties acknowledge that:

- (a) the issue of a Licence and any work done pursuant to a Licence affects any native title rights and interests held by the Native Title Party, if at all, only to the extent necessary for the grant of the Licence and carrying out work pursuant to the Licence;
- (b) subject to clause 5.3 (c) for the purposes of Section 26D(2)(c) of the Native Title Act, if a Later Act occurs or is done in relation to the Licence Area, Sub-division P of Division 3 of Part 2 of the Native Title Act does not apply to that Later Act; and
- (c) the Grantee Party must not before such Later Act is done be in breach of and remain in breach of any Essential Term.

5.4 The Grantee Party covenants with the other Negotiation Parties that it will carry out activities under a Licence on the Licence Area in accordance with:

- (a) the Petroleum Act;
- (b) all Applicable Law;
- (c) the provisions of this Deed; and
- (d) good petroleum industry practice.

6. NATIVE TITLE ACT & PETROLEUM ACT

- 6.1 Each of the Negotiation Parties acknowledge that all Negotiation Parties have negotiated in good faith for the purposes of section 31(1)(b) of the Native Title Act.
- 6.2 The Government Party is authorised to provide a copy of this Deed to:
 - (a) the National Native Title Tribunal in accordance with section 41A of the Native Title Act in order to satisfy section 28(1)(f) of that Act;
 - (b) the Minister in accordance with and to satisfy sections 112 and 115 of the Petroleum Act and for inclusion on the public register established pursuant to section 115 of the Petroleum Act; and
 - (c) the South Australian Parliament.

7. PRODUCTION PAYMENTS

- 7.1 For better facilitating the administration of this Deed Explorer will pay to the Association the sum of \$5,000.00 per annum in respect of the PEL provided:
 - (a) the first payment shall be made on the signing of this Deed by all members of the Native Title Party and execution by the Association;
 - (b) thereafter each annual payment shall be made within 7 days following the anniversary of the date of grant of the PEL;
 - (c) where a Licence Area is not entirely located on the Native Title Party's Claimed Land each amount payable under this provision shall be calculated rateably in like proportion as the Claimed Land within the boundary of the total Licence Area bears to the total Licence Area;
 - (d) should the proportion which Claimed Land within the boundary of the total Licence Area bears to a Licence Area change between the anniversary dates of the PEL the amount payable according to this provision will be adjusted and paid, refunded or credited (as the case requires) within 7 days following the next anniversary of the date of grant of the PEL; and
 - (e) the maximum payable under this provision is \$25,000.00 for the PEL.
- 7.2 The Grantee Party agrees:
 - (a) to pay from time to time to the Association or to such charitable or other trust fund or funds as may be notified to the Government Party and to the Grantee Party in writing

under the Common Seal of the Association in further consideration for the Association entering into this Deed amounts calculated from time to time in accordance with the terms set out in Schedule 3; and

- (b) the payments the subject of this paragraph 7.2 shall be effected by the Grantee Party paying those amounts to the State and the State shall accept those payments for the purposes set out in the following paragraphs of this clause 7.

7.3 The Association hereby requests and directs the State to pay to the Association from time to time the monies received by the State from the Grantee Party in accordance with clause 7.2 and the State agrees so to do.

7.4 Each payment by the State shall be made:

- (a) for and on behalf of the Grantee Party;
- (b) within a reasonable time of receipt of the relevant monies in cleared funds; and
- (c) in full satisfaction and discharge of each respective obligation of the Grantee Party arising under clause 7.2.

7.5 Each amount payable by the Grantee Party under this provision will be calculated and paid in accordance with this provision unless and until an alternative payment scheme is agreed pursuant to paragraph 7.6 of this clause 7.

7.6 In the event the method of calculation contained in the Petroleum Act at the date hereof is fundamentally changed so as to occasion a material disadvantage to the State in the State's administration of paragraphs 7.2, 7.3 and 7.4, the Minister may give six (6) calendar months notice in writing to the other parties of the Minister's desire to re-negotiate the method of collection and distribution of monies in terms of this clause 7 in which case the Negotiation Parties must promptly negotiate in good faith in an endeavour to agree an alternative payment scheme acceptable to all the parties.

7.7 The receipt of the Association shall be a full and sufficient discharge to the Minister and to the Grantee Party for any payments made pursuant to this clause 7.

7.8 Nothing in this clause 7 is intended adversely to affect the integrity of the Native Title Application.

7.9 Nothing in this clause is intended to impose on the State a duty to invest any monies collected by the State for distribution to the Association.

8. ANCILLARY AGREEMENT

The Grantee Party and the Native Title Party have agreed to enter into an Ancillary Agreement and for the better management of interaction between them hereafter and for the purpose of more efficiently managing certain administrative functions under that Ancillary Agreement for the benefit of the Native Title Party as are more specifically set out therein, also to include the Association as a party to that Ancillary Agreement.

9. GOVERNMENT PARTY NOT LIABLE FOR ANCILLARY AGREEMENT

The parties other than the Government Party acknowledge that neither the Government Party nor its officers, employees or agents have any obligation or liability whatsoever in connection with the rights and obligations of those other parties under an Ancillary Agreement.

10. DEED AND ANCILLARY AGREEMENT NOT CONDITIONS OF GRANT

The provisions of this Deed (other than the obligations of the Grantee Party and of the Government Party contained in clause 7) and of any Ancillary Agreement are not terms of the grant of a Licence under the Petroleum Act.

11. DEED PREVAILS

The Grantee Party, the Native Title Party, and the Association acknowledge that the provisions of this Deed prevail over the provisions of any Ancillary Agreement to the extent of any inconsistency.

12. ENVIRONMENTAL PROTECTION AND REHABILITATION

The Grantee Party will comply with the environment protection procedures required by all Applicable Law relevant to its activities in connection with a Licence.

13. NO ACKNOWLEDGEMENT OF NATIVE TITLE

By entering into this Deed the Government Party and the Grantee Party do not acknowledge any concluded position as to the existence or otherwise of native title to any land the subject matter of this Deed.

14. ASSIGNMENT

14.1 The Grantee Party may at its absolute discretion assign, transfer or novate the whole or part of its interests in this Deed.

14.2 If the Grantee Party assigns, transfers or novates the whole or part of an interest in a Licence, the Grantee Party will procure that the party thereby acquiring that interest in the Licence enters into a deed of assumption whereby the incoming party covenants to assume the obligations of the Grantee Party with regard to the other parties, and to be bound by the terms and conditions of this Deed as if it were a party to this Deed to the extent of the interest so acquired by the incoming party.

14.3 Nothing in this Deed obviates any statutory requirement for prior approval of the Minister in relation to any assignment, transfer or novation.

15. NOTICES

- 15.1 Subject to any other provision of this Deed to the contrary any notice, request, consent, proposal, or other communication must be in writing and signed by the person giving it and shall be addressed as follows:

The Government Party's address: The Minister for Minerals & Energy
C/- The Director, Petroleum Group
Level 7, 101 Grenfell Street
Adelaide SA 5000
Facsimile number: (08) 8463 3202

Native Title Party's address: Wangkangurru/Yarluyandi People
C/- Stephen Kenny
Camatta Lempens Pty Ltd
First Floor, 345 King William Street
Adelaide South Australia 5000
Facsimile number: (08) 8410 0566

Grantee Party's address: Tyers Investments Pty Limited
First Floor 1304 Hay Street
West Perth Western Australia 6005
Facsimile number: (08) 9481 5645

Association's address: (Name)(Aboriginal Corporation)
(Address)

(Facsimile number : [no])

- 15.2 In the event that any party changes its address for notices that party must advise the other parties in writing within seven (7) days of its new address, and from that time all parties must address any notices to the new address.
- 15.3 A notice sent by mail will be deemed received by the party to whom it is addressed on the next business day following its posting. Notices transmitted by facsimile are deemed delivered on the day of transmission subject to confirmation of complete transmission.

16. GOVERNING LAW

This Deed is governed by the laws of and applying in the State and each party submits to the non-exclusive jurisdiction of the courts of the Commonwealth of Australia and of the State and courts competent to hear appeals therefrom. The parties agree that any appeals from the courts of the Commonwealth of Australia will be filed in the South Australia District Registry of the Federal Court of Australia.

17. COUNTERPARTS

This Deed may be executed in any number of counterparts and all of those counterparts taken together constitute one and the same instrument.

18. GENERAL

18.1 Each party agrees, at its own expense, on the request of another party, to do everything reasonably necessary to give effect to this Deed and the matters contemplated by it.

18.2 Each party will pay its own legal and other costs and expenses in connection with the preparation and completion of this Deed, except for Stamp Duty which will be borne and paid by the Government Party.

18.3 In recognition of:

- (a) the protracted nature of the negotiations and other factors peculiar to, and limited to, these negotiations that have led to this Deed;
- (b) the fact that this Deed is the first of its kind in relation to the Cooper Basin region of South Australia; and
- (c) the agreement of the Association to participate in the future management and administration of this Deed

the Grantee Party agrees to pay the Association a special non-recurrent payment of \$623.00 and the Government Party agrees to pay the Association a further special non-recurrent payment of \$809.00. These payments shall be made to the Association on the Commencement Day.

18.4 Where any payment to be made by either of the Grantee Party or the Government Party under clause 18.3 of this Deed ('**Payment**') constitutes consideration for a taxable supply by the Association:

- (a) the amount of the Payment shall be increased by, and the paying party shall pay, an additional amount calculated by multiplying the amount of the Payment by the Prevailing GST Rate which is currently 10%; and
- (b) the additional amount must be paid at the same time and in the same manner as the Payment to which it relates

PROVIDED THAT the additional amount need not be paid unless and until the Association has given the paying party a tax invoice sufficient to enable the paying party to claim any input tax credit to which it may be entitled in respect of the taxable supply.

18.5 In this clause 18:

- (a) the expression '*Prevailing GST Rate*' in relation to a particular taxable supply means the rate (expressed as a percentage of GST exclusive price) at which GST is imposed on that taxable supply; and
- (b) a word which is defined in the *A New Tax System (Goods and Services Tax) Act 1999 (Commonwealth)* has the same meaning in this clause.

EXECUTED by the parties as a Deed.

THE COMMON SEAL of the **MINISTER** for)
Minerals and Energy was hereunto affixed in the)
presence of)

.....)
Witness)

Name)

Address)

Occupation)

.....
The Honourable
Wayne Anthony Matthew
Minister for Minerals and Energy

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **ARTHUR AH CHEE** in the)
presence of)

.....)
Witness)

Name)

Address)

Occupation)

.....
Arthur Ah Chee

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **BRENDA SHIELDS** in the)
presence of)

.....)
Witness)

Name)

Address)

.....)
Occupation)

.....
Brenda Shields

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **HAYDYN BROMLEY** in the)
presence of)

.....)
Witness)

Name)

Address)

.....)
Occupation)

.....
Haydyn Bromley

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **RAELENE HUDSON** in the)
presence of)

.....)
Witness)

Name)

Address)

.....)

Occupation)

.....
Raelene Hudson

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **SHARON LUCAS** in the)
presence of)

.....)
Witness)

Name)

Address)

.....)

Occupation)

.....
Sharon Lucas

SIGNED SEALED AND DELIVERED for)
and on behalf of each member of the Native Title)
Party by the said **LINDA CROMBIE** in the)
presence of)

.....)
Witness)

Name)

Address)

Occupation)

.....
Linda Crombie

THE COMMON SEAL of the)
(ABORIGINAL)
CORPORATION) was affixed hereto in)
accordance with its Constitution in the presence)
of:)

.....)
(Committee Officer))

.....)
(Print name of Officer))

.....)
.....)
(Address of Officer))

.....)
(Office held in Association))

Common Seal

.....)
(Committee Officer))

.....)
(Print name of Officer))

.....)
.....)
(Address of Officer))

.....)
(Office held in Association))

.....)
(Committee Officer))

.....)
(Print name of Officer))

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.....)
(Address of Officer))

.....)
(Office held in Association))

.....)
(Committee Officer))
.....)
(Print name of Officer))
.....)
.....)
(Address of Officer))
.....)
(Office held in Association))

THE COMMON SEAL of TYERS)
INVESTMENTS PTY LIMITED was affixed)
hereto in accordance with its Constitution in the)
presence of: ..)
.....)
(Director))
.....)
(Print name of Officer))
.....)
(Director/Secretary))
.....)
(Print name of Officer))

Common Seal

SCHEDULE 1 : THE LICENCE APPLICATION AND MAP OF THE LICENCE AREA

Tyers Investments Pty Ltd

ACN 078 607 682 28th Floor Connaught Place 12 Creek Street Brisbane QLD 4000

The Chief Executive PTISA
C/o Director, Petroleum Group
Department of Primary Industries and Resources
GPO Box 1671
Adelaide
South Australia 5001

March 8, 1999

Dear Sir,

RE: APPLICATION FOR PETROLEUM EXPLORATION LICENCE BLOCK CO 98 F
COOPER-EROMANGA BASIN SOUTH AUSTRALIA

Tyers Investments Pty Ltd a wholly owned subsidiary of Vancouver Canada based public company CVL Resources Limited hereby makes application for the grant of a petroleum exploration licence in respect of:-

Block CO 98 F in the onshore Cooper-Eromanga Basin in South Australia.

Details in support of this application and the application fee of \$ 2,240.00 are enclosed.

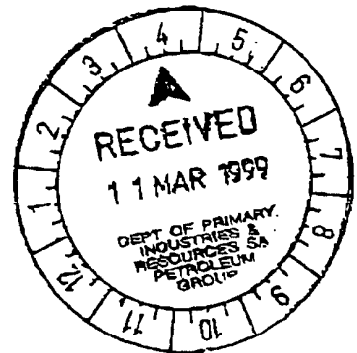
Dated this eighth day of March, 1999.

THE COMMON SEAL OF TYERS
INVESTMENTS PTY LIMITED
(ACN 078 607 682) was hereto affixed
by authority of its Directors in the
presence of:-



DIRECTOR

SECRETARY



Tyers Investments P/L Ph:- 61-7-3210-6300 Fax:- 61-7-3210-6311
Mobile:- 0412654077 Email:- normzillman@ozemail.com.au

Cooper/Eromanga and Bowen/Surat Basins in Queensland.

PEL 283 in the Oaklands Graben in New South Wales and PEP 38331 onshore East Coast Basin in North Island New Zealand.

Tyers Investments Pty Ltd also has applications pending for a other offshore and onshore areas in Australia and it is anticipated that if Tyers is successful in these latest applications they will reduce expenditures in existing less prospective areas in onshore Queensland and utilize the unspent funds in onshore and offshore South Australia.

The total absolute commitment in these areas for the 6 years totals less than A\$3,000,000. This means that Tyers Investments Pty Ltd will have more than sufficient funds to meet the exploration commitment for the work program contained in this application. In addition, Tyers parent CVL Resources Limited has the ability to raise money on the Canadian Stock Exchanges should it require further funds for exploration or appraisal/development of any discovery/discoveries.

5. BRIEF REVIEW OF PETROLEUM PROSPECTIVITY OF AREA

Tyers Investments Pty Ltd has participated in a major study of the remaining hydrocarbon prospectivity of the whole of PEL's 5 & 6. The first stage of this study was directed to the first stage of the release of areas by the South Australian Government closing in March, 1999.

The study has revealed several stratigraphic leads for Eromanga, Cooper or Warburton oil or gas, and the consortium is of the opinion that the above detailed work program is the most active program that could sensibly be considered for area CO 98 F.

6. WORK PROGRAM

If granted the licence over area CO 98 F, Tyers Investments Pty Ltd will carry out the following work program: -

YEAR 1

Data acquisition and a complete geological and geophysical review of the whole of the licence area and significant surrounds.

And

Reprocessing and reinterpretation of selected seismic lines over a number of stratigraphic leads already identified within the Basement, Permian and Eromanga sequences with a view to determining seismic line locations for the year 2 detailed seismic survey to delineate a drilling location for year 2.

Estimated Year 1 expenditure = \$ 350,000

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

YEAR 2

Undertake either 250 km of detailed 2D seismic recording, processing and interpretation or if determined necessary from the year 1 work program, undertake a detailed 3D seismic program over a number of prospects identified from the year 1 work program.

And

Drill one exploration well to basement to evaluate the oil and gas potential of the Permian and if possible the Warburton Basin sequences at that location.

Estimated Year 2 expenditure = \$ 1,900,000

YEAR 3

Drill two exploration wells to basement to evaluate the gas potential of the Permian sequences and if possible, the gas potential of the basement particularly with relation to basement fault permeability. It is also intended to locate at least one of these wells as an exploration well for what has been identified as a potential Hutton Sandstone stratigraphic "shale out" at the top of this Formation. A 3D seismic survey may be needed in year 2 to fully identify this proposed prospect.

Estimated Year 3 expenditure = \$ 2,500,000

YEAR 4

Drill two exploration wells. The type of exploration wells to be drilled in this and later years will depend on the results of programs undertaken in Years 1 to 3 and in particular the three wells in years 2 and 3. However it is intended that play types in Warburton, Cooper and Eromanga Basin sequences will be fully addresses.

Estimated Year 4 expenditure = \$2,500,000

YEAR 5

If necessary record, process and interpret 2D and/or 3D seismic

And

Drill two exploration/appraisal wells as in Year 4 above.

Estimated Year 5 expenditure = \$2,500,000

7. PARTIES TO THE APPLICATION

Tyers Investments Pty Ltd applies for the grant of this area in the name of Tyers Investments Pty Ltd 100%.

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

CO98-F

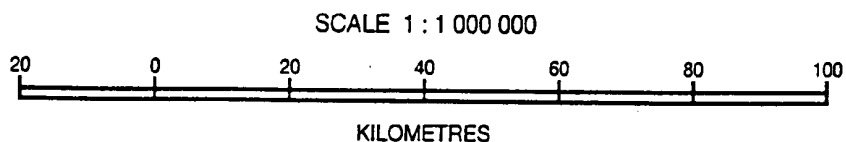
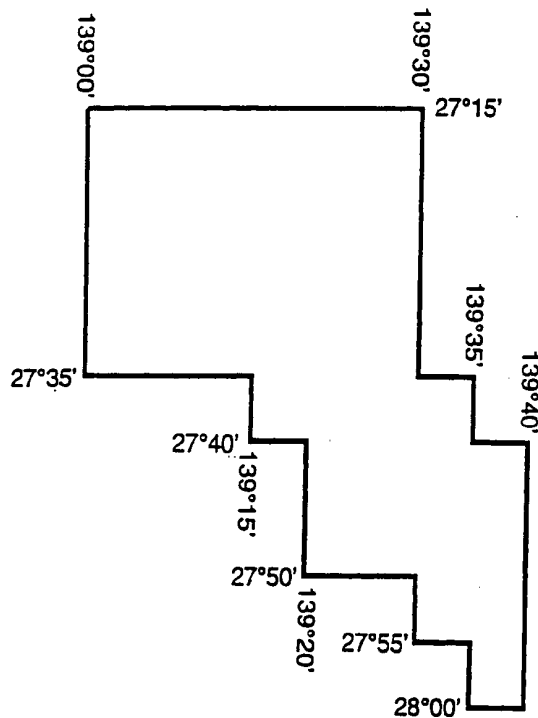
DESCRIPTION OF AREA

All that part of the State of South Australia bounded as follows:

Commencing at a point being the intersection of latitude $27^{\circ} 15' S$ and longitude $139^{\circ} 00' E$, thence east to longitude $139^{\circ} 30' E$, south to latitude $27^{\circ} 35' S$, east to longitude $139^{\circ} 35' E$, south to latitude $27^{\circ} 40' S$, east to longitude $139^{\circ} 40' E$, south to latitude $28^{\circ} 00' S$, west to longitude $139^{\circ} 35' E$, north to latitude $27^{\circ} 55' S$, west to longitude $139^{\circ} 30' E$, north to latitude $27^{\circ} 50' S$, west to longitude $139^{\circ} 20' E$, north to latitude $27^{\circ} 40' S$, west to longitude $139^{\circ} 15' E$, north to latitude $27^{\circ} 35' S$, west to longitude $139^{\circ} 00' E$, and north to the point of commencement.

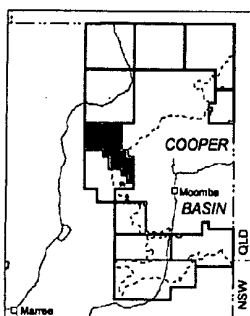
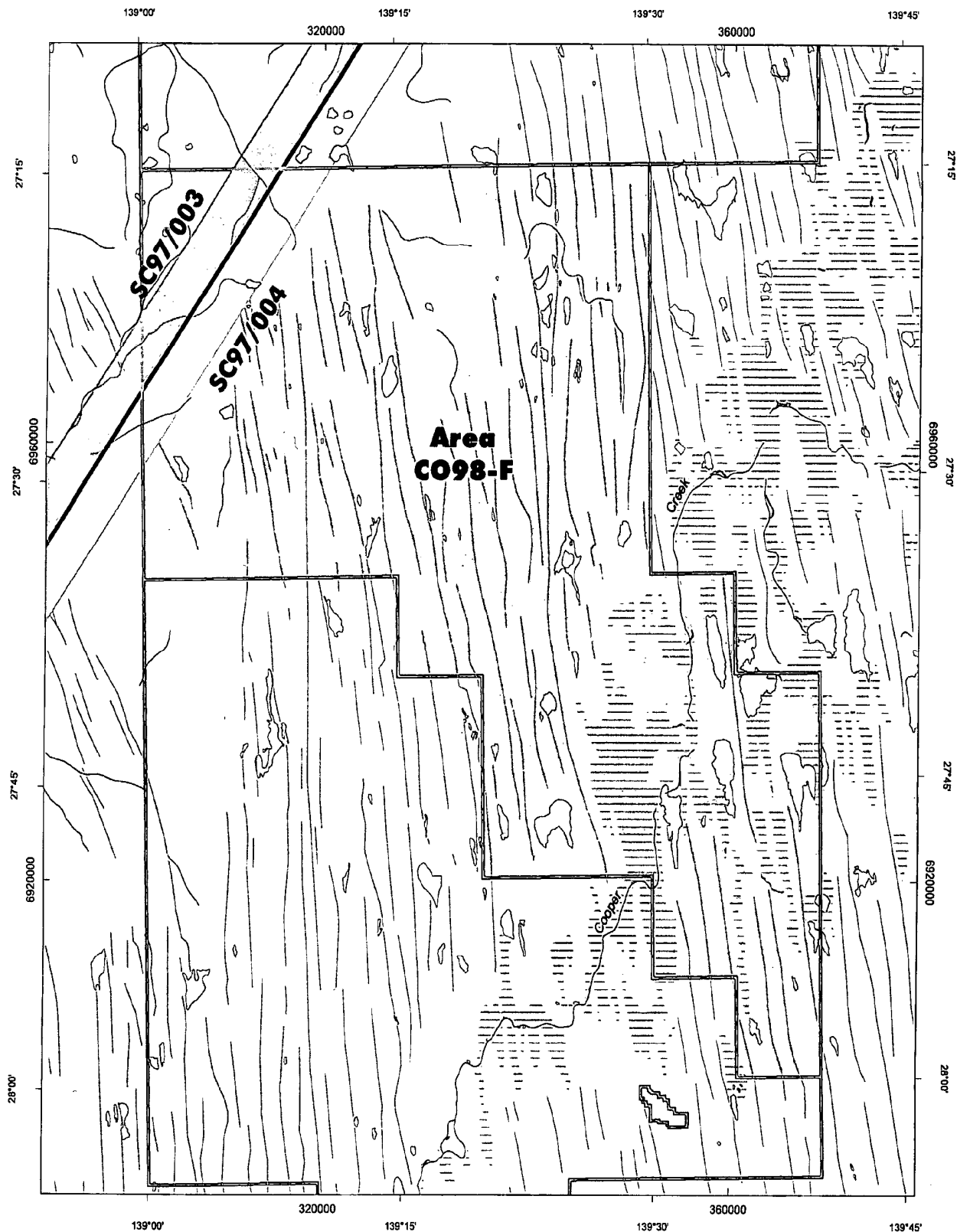
All the within latitudes and longitudes are geodetic and expressed in terms of the Australian Geodetic Datum as defined on p.4984 of Commonwealth Gazette number 84 dated October 6, 1966.

AREA: 2964 square kilometres approximately.



NOTE: There is no warranty that the boundary of this licence is correct in relation to other features on the map.
The boundary is to be ascertained by reference to the Australian Geodetic Datum and the schedule.

THE PLAN HEREINBEFORE REFERRED TO
TYERS INVESTMENTS PTY. LTD.
PETROLEUM EXPLORATION LICENCE NO. (CO98-F)



PIRSA Publishing Services AV: 200870_006

 Petroleum Exploration Licence Application ((P)ELA): Area CO98-F

Subject area of agreement for Native Title Claims:

-  SC97/004- The Edward Landers Dieri People's Native Title Claim
-  SC97/003- The Wangkangurru/Yarluyandi Native Title Claim



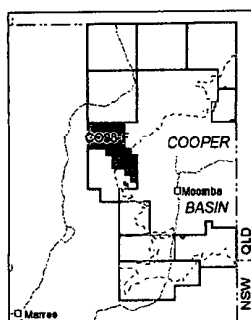
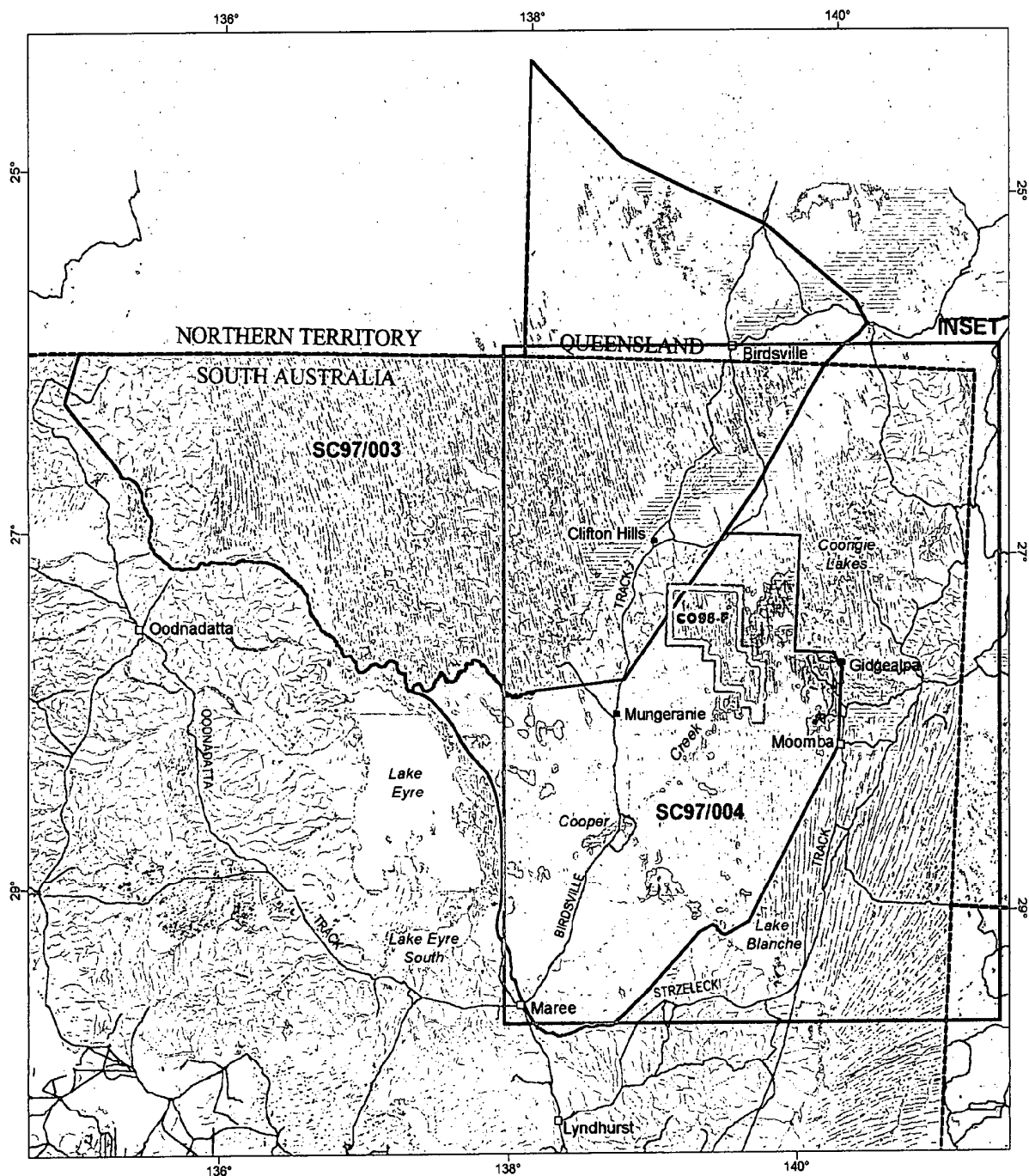
0 10 20 Kilometers

Datum: GDA94
Projection: MGA Zone54

Cooper Basin - South Australia

Native Title Claimants for area CO98-F





PIRSA Publishing Services AV: 200870_006

 Petroleum Exploration
Licence ((P)EL):
Area CO98-F

Native Title Claims:

 SC97/003- The Wangkangurru/
Yaruyandi
 SC97/004- Edward Landers
Dieri People's



0 50 100 Kilometers

Datum: GDA94
Projection: Equidistant Conic

Cooper Basin - South Australia

Native Title Claimants for area CO98-F



PRIMARY INDUSTRIES
AND RESOURCES SA
OFFICE OF MINERALS &
ENERGY RESOURCES

**SCHEDULE 2 : PART 1 : THE NATIVE TITLE APPLICATION AND MAP OF THE
CLAIM AREA**



NATIONAL NATIVE TITLE TRIBUNAL

Claimant Application Summary

Application numbers	Federal Court number: SG6016/98 NNTT number: SC97/3
Application name	The Wangkangurru/Yarluyandi Native Title Claim
Name of body where application filed	National Native Title Tribunal
Date application filed	21/08/1997
Current stage(s)	Notification Complete - Awaiting Orders
Applicants	Arthur Ah Chee, Brenda Shields, Haydyn Bromley, Raelene Hudson, Sharon Lucas, Linda Crombie
Address for service	Stephen Kenny Camatta Lempens Pty Ltd First Floor 345 King William Street ADELAIDE SA 5000 Phone: (08) 8410 0211 Fax: (08) 8410 0566
Persons claiming to hold native title	The Wangkangurru/Yarluyandi native title claim group comprises those people who hold in common the body of traditional law and custom governing the area that is the subject of the claim being: 1. People who are related by means of the principle of descent to the following Wangkangurru/Yarluyandi apical ancestors: 1.1 Wiljali; 1.2 The parents of two brothers, Ililji-Danggana and Ililjili-Birbana; 1.3 The parents of the sibling pair Nguramariu (male) and Pungatjuntu (female); 1.4 Judy Dandribilina Trew; 1.5 Sisters, Maggie and Bugagaguna; 1.6 And a woman whose two sons (the name of the first son is unknown, the name of the second son is Yungili) married the two sisters Maggie and Bugagaguna (as per 1.5 above) respectively. (I.e. Unnamed son married Maggie and Yungili married Bugagaguna); 2. The descendants of the apical ancestors at 1.5 and 1.6 above, specifically excludes the following descendants of Yungili and his wife Bugagaguna: 2.1 The following named children of Charles Ah Chee and his wife Ruby Colson Ah Chee: Phillip Ah Chee, Dean Ah Chee, Glynis Ah Chee, Vera Ah Chee, Lorraine Ah Chee, Sharon Ah Chee and their descendants; 2.2 Michael Finn, who is the son of Ross Finn and Kay Minungka; 2.3 The following children of George Macumba and his wife Maudie Macumba: John (who married Ellen Sultan), Kevin (who married Marlene Russell) and Sandra (who has children to a Mr. Dingaman, Bob Parker and to Peter Russell), and their descendants. 3. Wangkangurru/Yarluyandi principles of incorporation into the group according to traditional law and custom also include: 3.1 Being of Aboriginal descent; 3.2 Having a connection with the claim area in accordance with the traditional law and customs of the Wangkangurru/Yarluyandi native title claim group following a principle of descent from their ancestors. 4. Where, despite the application of the principles set out in paragraph 3 above, there remains any uncertainty as to whether a person can be identified as a Wangkangurru or Yarluyandi person: 4.1 The Wangkangurru/Yarluyandi Native Title Management Committee have the authority

	acknowledged by the Wangkangurru/Yarluyandi native title claim group, according to traditional laws and customs, to determine whether a person of Aboriginal descent has a connection to Wangkangurru/Yarluyandi lands and waters. 4.2 The Wangkangurru/Yarluyandi native title claim group assert that the Wangkangurru/Yarluyandi principle of authority, based on traditional laws and customs, incorporates the potential transfer of the authority to appropriate persons in future generations. PROVIDED HOWEVER that should any person who is eligible to become part of the native title claim group be part of any other native title claim group whose claim overlaps the boundaries of the Wangkangurru/Yarluyandi claim, and that claim has been registered prior to the registration of this claim, then that person shall be specifically excluded from this claim group and in particular any person who is a member of an overlapping claim listed in Schedule H whilst that claim continues to overlap the current claim is excluded.
Native title rights and interests claimed	The native title rights and interests claimed are also subject to the effect of: . all existing non-native title rights and interests; and . all laws in South Australia and Queensland made in accordance with sections 19, 22F, 23E or 231 of the Native Title Act: to the extent these are valid and applicable. THE APPLICANTS ARE NOT ASSERTING EXCLUSIVE RIGHTS AND INTERESTS OVER THE CLAIMED AREA, In this Application no claim is being made to any native title rights and interests consisting of or including ownership of minerals, petroleum or gas wholly owned by the Crown under valid laws of the Commonwealth or State. 1. The right to possess, occupy, use and enjoy the area; 2. The right to make decisions about the use and enjoyment of the area; 3. The right of access to the area; 4. The right to control the access of others to the area; 5. The right to use and enjoy the resources of the area; 6. The right to control the use and enjoyment of others of resources of the area (subject to Schedule Q); 7. The right to trade in resources of the area; 9. The right to maintain and protect places of importance under traditional laws, customs and practices in the area; 10. The right to carry out and maintain burials of deceased members of the claim group within the area; 11. The right to control, maintain, protect and prevent the dissemination and misuse of cultural knowledge associated with the area; 12. The right to inherit and bestow native title rights and interests; 13. The right to conduct ceremonies on the area; 15. The right to hold, assert and exercise responsibility for the welfare of the country in the area; 16. The right to resolve amongst the claimant group any disputes between themselves about land tenure;
Area	Jurisdiction: Queensland, South Australia Location: From The Warburton (above Lake Eyre) in the south to Mudrawicha Waterhole (QLD) in the east, to the NT border above Mudloo Well, south to Poeppel Corner, west to near Mt Dare, south to The Warburton Local government region(s): Diamantina Shire Council, Outback Areas Community Development Trust ATSIC region(s): Gulf & West Queensland Indigenous Regional Council, Nulla Wimila Kutju Regional Council Representative A/TSI body(s): Carpentaria Land Council Aboriginal Corporation, Aboriginal Legal Rights Movement Inc Approximate size: 95869 sq km (Note: There may be areas within the external boundary of the application that are not claimed.) Land/water and/or sea: Land/Water Area covered by the claim (as detailed in the application):

The external boundaries of the area of land and waters covered by the application are described in attached map, marked as "Map Schedule C".

That area in the States of South Australia and Queensland, marked in the attached map marked "Map Schedule C", including the land and water inside the marked area commencing at a point on the Queensland/South Australia border being about 1km east of Lake Teetarobie, approximated as being 25.99804 degrees Latitude South, 139.999994 degrees Longitude East. The boundary then proceeds in a southwesterly direction through the following co-ordinates, being coincidental with the boundary of SC98/001 and then SC97/004.

Latitude South	Longitude East

26.149154	139.899486

26.317416	139.799511

26.694866	139.568507

26.955466	139.365983

27.789322	138.717957

The boundary then proceeds in a west southwesterly direction to The Warburton at the point approximated as being 27.866271 degrees Latitude South, 138.101381 degrees Longitude East, and enters the centre of The Warburton then proceeds in a north westerly then south westerly direction along the centre line of The Warburton to a point approximated as being 27.876385 degrees Latitude South, 137.265386 degrees Longitude East, being coincidental with SC97/004.

The boundary then proceeds in a west northwesterly direction to the centre point of the Macumber River at the point approximated as being 27.850304 degrees Latitude South, 137.242490 degrees Longitude East, then proceeds along the centre line of the Macumber River in a north westerly direction, coincidental with the boundary of SC98/002 until a point approximated as being 27.205415 degrees Latitude South, 137.717429 degrees Longitude East.

The boundary then proceeds until to its junction with the Alberga River and Stevenson Creek at a point approximated as being 27.105301 degrees Latitude South, 135.532747 degrees Longitude East. The boundary then proceeds in a north northeasterly direction along Stevenson Creek until the Cherrikana Waterhole. The boundary then leaves the Cherrikana Waterhole at the point 26.660626 degrees Latitude South, 135.301823 degrees Longitude East and proceeds in a north westerly direction to Bloods Creek at the point 26.275452 degrees Latitude South, 134.936512 degrees Longitude East. From Bloods Creek the boundary proceeds in a north northeasterly direction till it meets the Northern Territory / South Australian border at 135.033333 degrees Longitude East. The boundary then proceeds along the Northern Territory/South Australian border in an easterly direction to Poepfels Corner, the junction of the South Australian, Northern Territory and Queensland borders. The boundary then proceeds in a northerly direction along the Northern Territory / Queensland border to the point of 24.364577 degrees Latitude South. The boundary then proceeds in a southeasterly direction to Dickery Waterhole in the State of Queensland being approximated at 24.90 degrees Latitude South, 138.616667 degrees Longitude East. The boundary then proceeds in an east southeasterly direction to Oasis Bore, approximated at 25.236364 degrees Latitude South, 139.565360 degrees Longitude East. The boundary then proceeds to a point 5km due west of Durrie, approximated at 25.6427550 degrees Latitude South, 140.188284 degrees Longitude East and then in a south easterly direction to the tip of Shallow Lake approximated at 25.760219 degrees Latitude South, 140.267404 degrees Longitude East. The boundary then proceeds in a southwesterly direction to the starting point.

Area of Application (geographic extent) - 95,869sq km

BUT EXCLUDING all freehold land, except for freehold land held by or in Trust for Aboriginal people or any freehold land held by the Crown or a Crown instrumentality where native title has not been extinguished.

The areas within the external boundaries that are excluded from the claim area are as follows:

The applicants exclude from the area covered by the Application any area over which native title has been extinguished by Common Law or by Statute save and except for those areas of land or waters over which prior extinguishment may be disregarded in accordance with the provisions of either s47, s47A or s47B of the Native Title Act (1993) (as amended) (NTA).

In particular the following are excluded:

Category A past acts, as defined in s229 of the NTA, including any previous non-exclusive possession acts which are also a Category A past act; and

Grants or vestings which are "previous exclusive possession acts" (as defined in s23B of the NTA) or "Category A intermediate period acts" (as defined in s232B of the NTA) attributable to the Commonwealth and such grants or vestings which are attributable to the State where the State has made provision as mentioned by s23E and s22F of the NTA in relation to these acts.

For the avoidance of doubt, the following acts which occurred on or before 23 December 1996, where valid (including because of Division 2 or 2A of Part 2 of the NTA) are included or, for present purposes, are to be treated as included in the definition of "previous exclusive possession acts", unless excluded from the definition by subsection 23B(9), (9A), (9B), (9C) or (10)

1. The creation or establishment of:

- (i) a permanent public work;
- (ii) a dedicated road;
- (iii) an act of adverse dominion where such an act was:
 - . authorised by valid legislation; or
 - . authorised or required by the condition of a valid Crown Grant, vesting or other interest;
- (iv) an unqualified grant of an estate in fee simple.

2. The grant of:

- (i) a scheduled interest (see s249C of the NTA), including an agricultural lease where intensive cultivation of a permanent nature has been carried out and works or structures of permanent nature have been constructed in accordance with the terms and conditions of the lease;
- (ii) a residential lease on which a residence has been constructed in accordance with the terms and conditions of the lease (see s249);
- (iii) a commercial lease on which permanent works or structures have been constructed in accordance with the terms and conditions of the lease (see s246);
- (iv) a lease for the provision of community services or amenities within a town or city on which works or structures of a permanent nature have been constructed in accordance with the terms and conditions of the lease (see s249A).

	WITJIRA NATIONAL PARK The applicants maintain that the area known as the Witjira National Park being the land the subject of the lease between the Minister for the Environment and Natural Resources in the State of South Australia and Irrwanyere Aboriginal Corporation dated the 5th of October 1995 is included in the area claimed on the basis that the lease did not extinguish native title on the following grounds:- 1. The lease was expressed not to operate as to have any extinguishing effect on the native title rights and interests of Aboriginal people; 2. The lease was granted pursuant to Section 35 of the National Parks and Wildlife Act 1972 and not solely or primarily for any purpose specified in Section 39(11) of Part 5 of Schedule 1 of the Native Title Act; 3. The lease was granted for the purpose of the use and enjoyment by Aboriginal people having traditional association with the Park and other reasons.
Registration information	<i>Please refer to the Register of Native Title Claims/National Native Title Register (as appropriate) for registered details of this application.</i> Date claim entered on Register of Native Title Claims: 22/08/1997 Registration test status: Accepted for registration Registration history: Registered from 22/08/1997.
Attachments	1. Map of External Boundaries of the Claim Area, Attachment C of the Application, 1 page - A4, Attached 07/09/1999.
NNTT contact details	Case manager: Monica Khouri Address: National Native Title Tribunal Level 10 Chesser House 91 Grenfell Street ADELAIDE SA 5000 GPO Box 9973 ADELAIDE SA 5001 Phone: (08) 8306 1230 Freecall 1800 640 501 Fax: (08) 8224 0939 Web page: www.nntt.gov.au

This map product MUST NOT be sold, given away, traded, hired or otherwise dealt with. This is a condition of the Data Licensing Agreement for the AUSLIG data.

WANGKANGURRU/YAKLUYANDI NATIVE TITLE CLAIM

Spatial data sourced from the Resource Information Group, DEHA, AUSLIG and NNTT

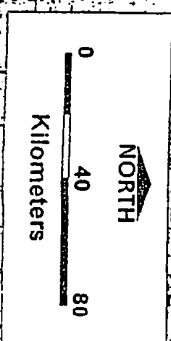
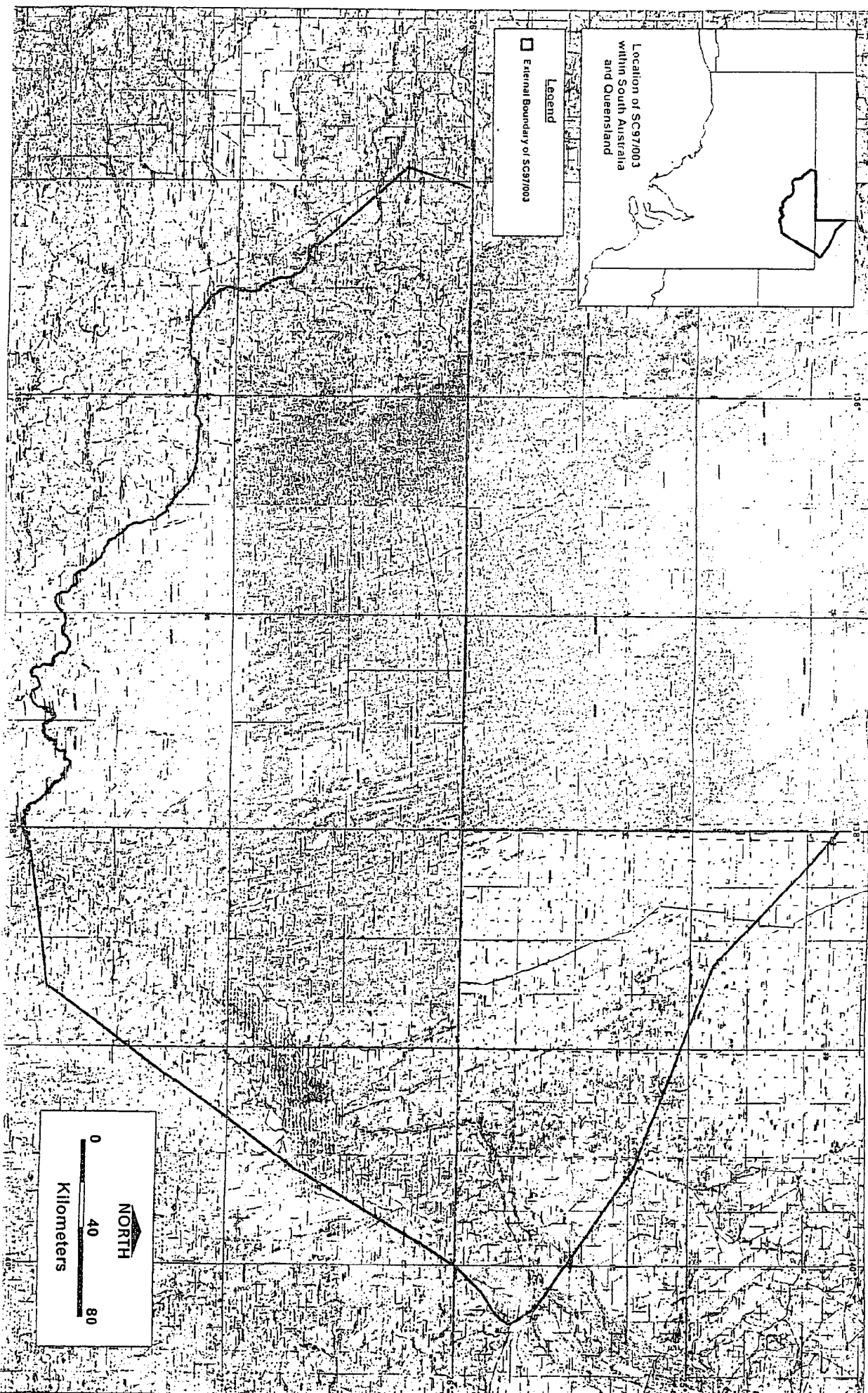
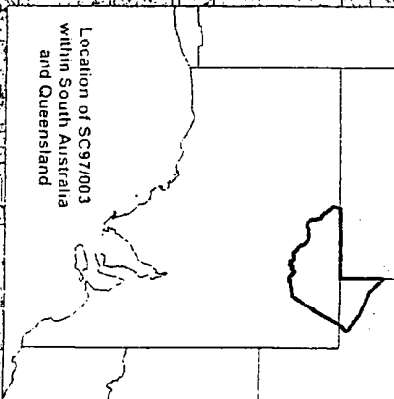
Raster 1:250,000 topographic maps sourced from AUSLIG

Map created by Geospatial Analysis and Mapping Branch, NNTT

Latitude and Longitude based on the Australian Geodetic Datum 1984

SC97/003 (6016/98)

Legend
☐ External Boundary of SC97/003



SCHEDULE 2 : PART 2 : ASSOCIATION

SCHEDULE 3 : PAYMENTS TO THE ASSOCIATION

PURSUANT TO CLAUSE 7 IN RESPECT OF PETROLEUM OPERATIONS UNDER A PETROLEUM PRODUCTION LICENCE

Production Payments

1. Tax Invoice for GST component

Contemporaneously with provision to the Minister of the return required by section 43(4) of the Petroleum Act the Grantee Party shall provide to the Association a draft form of tax invoice containing sufficient particulars to enable the Association to deliver an accurate tax invoice to the Grantee Party for the purposes of this provision.

2. Payment by Grantee Party to State

The Grantee Party shall, upon receipt of an invoice, which if the Association is making a taxable supply, must also be a tax invoice or must be accompanied by a tax invoice from the Association, pay to the State and the State shall deposit into a trust account maintained by the State for the benefit of the Association in respect of the production of all Petroleum from the Claimed Land as a component of the consideration 1% of the value at the well head of Petroleum produced and sold.

3. Calculations to follow Petroleum Act

Value at the well head of Petroleum produced and sold is to be calculated in the same way that 'value at the well head of Petroleum' is calculated pursuant to section 43(8) of the Petroleum Act (as at the date hereof) where the sale price is bona fide and to an arms length purchaser PROVIDED that the 'Guidelines for Payment of Royalty and Provision of Information' issued by the Department of Primary Industries and Resources of South Australia from time to time (a copy of the current version of which is annexed to this Schedule 3) shall be applied *mutatis mutandis* as if the reference to the royalty rate of 10% therein were a reference to 1%.

In calculating the value of Petroleum at the well head the Production Payment shall not be treated as a deduction or outgoing to any extent.

4. Goods and Services Tax

4.1 Acknowledgement

The parties acknowledge that the payments referred to in clause 7 and in this Schedule 3 have been calculated on a GST exclusive basis.

4.2 GST Gross-Up

Where any payment to be made by the Grantee Party under clause 7 and in this Schedule 3 of this Deed ('**Payment**') constitutes consideration for a taxable supply by the Association:

- (a) the amount of the Payment shall be increased by, and the Grantee Party shall pay, an additional amount calculated by multiplying the amount of the Payment by the Prevailing GST Rate; and
- (b) the Grantee Party must pay that additional amount at the same time and in the same manner as the Payment to which it relates

PROVIDED THAT the Grantee Party need not pay the additional amount unless and until the Association has given the Grantee Party a tax invoice sufficient to enable the Grantee Party to claim any input tax credit to which it may be entitled in respect of the taxable supply.

4.3 Interpretation

- (a) In this clause, the expression 'Prevailing GST Rate', in relation to a particular taxable supply, means the rate (expressed as a percentage of GST exclusive price) at which GST is imposed on that taxable supply; and
- (b) A word or expression used in this clause which is defined in the *A New Tax System (Goods and Services Tax) Act 1999 (Commonwealth)* has the same meaning in this clause.

**Guidelines for Payment of Royalty and Provision of Information issued by the Department
of Primary Industries and Resources of South Australia**

PETROLEUM ACT 2000

PRODUCTION LICENCE

**GUIDELINES FOR PAYMENT OF ROYALTY
AND PROVISION OF INFORMATION**

(1) Payment of Royalty

The Licensee shall pay royalty in respect of all regulated substance ('substance') recovered from Production Licence other than a substance described in Section 43(3)(a) of the *Petroleum Act 2000* ('The Act').

(2) Calculation of Royalty

The Licensee shall pay royalty at a rate of ten (10) percentum of the value at the wellhead of the substance which shall be an amount calculated by taking the amount that could reasonably be realised on sale of the substance to a genuine purchaser at arms length from the Producer (excluding any Goods and Services Tax (GST) component) ('arms length sales value') (as defined in clause (3)(a)(i)) and subtracting therefrom all reasonable expenses reasonably incurred by the Producer (all excluding any GST component) in treating, processing or refining the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser, which expenses shall be the following sums:

- (a) a sum calculated by writing off on a straight line basis together with interest on the written down value at the rate provided in clause (3)(c), over a period of ten (10) years commencing from the month the expense was incurred (or such lesser period as may be determined as being the life of the field) the actual capital expenses incurred by the Producer in respect of all plant used for the purposes of treating, processing or refining of the substance prior to delivery (but not upstream of the wellhead) or in transporting the substance to the point of delivery to the purchaser provided however that if any item of such plant is sold prior to being fully depreciated, the amount obtained upon such sale shall be deducted from the written down value of such item for the purposes of calculating the deduction, but not so as to reduce the written down value below zero;
- (b) a sum being expenses actually incurred by the Producer in respect of persons not employed on site by the Producer but whose employment functions directly relate to relevant treating, processing or refining of the substance prior to delivery (but not upstream of the wellhead) or in transporting the substance to the point of delivery to the purchaser;
- (c) a sum being expenses (other than expenses upstream of the wellhead) actually incurred by the Producer or some one or more of them in respect of operating costs related to treating, processing or refining of the substance prior to delivery or in

transporting the substance to the point of delivery to the purchaser, including but not limited to the amount of any licence fees payable in respect of any production licence, associated facilities licence or pipeline licence, provided however that:

- (i) the amount of such deduction will be reduced by the amount obtained upon the sale of any item of plant which has not been depreciated or which has been fully depreciated, but not so as to reduce the deduction below zero,
 - (ii) if any such expenses are incurred pursuant to any agreement which is not *bona fide* or arms length, such expenses (or part thereof) shall not be deducted, and
 - (iii) any expenses allowed as a deduction under clause (2)(c) shall not include any expenditure provided for in clause (2)(a) or (2)(b) or (2)(d),
- (d) a sum being expenses (other than expenses upstream of the wellhead) actually incurred by the Producer pursuant to a *bona fide* arms length agreement to lease any plant used for the purposes of treating, processing or refining of the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser provided however that any such expenses in any one calendar year which is in excess of:-
- (A) in the calendar year 200.. – the sum of \$.....; or
 - (B) in all subsequent calendar years, the sum of \$..... increased by the same percentage as the percentage increase in the Consumer Price Index (All Groups) for the City of Adelaide ('CPI') from the CPI in the calendar year 200.. to the CPI in the relevant year
- shall not be deductible,
- (e) a sum being the actual expenses (other than expenses upstream of the wellhead) incurred by the Producer in rehabilitating the ground surface and site of plant and the actual expenses incurred in dismantling, removing or abandoning of such plant less any salvage obtained thereon where such plant is used for the purposes of treating processing or refining of the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser and the actual expenses incurred in rehabilitating the ground surface and site of a well of the type described in clause (3)(b) and the actual expenses incurred in abandoning such well but not including any costs incurred as a result of the loss of control of any well.

(3) Further provisions regarding calculation of Royalty

- (a) For the purposes of clause (2):-
 - (i) in each month the arms length sales value of the substance means the value of the actual sales in respect of the substance described in clause (1) in that month provided however that if any substance is not supplied to a *bona fide* arms length purchaser, not sold for full market value, or returned to a natural reservoir for later production, destroyed, dissipated or used by the Producer not in accordance with Section 43(3) of the Act, the gross sales value of such

substance shall be the amount which would have been received in respect of such substance from a *bona fide* arms length purchaser for full market value;

(ii) the term 'plant' includes but is not limited to:

(A) any machinery, equipment, vehicle, implement, tool, article, vessel, pit, building, structure, improvement or other such property used in, or in connection with, treating processing or refining of the substance prior to the delivery or in transporting the substance to the point of delivery to the purchaser; or

(B) any pipeline;

and

(iii) 'wellhead' means the casing head and includes any casing hanger or spool, or tubing hanger, and any flow control equipment up to and including the wing valves.

(b) Non Producing Wells

The capital expenditure referred to in clause (2)(a) may include the actual capital expenditure incurred by the Producer in respect of wells used solely for the purpose of assisting or enhancing the recovery of the substance from other wells or for the purposes of storing the substance or for the recovery of disposal of water used in connection with treating processing or refining of the substance prior to delivery or for any similar purpose other than the production of the substance and may also include the actual capital expenditure incurred by the Producer in converting a well used for the production of the substance to a well used for such other purposes.

(c) Interest Rate

For the purpose of clause (2)(a) the interest rate shall be one half of the long term Australian Government Bond Rate for bonds of a 10 year term as published at the end of the month in which the capital expenditure was made. If no such rate is in existence or published at the end of such period then the interest rate for the purposes of clause (2)(a) shall be one half of the average of the long term Australian Government Bond Rate for bonds of a 10 year term prevailing during the period of 5 years preceding the date on which such rate ceased to exist or be published.

(d) Apportionment of Expenses

Where an item of plant is used partly for the purposes of treating, processing or refining of the substance prior to delivery or in transporting the substance to the point of delivery to the purchaser, and partly for some other purpose, the amount of the deduction (whether for capital or operating expenditure) which shall be allowed shall not include the proportion of the actual capital or operating expenditure applicable to that other purpose.

(e) Sale of Plant

Notwithstanding the provisions of clause (2), if an item of plant is sold by a Producer ('the first Producer') to another Producer, or to a company that becomes a successor or assign of the first Producer ('the second Producer'), the second Producer may only depreciate the plant to the extent to which the first Producer was, immediately before the time of sale, entitled to depreciate the plant.

(f) Take or Pay

For the purposes of this clause and of calculating the gross sales value of the substance, where the Producer enters into an agreement commonly known as a take or pay agreement, any payment received by the Producer in respect of petroleum which has been paid for but not been taken shall be treated as part of the gross sales value of the substance at the time of receipt of payment by such Producer and not at any other time.

(g) Tolling

- (i) If the Producer receives any revenue from the use of any plant downstream of the wellhead used for treating processing or refining the substance sourced from anywhere within the area from time to time comprised in Exploration Licence ... or any Production Licence issued from an area which was comprised in Exploration Licence ... immediately prior to the time such Production Licence was issued, or in transporting such substance to the point of delivery to the purchaser such revenue shall be deemed to be part of the *bona fide* sales value of the substance to the intent that royalty shall be payable thereon.
- (ii) Any sums, being sums deemed under clause (3)(g)(i) to be part of the *bona fide* value of the substances, paid by the Producer in respect of the use of such plant for treating processing or refining such substance or in transporting such substance to the point of delivery to the purchaser shall be deemed to be an expense under clause (2)(c).
- (iii) If any such plant is used for treating processing or refining of the substance sourced from outside of the areas referred to in clause (3)(g)(i) or in transporting such substance to the point of delivery to the purchaser any amounts which may be claimed as deductions under this clause (whether such deductions be by way of operating expenditure or capital expenditure) in respect of such plant shall be reduced by the proportion which would be obtained by the method of apportioning costs used by the Producer to ascertain the tolling fee, but any revenue received by the Producer for the use of such plant for the treating, processing or refining of such substance prior to delivery or in transporting the substance to the point of delivery to the purchaser shall not be deemed to part of the gross sales value of the substance.

(4) Royalty Returns

- (a) Not later than thirty (30) days after the conclusion of each calendar month the Licensee will calculate and notify to the Minister the royalty, calculated by taking the *bona fide* sales value of the substance sold in that month, and deducting therefrom the most recent estimated monthly expenditure provided under clause (4)(c), payable by each Licensee. The Licensee shall with each such notification provide the Minister with a statement, in a form approved by the Minister, advising of the quantity of the substance sold and the amount realised upon such sale during the last preceding month, together with such other information as the Minister may require.
- (b) The Licensees shall not later than thirty (30) days after the conclusion of each calendar month pay to the Minister the amount of royalty specified in the notice referred to in clause (4)(a) as payable.
- (c) On or before each 15th March (in respect of the next succeeding twelve (12) month period commencing 1st July), the Licensee shall *bona fide* estimate the sales volume of the substance, the sales value of the substance, the allowable deductions apportioned between capital and operational deductions and hence calculate the estimated royalty payable for the next succeeding twelve (12) month period and shall provide the Minister with such estimates, together with the apportionment thereof on a monthly basis. A review of such forecast will be required if significant change to the forecast is evident. The Licensee will be required to provide a bona fide forecast as necessary for up to a period of 5 financial years including detail as referred to above but excluding a monthly apportionment for all but the proceeding twelve (12) month period.
- (d) Not later than thirty (30) days after the completion of each twelve month period concluding on each 30th June the Licensee shall reconcile the estimated expenditure with the actual expenditure and reconcile all calculations of royalties and shall provide the Minister within the said period of 30 days with copies of such reconciliations, together with a notice advising the Minister of any additional royalty calculated in accordance with the reconciliations as payable by each Licensee. If any such reconciliation shows that the total of the amounts of royalty paid during the last preceding 12 months was in excess of the amount of royalty which should have been paid for that period, the difference may be set off against royalty payable in the next succeeding months provided however that any expenses allowed as a deduction under clause (2)(b) to clause (2)(e) inclusive shall not be carried forward for a period of greater than 12 months from the month of expenditure.
- (e) The Licensee shall not later than thirty (30) days after the completion of each twelve month period concluding on each 30th June pay to the Minister the additional royalty calculated in accordance with the reconciliation referred to in clause 4(d) as payable by the Licensee.
- (f) The Licensee shall at its cost cause the royalty calculation reconciliations submitted by the Licensee to be audited by the auditor appointed by the Licensee to audit its own accounts (provided that such auditor must be a duly registered auditor in Australia) and the Licensee shall forward a copy of the auditor's report in respect of a particular reconciliation within 3 months of the receipt of such reconciliation by the

Minister, such report to be accompanied by a certificate by the auditor that the reconciliation is in accordance with these guidelines.

- (g) The Minister shall in accordance with Section 43(8) of the Act assess the value at the wellhead of the substance produced by the Licensees and may require the Licensee to pay within 30 days of the date of notice of such assessment the additional royalty determined by the Minister as payable.

SCHEDULE 4 : ANCILLARY AGREEMENT

**THE WANGKANGURRU/YARLUYANDI PEOPLE
('Native Title Party')**

and

**TYERS INVESTMENTS PTY LIMITED
('Explorer')**

and

**THE (ABORIGINAL CORPORATION)
('Association')**

**ANCILLARY AGREEMENT
NATIVE TITLE : PETROLEUM**

CROWN SOLICITOR Level 9 45 Pirie Street Adelaide SA 5000 Telephone (08) 8207 1720	CAMATTA LEMPENS Barristers and Solicitors First Floor 345 King William Street ADELAIDE SA 5000 Telephone (08) 8410 0211 Facsimile (08) 8410 0566	MINTER ELLISON Lawyers 15th Floor AMP Building 1 King William Street ADELAIDE SA 5000 Telephone (08) 8233 5555 Facsimile (08) 8212 7518	ABORIGINAL LEGAL RIGHTS MOVEMENT INC Level 4 345 King William Street ADELAIDE SA 5000 Telephone (08) 8211 1244 Facsimile (08) 8211 8824	JOHNSTON WITHERS Barristers and Solicitors 17 - 19 Sturt Street ADELAIDE SA 5000 Telephone (08) 8231 1110 Facsimile (08) 8231 1230	WARD & PARTNERS Lawyers 12th Floor 26 Flinders Street ADELAIDE SA 5000 Telephone (08) 8414 3333 Facsimile (08) 8211 7362

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- B. Explorer has lodged an application for the grant of a PEL with the South Australian Minister for Minerals & Energy under the provisions of the Petroleum Act.
- C. All or part of the land the subject of the application for the grant of the PEL is within the Claimed Land.
- D. Explorer does not dispute that members of the Native Title Claim Group assert native title rights and interests over Claimed Land including within the Licence Area.
- E. The Parties having negotiated in good faith, intend that this Agreement shall provide:
 - (a) certain terms and conditions with which Explorer has agreed to abide in the course of carrying out Petroleum Operations on the Licence Area; and
 - (b) the methodology for the identification and protection of Areas of Significance.
- F. Explorer's obligations under this Agreement are not dependent upon the Native Title Party establishing native title over the Licence Area or obtaining a determination of native title.
- G. The Native Title Claim Group (including the registered native title claimants) resolved on the [] day of [] to incorporate under the Aboriginal Councils and Associations Act 1976 (Commonwealth). On the [] day of [] the Registrar of Aboriginal Corporations incorporated the Native Title Claim Group as the Wangkangurru [] (Aboriginal Corporation) pursuant to the Aboriginal Councils and Associations Act 1976 (Commonwealth).
- H. The Native Title Party and Explorer having negotiated in good faith have agreed for the better management of interaction between them hereafter to include the Association as a party to this Agreement for the purpose of more efficiently managing certain administrative functions under this Agreement for the benefit of the Native Title Party as are more specifically set out in this Agreement.

NOW THIS AGREEMENT WITNESSES as follows:

1. INTERPRETATION AND OTHER MATTERS

- 1.1 The Recitals and the Schedules to this Agreement form part of this Agreement and shall be used in its interpretation and construction.
- 1.2 Unless the contrary intention appears in this Agreement:
 - (a) monetary references are references to Australian currency;

- (b) a reference to any legislation or legislative provision includes any statutory modification or re-enactment of, or legislative provision substituted for, and any subordinate legislation issued under, that legislation or legislative provision;
- (c) the singular includes the plural and vice versa and reference to a gender includes each other gender;
- (d) a reference to an individual or person includes a company, corporation, partnership, joint venture, association, authority, trust, state, government or body whether incorporated or not, and vice versa;
- (e) reference to a Minister, Department, authority, body or person, includes the Minister, Department, authority, body or person for the time being performing the functions of such Minister, Department, authority, body or person;
- (f) a reference to Explorer includes the employees, servants, agents, contractors and sub-contractors of Explorer engaged for the purposes of the Petroleum Operations and their permitted invitees and any obligation or duty imposed upon Explorer shall, where Explorer has engaged an agent, contractor or sub-contractor to undertake any activity which Explorer is required or authorised to undertake under this Agreement, be construed as an obligation or duty upon Explorer to procure by reasonable endeavours that its agent, contractor or sub-contractor performs that obligation or duty;
- (g) a reference to any right, permit, authority, licence, or interest granted pursuant to the Petroleum Act includes any further or other right, permit, authority, licence or other interest derived therefrom or otherwise granted under the Petroleum Act and any variation, renewal, extension and substitution of any of them or any part of any of them;
- (h) the headings in this Agreement are for convenience of reference only and shall not be used in its interpretation or construction;
- (i) the meaning of general words will not be limited by reference to accompanying specific words.
- (j) a reference to a recital, clause, schedule or annexure is to a recital, clause, schedule or annexure of or to this Agreement;
- (k) Recitals and Schedules form part of this Agreement;
- (l) a reference to any agreement or document is to that agreement or document as amended, novated, supplemented or replaced from time to time;
- (m) a reference to any party to this Agreement includes that party's executors, administrators, substitutes, successors and assigns;
- (n) where an expression is defined, another part of speech or grammatical form of that expression has a corresponding meaning;

- (o) 'business day' excludes a Saturday, Sunday or public holiday in South Australia;
 - (p) an agreement, representation or warranty on the part of or in favour of two or more persons binds or is for the benefit of them jointly and severally;
 - (q) a reference to anything is a reference to the whole or any part of it and a reference to a group of persons is a reference to any one or more of them; and
 - (r) any term or expression used herein which is defined in either the Petroleum Act or the Native Title Act has the same meaning as in that legislation.
- 1.3 This Agreement shall be governed by and construed in accordance with the laws of the State of South Australia and of the Commonwealth of Australia and each party hereby submits to the jurisdiction of the appropriate Courts of that State and of the Commonwealth of Australia and any Courts competent to hear appeals therefrom. The parties agree that appeals from the courts of the Commonwealth of Australia will be filed in the South Australia District Registry of the Federal Court of Australia.
- 1.4 The clauses in this Agreement shall prevail over any inconsistent provisions in any Schedule to this Agreement.
- 1.5 No modification, variation or amendment to this Agreement shall be of any force unless in writing and executed by each party. No waiver by a party of any of the provisions of this Agreement shall be binding unless made in writing and any such waiver shall relate only to the specific matter, non-compliance or breach in respect of which it is given and shall not apply to any subsequent or other matter, non-compliance or breach.
- 1.6 This Agreement shall be binding upon and enure to the benefit of the parties and their respective successors and assigns.
- 1.7 Each party agrees to execute such deeds and documents and do such further acts and things as shall be necessary to give effect to the terms of this Agreement.
- 1.8 If any Court or other competent authority declares, or if any statute or regulation renders any part of this Agreement ineffective, void, voidable, illegal or unenforceable or if by reason of a declaration by any Court or other competent authority or any statute or regulation this Agreement would, if any part hereof were not omitted therefrom, be ineffective, void, voidable, illegal or unenforceable then:
- (a) that part shall, without in any way affecting the effectiveness, validity, legality or enforceability of the remainder of this Agreement, be severable therefrom and, this Agreement shall be read and construed and take effect for all purposes as if that part were not contained herein; and
 - (b) the parties shall attempt to renegotiate, in good faith, that part and seek to achieve a result as near as reasonably practicable as is consistent with the severed component.

- (c) PROVIDED that in the event the offending provisions are the inclusion of the Association as a party to this Agreement and the consequential provisions of that inclusion then the agreements, representations and warranties therein contained shall be attributed and be taken to have always been attributed to the Native Title Party.

2. DEFINITIONS

In this Agreement unless the context otherwise requires the following words and expressions shall have the following meanings:

'Aboriginal Record'	has the same meaning as prescribed in the <i>Aboriginal Heritage Act 1988 (South Australia)</i> ;
'Applicable Law'	means every law and regulation (whether of the Commonwealth or of the State of South Australia) from time to time in operation in South Australia which is applicable to the activities, rights and obligations of a party to this Agreement;
'Areas of Significance'	means any site on the Licence Area of cultural, social or spiritual significance to the Native Title Party of those areas and includes any 'Aboriginal site' as defined by the <i>Aboriginal Heritage Act 1988 (South Australia)</i> and any 'significant Aboriginal areas' as defined in the <i>Aboriginal and Torres Strait Islander Heritage Protection Act 1984 (Commonwealth)</i> ;
'Association'	means the association or corporation named in Part 2 of Schedule 2;
'Budget'	means a financial plan agreed for the conduct of an inspection and Clearance in accordance with clause 14;
'Claimed Land'	means the area of land and any waters the subject of the Native Title Application;
'Clearance'	means the agreed procedure for the inspection and clearance of land as described in clauses 11, 12 and 13 and Schedule 3, for the purpose set out in paragraph 11.2 of clause 11 and 'clear' , 'cleared' and 'clearing' have corresponding meanings;
'Commencement Day'	means the day of the date of this Agreement or another date agreed in writing by the parties;

'Cultural Confidence'	means any cultural information including information held in an Aboriginal Record disclosure of which is by tradition restricted or forbidden;
'Deed'	means the Deed made for the purposes of section 31(1)(b) of the Native Title Act to which this Agreement is ancillary;
'Environment'	means all aspects of the surroundings, including the physical, biological, economic, cultural and social aspects; and environmental has a corresponding meaning;
'Essential Term'	has the same meaning as in the Deed;
'Explorer'	means the party of the second part and includes any assignee or transferee of Explorer;
'Licence'	means the exploration licence proposed to be issued to Explorer in the Licence Area pursuant to the Petroleum Act referred to in Recital B and includes: (a) any Associated Facilities Licence subsequently able to be lawfully issued to Explorer within the Licence Area or outside the Licence Area but within the Claimed Land; and (b) any other licence or authority subsequently able to be lawfully issued to Explorer within the Licence Area pursuant to the Petroleum Act and which would, without the Deed to which this Agreement is ancillary, attract the right to negotiate provided in the Native Title Act;
'Licence Area'	means that part of the land and any waters comprising part of the Claimed Land and the subject of a Licence Application as described in Schedule 1 hereto and subsequent to the grant of the Licence the area for the time being the subject of a Licence Provided that, where at any time part of such area ceases to be the subject of a Licence, that area thereupon ceases to form part of the Licence Area;
'Minister'	means a Minister for the State of South Australia having responsibility for the administration of

the Petroleum Act for the time being;

'Native Title Act'	means the <i>Native Title Act 1993</i> (Commonwealth);
'Native Title Application'	means the Application for Determination of Native Title filed in the Federal Court of Australia by the Native Title Party and described in Part 1 of Schedule 2;
'Native Title Claim Group'	has the same meaning as in the Native Title Act;
'Native Title Party'	has the same meaning as in the Native Title Act and includes all members of the Native Title Claim Group in respect of the Native Title Application;
'Operational Area'	means any part of the Licence Area upon which from time to time under the terms of this Agreement Explorer proposes to carry out Petroleum Operations;
'PEL'	means the exploration licence described in Schedule 1 applied for by Explorer pursuant to the Petroleum Act, as renewed, extended, substituted or varied from time to time;
'Petroleum'	has the same meaning assigned to that expression in the Petroleum Act and where the term 'petroleum' is used herein it shall include each and all constituents thereof;
'Petroleum Act'	means the <i>Petroleum Act 2000</i> of South Australia as amended or any enactment substituted therefore together with any regulations and subordinate legislation made thereunder;
'Petroleum Operations'	means operations carried out pursuant to, or for the purpose of giving effect to, a Licence and includes accessing Operational Areas, seismic surveying, drilling, geological, geophysical and other exploration activities, and the development, production, gathering, separating, pressure maintenance, dehydrating, heating, treating, processing, handling, transportation, fractionation, storage and distribution and marketing of Petroleum produced or to be produced from the Licence Area, including the

design, capacity, installation, operation, maintenance, repair and replacement of all facilities required;

'Project' means all operations proposed or which may be undertaken by Explorer or its contractors relating or incidental to the activities conducted or authorised under a Licence;

'Report' means a written report about a Clearance provided by the Native Title Party to Explorer as described in clause 13;

'Scouting Team' means the persons referred to in clause 12;

'Seismic Line Access Corridor' means a corridor of up to 500 metres on each side of a proposed or existing seismic line or access road, or as otherwise agreed between the parties and which has been inspected and cleared in accordance with clauses 11, 12, and 13 and Schedule 3;

'Specialist' means an anthropologist or archaeologist or both, as appropriate;

'transfer' means to sell, assign, transfer, convey or otherwise dispose of and **'transfer'**, **'transferred'** and **'transferring'** have corresponding meanings;

'Work Programme' means a detailed description of proposed work on an Operational Area by Explorer;

'Work Site' means any camp site or other living area, air strip, water bore site, drill site or other location for Petroleum Operations activity in the Licence Area which Explorer proposes pursuant to the terms of this Agreement to locate in an Operational Area and includes any other area in the Licence Area in which Explorer proposes to carry out Petroleum Operations.

3. COMMENCEMENT AND TERM

3.1 This Agreement commences on the Commencement Day.

3.2 Subject to any provision of this Agreement to the contrary, this Agreement will terminate on the completion of the Project.

3.3 This Agreement shall not terminate in the event of a breach, but the parties may avail themselves of all other remedies available at law.

4. AUTHORITY TO ENTER INTO AGREEMENT

- 4.1 The Native Title Party represents and warrants that all necessary authorisations have been obtained to enter into this Agreement and this Agreement is valid and binding and enforceable in accordance with its terms against the Native Title Party and all persons on whose behalf the Native Title Application is made.
- 4.2 Explorer and The Native Title Party agree, for the better management of interaction between them hereafter and for the purpose of more efficiently managing certain administrative functions under this Agreement for the benefit of the Native Title Party as are more specifically set out in this Agreement, to include the Association as a party to this Agreement.
- 4.3 The Association represents and warrants that all necessary actions have been taken in accordance with its constitution and by law to enter into this Agreement and this Agreement is valid and binding and enforceable in accordance with its terms against the Association.

5. UNDERTAKINGS BY EXPLORER

Explorer undertakes:

- (a) to grant to the Native Title Party the rights and privileges as set out in this Agreement; and
- (b) subject to compliance on the part of the Native Title Party and the Association with their respective obligations hereunder, Explorer will comply with the terms and conditions on Explorer's part herein contained and shall make payments in accordance with this Agreement to the Association of the amounts to which the Association is entitled from time to time as provided in this Agreement.

6. RECONNAISSANCE SURVEYS OF LICENCE AREA BY EXPLORER

- 6.1 The parties acknowledge that prior to the date of execution of this Agreement Explorer has awaited grant of a Licence and except as otherwise disclosed in writing by Explorer, has not been afforded an opportunity to undertake reconnaissance surveys to ascertain proposed paths for seismic lines, access roads and locations for Petroleum Operations on the Licence Area (**'Reconnaissance Surveys'**).
- 6.2 Notwithstanding the provisions of this Agreement relating to inspection and clearing of Operational Areas, the Native Title Party acknowledges that in order to efficiently carry out the purposes of this Agreement, it may be necessary for Explorer to enter onto the Licence Area to undertake Reconnaissance Surveys and the parties agree that the provisions contained in clauses 11, 12 and 13 and Schedule 3 hereof do not apply to Reconnaissance Surveys where:
 - (a) Explorer is conducting the Reconnaissance Surveys by use of existing roads and tracks pursuant to existing legal rights and by making visual

observations on foot in the vicinity thereof to facilitate a request under clause 10 hereof; or

- (b) the Association has consented to activities following a preliminary consultation convened with a representative of the Native Title Party for the purpose of Explorer explaining to the Native Title Party its need to conduct Reconnaissance Surveys (which consent shall not be unreasonably or capriciously withheld).

7. LAND ACCESS AND OCCUPATION

- 7.1 The Native Title Party and the Association acknowledge the grant to Explorer of a Licence in respect of the Licence Area authorises Explorer, its contractors, sub-contractors, employees, agents and visitors to enter upon the Licence Area at all times and to commence and proceed with Petroleum Operations.
- 7.2 The Association may object in writing upon reasonable grounds to a person having access to the Licence Area and Explorer shall ensure that, as far as is possible within its power, such person or persons shall not enter upon the Licence Area.

8. IDENTIFICATION

- 8.1 Explorer shall notify the Association of the name of the representative of Explorer responsible for Petroleum Operations from time to time on the Licence Area, such notice to be given fourteen (14) days in advance in writing where practicable.
- 8.2 Explorer shall inform all of its contractors, employees, agents and visitors of the obligation upon them to contain Petroleum Operations within Seismic Line Access Corridors or Work Sites which have been inspected and cleared in accordance with clauses 11, 12 and 13 and Schedule 3 of this Agreement and to comply with all conditions consistent with this Agreement.

9. PETROLEUM OPERATIONS

Explorer shall at all times upon the Licence Area:

- (a) comply with the provisions of the Petroleum Act and any Licence granted to Explorer thereunder;
- (b) comply with the environment protection procedures required by all Applicable Laws relevant to its Petroleum Operations;
- (c) conduct itself in accordance with good and accepted petroleum industry practice standards;
- (d) ensure that as far as is reasonably practical its Petroleum Operations cause minimum disturbance to the Licence Area; and
- (e) use good and accepted petroleum industry practice to avoid oil spills or blowouts.

10. NOTIFICATION OF OPERATIONS

10.1 Subject to the provisions of clauses 11, 12 and 13 and Schedule 3 hereof, Explorer shall provide the Association at least sixty-eight (68) days in advance of Petroleum Operations being conducted in an Operational Area a written request for a Clearance on that Operational Area accompanied by particulars in writing of the following parts of Explorer's proposed work programme, namely:

- (a) the proposed location of seismic lines and access roads;
- (b) the proposed approximate location of Work Sites;
- (c) the proposed method of seismic operations (specifically whether two or three dimensional seismic operations over specific areas) and other consequential operations, including exploration drilling and testing and the proposed construction or use of access roads in such operations;
- (d) the major items of equipment proposed to be used;
- (e) the location of any proposed earthworks for the disposal of any waste material arising out of Petroleum Operations;
- (f) the location of any proposed earthworks for minimising environmental disturbance or pollution, including oil spills and blowouts;
- (g) the proposed site and nature of any buildings or structures (including pipelines and associated facilities); and
- (h) any other aspect of the Petroleum Operations which is likely to have an adverse impact upon or cause substantial disturbance to native title rights and interests in any part of the Licence Area.

10.2 Prior to the expiration of fourteen (14) days (or such other period as the parties agree) after Explorer has requested a Clearance and provided the particulars of its proposed work programme in accordance with the preceding paragraph of this clause 10, Explorer and the Association by their respective representatives and advisors, shall meet. The purpose of such meeting shall be:

- (a) to discuss the proposed work programme and its practical implementation including matters such as access to existing tracks, topography, the work programme envisaged (including disturbance to the physical environment) and the major items of equipment to be used;
- (b) to identify aspects of the proposed work programme and proposed Clearance where efficiencies can be implemented; and
- (c) to discuss arrangements for preliminary access by Explorer for Reconnaissance Surveys so as to avoid adverse impact on native title rights and interests in the physical environment.

10.3 If the Association is not reasonably satisfied with the particulars of the Petroleum Operations given pursuant to paragraph 10.1 hereof, the Association may, prior to

the proposed commencement of Petroleum Operations request Explorer to provide and Explorer shall provide, reasonable further particulars of such proposed Petroleum Operations.

10.4 The Association may object to the proposed Petroleum Operations referred to in paragraph 10.1 provided:

- (a) the objection is made in writing within fourteen (14) days of receipt of the work programme; and
- (b) the matter objected to is likely to have a material adverse impact or cause substantial disturbance to native title rights and interests in the Licence Area.

10.5 In the event that the Association has a specific objection to any part of the particulars of the proposed Petroleum Operations supplied by Explorer under paragraph 10.1, or to any substantial change therein of which notice has been given under paragraph 10.8:

- (a) the Association shall refer such objection for resolution pursuant to clause 27 within fourteen (14) days of being supplied with such particulars or given such notice;
- (b) that part of the existing, intensified or changed operational programme to which objection is taken shall not commence until the objection is resolved pursuant to clause 27;
- (c) provided always that objection may only be taken where the matter objected to is likely to have a material adverse impact upon or cause substantial disturbance to native title rights in the Licence Area; and
- (d) if no such specific objection is raised within the said fourteen day period by the Association, Explorer may proceed on the basis that the particulars provided by Explorer pursuant to this clause 10 constitute the details of the work programme for its Petroleum Operations.

10.6 Where the Association receives a request for Clearance pursuant to paragraph 10.1 in respect of an Operational Area or part thereof and the Operational Area or part thereof has been the subject of prior inspection and Clearance (where the previous work programme is substantially similar to the current request) in accordance with the terms and conditions of this Agreement, the Association shall by notice in writing within two (2) weeks of the request notify Explorer that such Operational Area or part thereof shall be deemed to have been inspected and cleared in accordance with the requirements of this Agreement and subject to any conditions applicable to that Clearance.

10.7 There can be no material modification or alteration of any part of a work programme without the written consent of the Association. For this purpose, **'material modification or alteration'** means a modification or alteration:

- (a) of any Operational Area other than a reduction in the size of that area; or

- (b) of any Petroleum Operations to be carried out at an Operational Area which is reasonably likely to result in a substantially greater environmental impact than that arising from the existing work programme.

10.8 Explorer shall give notice to the Association if Explorer at any time proposes to implement a material modification or alteration. Where Explorer gives such notice after obtaining a Clearance the parties shall proceed in accordance with paragraph 13.6.

11. INSPECTION AND CLEARANCE

11.1 The parties shall conduct all activities under this clause in accordance with Schedules 3 and 4.

11.2 The parties acknowledge that this Agreement is made for the purpose, inter alia, of providing a Clearance as a workable and effective arrangement to avoid disturbance to Areas of Significance and thereby avoid disputes between them.

11.3 Explorer will nominate a representative to assist the Scouting Team for the duration of the Clearance. Explorer's representative shall:

- (a) be responsible for identifying the location of proposed seismic lines, access roads and other areas of proposed activity; and
- (b) where possible, for relocating these where, upon advice from the Scouting Team, there is likelihood of Areas of Significance being disturbed by Petroleum Operations; and
- (c) have authority to agree any conditions with the Scouting Team so as to minimise the impact of Petroleum Operations to Areas of Significance, for the purposes of a Report required to be issued pursuant to clause 13 hereof.

11.4 Explorer's representative shall accompany the Scouting Team when required to do so subject to the Scouting Team's ability to exclude Explorer's representative from its internal discussions and deliberations in the field.

11.5 In the event that a proposed Operational Area is not cleared by the Scouting Team the Specialist shall advise Explorer's representative to that effect and Explorer's representative may propose alternative Operational Areas during the course of the Clearance provided that:

- (a) any such alternative Operational Areas do not constitute a material modification or alteration to the work programme referred to in paragraph 10.8; and
- (b) in undertaking any Clearance of alternative Operational Areas the Scouting Team is not required to remain in the field for any additional period of time beyond two days, unless agreed otherwise.

11.6 Subject to the *Aboriginal Heritage Act 1988* (South Australia) Explorer shall be absolutely entitled to rely on Clearances provided by the Native Title Party and facilitated by the Association pursuant to this Agreement in which case neither the

Native Title Party nor the Association shall complain that Petroleum Operations conducted in accordance with clauses 10, 11, 12 and 13 hereof interfered with any Areas of Significance. Explorer shall be entitled to plead this provision in defence of any complaint of interference to Areas of Significance made by any person pursuant to any Applicable Law.

11.7 Explorer will:

- (a) not conduct any Petroleum Operations on the Licence Area except within a Seismic Line Access Corridor or Work Site which has been cleared in accordance with clauses 11, 12, and 13 and Schedule 3 hereof;
- (b) comply with the conditions of the Clearance (as referred to in clause 13 hereof); and
- (c) instruct its contractors, its employees, agents and visitors accordingly in relation to its obligations under sub-paragraphs (a) and (b) hereof.

12. SCOUTING TEAM

12.1 At the cost of Explorer in accordance with a Budget, the Native Title Party and the Association will identify and the Association will organise the members of a Scouting Team for the purposes of this clause 12 and Schedule 3 and will ensure that the Scouting Team is ready to commence Clearance work within forty (40) days after the provision of particulars of the proposed work programme in accordance with Schedule 3.

12.2 Subject to cultural and traditional considerations, and any restrictions caused by inclement weather conditions which may prevent movement in the Operational Area and surrounding region, the task of the Scouting Team shall be to:

- (a) determine whether the seismic lines, access roads or work sites or any other activities described in the work programme are likely to disturb, damage, or interfere with Areas of Significance;
- (b) give advance warning to Explorer's representative nominated to assist the Scouting Team to enable Explorer's representative to relocate parts of seismic lines, access roads or Work Sites or any other activities described in the work programme, in order to avoid and protect Areas of Significance;
- (c) show reasonable diligence in preparing for and carrying out such work while Explorer meets its obligations pursuant to this Agreement; and
- (d) make every reasonable endeavour to proceed with its work at a rate that will avoid any delay to Explorer's Petroleum Operations.

12.3 Scouting Team Composition

The Scouting Team will comprise:

- (a) up to two (2) qualified Specialists of appropriate gender to be engaged by the Association with the concurrence of Explorer (which concurrence will not be unreasonably withheld); and
 - (b) the number of persons required to ensure the integrity of the Clearance up to a maximum of eight (8) persons consisting of such numbers of men and women as thought by the Native Title Party and the Association to be appropriate in accordance with Aboriginal culture and tradition.
- 12.4 The Native Title Party and the Association acknowledge that in most areas up to four (4) persons will be sufficient to ensure the integrity of the Clearance, however they reserve the right to include up to a maximum of eight (8) people in the event that they believe it is necessary and appropriate to do so. The Association agrees to consult with Explorer about the number of persons to be included in a Scouting Team not later than the start of negotiations for setting a Budget in accordance with clause 14.

13. REPORTS

- 13.1 The Association must promptly notify Explorer upon completion of a Clearance and as soon as practicable but no later than fourteen (14) days after the completion of the Clearance, the Native Title Party and the Association must provide a Report (through a Specialist) to Explorer.
- 13.2 The Report must:
- (a) identify those parts of the Operational Area which are given Clearance by the Native Title Party or denied Clearance by the Native Title Party;
 - (b) identify any alternative Operational Areas for which Clearance is given in accordance with the requirements set out in paragraphs 11.5 and 12.2(b);
 - (c) describe any conditions on which the Native Title Party has provided the Clearance so as to minimize the impact of Petroleum Operations to Areas of Significance; and
 - (d) be signed by the Specialists.
- 13.3 Nothing in this Agreement compels the Native Title Party nor any member of the Scouting Team or the Association to disclose to Explorer or to the Explorer's representative the location of Areas of Significance, or any Cultural Confidences whatsoever with respect to the Licence Area.
- 13.4 The Native Title Party and the Association shall ensure that any Aboriginal persons accompanying the Scouting Team shall have knowledge of the Operational Area to be cleared and shall have the traditional knowledge and authority to determine whether there are any Areas of Significance within the Operational Area to be cleared.
- 13.5 In the event that the Scouting Team determines it is necessary to deviate any proposed seismic line or access road, such deviation shall be made as small as

possible and any deviated line or road will be returned to the original planned line or road as soon as practicable, bearing in mind the proximity of any Areas of Significance and the need to minimise unduly sharp line deflections. In the event that relocation of a proposed drill site for an exploration appraisal or development well is being considered, any movement of the proposed drill site shall be minimised so far as possible.

13.6 In the event that Explorer has obtained a Clearance pursuant to this Agreement and subsequent events cause Explorer to require any material modification or alteration (as defined in paragraph 10.7) to any part of the programme of Petroleum Operations or an existing cleared Seismic Line Access Corridor or Work Site which is likely to have an adverse impact upon native title rights in any part of the Licence Area:

- (a) Explorer shall notify the Association as soon as practicable and request that the Scouting Team inspects and clears each area to be included in such proposed material modification or alteration in accordance with the provisions of this Agreement;
- (b) in such cases (other than circumstances set out in the next sub-paragraph of this paragraph) the Native Title Party and the Association shall use their respective best endeavours promptly and as soon as practicable to respond to such request, either by notifying Explorer in writing of its consent to such material modification or alteration or ensuring the commencement by a Scouting Team of the inspection for Clearance of those areas as requested by Explorer; and
- (c) in cases where Petroleum Operations are in the course of being conducted and the Scouting Team has inspected the areas requested by Explorer in accordance with sub-paragraph (a) of this paragraph 13.6 the Scouting Team will report to Explorer the results of its inspection prior to leaving the area and confirm those results in a Report.

14. BUDGETS AND PAYMENT BY EXPLORER FOR CLEARANCE WORK

14.1 The Association must, unless otherwise agreed, within fourteen (14) days after receipt of a request for a Clearance pursuant to paragraph 10.1 submit to Explorer a proposed Budget containing an estimate of all of the costs and expenses associated with the requested Clearance to enable Explorer and the Association to negotiate and agree a Budget.

14.2 Budgets must be proposed in substantially the form set out in Schedule 5 and be negotiated, agreed and adopted by Explorer and the Association in writing within seven (7) days of the Association providing a proposed Budget to Explorer.

14.3 Explorer will make payment of expenditure in accordance with the agreed Budget, to the Association in three separate instalments as follows:

- (a) forty percent (40%) seven (7) days prior to the mobilisation of the Scouting Team; and

- (b) thirty percent (30%) at the end of field inspection for the Clearance; and
 - (c) thirty percent (30%) or the balance thereof following receipt of the Report and an invoice of all expenditure.
- 14.4 Explorer must pay all reasonable costs, fees, disbursements and expenses incurred by the Association in carrying out a Clearance, in accordance with a Budget and subject to any agreement in writing to the contrary between the Parties. In particular, Explorer will reimburse the Association in accordance with an agreed Budget for the Association's reasonable costs for, inter alia:
- (a) the services of the members of the Scouting Team (including the costs of preliminary consultation with a Specialist);
 - (b) provision of suitable camping facilities and food and a camp cook for the Scouting Team;
 - (c) provision of sufficient and appropriate all-terrain four-wheel drive (4WD) vehicles equipped with appropriate spare parts;
 - (d) vehicle insurance, fuel and costs of any necessary and unavoidable repair required; and
 - (e) administration costs associated with the implementation of the Clearance,
- in accordance with the Budget.
- 14.5 In the event that there are at any time more persons forming part of the Scouting Team than specified in the Budget then Explorer shall not be responsible for the expense of the additional persons, unless otherwise agreed between the parties.
- 14.6 All monies payable by Explorer pursuant to a Budget shall be paid to the Association or to any legal representative from time to time notified by the Association to Explorer. A receipt from the Association or such legal representative shall be a full and sufficient discharge to Explorer for any payments so made.
- 14.7 The parties acknowledge that no contractual relationship of any sort whatsoever as between Explorer and any person employed or engaged by the Association to form part of any Scouting Team arises by virtue of this Agreement, and that nothing contained in this Agreement will be interpreted or deemed to constitute any employment or contractual relationship as between such persons and Explorer. The Native Title Party and the Association will ensure compliance with all Applicable Law including the *Workers Rehabilitation and Compensation Act 1986*, the *Occupational Health, Safety and Welfare Act 1986*, the *Income Tax Assessment Act 1936* or the *Income Tax Assessment Act 1997* (both Commonwealth) as appropriate and any other legislation relevant to the terms or basis upon which the Association engages or retains any person for the purposes of performing its obligations under this Agreement.

- 14.8 Explorer is responsible for and indemnifies and agrees to keep indemnified the members of the Scouting Team from and against all and any claims of whatever nature and however arising for personal injury or death or damage or destruction of personal property of the Scouting Team or any member of the Scouting Team to the extent caused or contributed to by any negligent act or omission of Explorer, its employees, contractors or subcontractors.

15. REMOVAL OF EMPLOYEES

- 15.1 Unless the Association otherwise agrees, Explorer shall take all reasonable steps to ensure prompt removal from the Licence Area of any contractor, employee, agent, or visitor of Explorer, who:
- (a) has recklessly or wilfully trespassed on or in any way interfered with any Areas of Significance; or
 - (b) has negligently or wilfully conducted Petroleum Operations outside any Seismic Line Access Corridor or Work Site cleared in accordance with clauses 11, 12 and 13 and Schedule 3 hereof except where there is no damage to the interests of the Native Title Party; or
 - (c) has acted in a disorderly manner on the Licence Area or has supplied liquor or prohibited drugs or substances in an unauthorised fashion to members of the Native Title Claim Group.
- 15.2 In the event of a dispute between the Association and Explorer as to whether a person has acted in a manner justifying removal from the Licence Area the matter shall be referred for resolution pursuant to clause 27.

16. INSTRUCTION IN ABORIGINAL CULTURE

- 16.1 Explorer will use reasonable endeavours to educate all employees, contractors and sub-contractors who may be involved in Petroleum Operations contemplated by this Agreement to ensure those persons have an awareness and an understanding of:
- (a) native title;
 - (b) their obligations under the *Aboriginal Heritage Act 1988 (South Australia)*, the *Aboriginal and Torres Strait Islander Heritage Protection Act (1984) (Commonwealth)*, the *Native Title Act* and this Agreement in relation to avoiding disturbance, damage and interference to any Area of Significance; and
 - (c) any other matters of which those persons are required to be cognisant by this Agreement.
- 16.2 Appropriate education for the purposes of paragraph 16.1 shall include, for those persons whose duties will involve them in actual disturbance to or excavation of earth, basic instruction from a qualified archaeologist to enable them to identify human skeletal remains and archaeological sites and objects which may be buried in the earth.

- 16.3 An archaeologist to be engaged for the purpose of carrying out the education functions specified in this clause shall be nominated by Explorer with the concurrence of the Association (which concurrence shall not be unreasonably withheld).
- 16.4 Explorer shall promote among non-Aboriginal people employed in Petroleum Operations a knowledge, understanding and respect for the tradition and culture of the Native Title Claim Group.
- 16.5 Explorer shall ensure that by way of background and orientation all non-Aboriginal employees and personnel are given appropriate instruction on such aspects of the Native Title Claim Group's traditions, history and culture as are known to or reasonably obtainable by Explorer.
- 16.6 Explorer shall consult with and have regard to the views of the Native Title Party in relation to the formulation and presentation of the instruction referred to in the previous paragraph of this clause.
- 16.7 The Association shall, whenever requested by Explorer so to do give all reasonable assistance to Explorer in attaining the objectives of this clause and shall be reimbursed by Explorer for all reasonable expenses incurred by it in so doing.

17. EXPLORER COVENANTS

Explorer covenants with the Native Title Party that:

- (a) in connection with the conduct of Petroleum Operations by it on the Licence Area Explorer shall in accordance with Applicable Law:
 - (i) keep each Work Site to the minimum area considered necessary to conduct efficient Petroleum Operations;
 - (ii) take all precautions to reduce fire risk on the Licence Area;
 - (iii) ensure all well sites are capped or sufficiently fenced off after drilling so as to prevent injury to persons or stock.
- (b) if, at any time in the course of carrying out Petroleum Operations Explorer or any person acting on behalf of Explorer (despite a Clearance) identifies any burial site or any archaeological or historical site or object, or any site or object which Explorer or any person acting on behalf of Explorer suspects to be an Area of Significance or Aboriginal object, then in addition to obligations under the *Aboriginal Heritage Act 1988* (South Australia) and the *Aboriginal and Torres Strait Islander Heritage Protection Act 1984* (Commonwealth) Explorer will promptly report the location of such site or object to the Association.
- (c) the location of the site or object will be treated by Explorer as though no Clearance in relation to it had previously been given and any relevant object will be left in situ without being moved or interfered with pending further Clearance in accordance with this Agreement.

18. THE NATIVE TITLE PARTY COVENANTS

The Native Title Party and the Association covenant with Explorer that the Native Title Claim Group and the Association shall:

- (a) not interfere with the conduct of Petroleum Operations upon the Licence Area except in accordance with this Agreement or any other agreement between the parties;
- (b) not lodge or make any objection to any grant to Explorer pursuant to the Petroleum Act unless Explorer has failed to comply with any Essential Term; and
- (c) in the course of performing their obligations pursuant to this Agreement observe all Applicable Law.

19. RIGHTS OF THE NATIVE TITLE PARTY

19.1 Explorer acknowledges that members of the Native Title Claim Group have the right, except where their presence may cause danger to health and safety, or where their presence may interfere with the conduct of efficient Petroleum Operations:

- (a) to move freely throughout Operational Areas including all roads thereon; and
- (b) to pursue customary and traditional activities in Operational Areas.

19.2 The Native Title Claim Group, its members and agents shall be permitted the use of all roads constructed for the purpose of Petroleum Operations provided such use does not interfere with the conduct of efficient Petroleum Operations.

19.3 The use of roads in accordance with this clause shall be subject to reasonable control by Explorer for the purpose of safety and to priority of use by Explorer for the purpose of Petroleum Operations without Explorer undertaking any liability for such use.

19.4 The Association shall be entitled to select and engage all such employees, agents and independent contractors as are necessary and desirable for the carrying out of any or all of the Association's obligations under this Agreement save that any Specialist engaged by the Association for assistance with Clearances must be engaged with the concurrence of Explorer in accordance with paragraph 12.3(a).

20. RIGHTS OF EXPLORER

20.1 Explorer's right to conduct Petroleum Operations in the Licence Area remain specified by the Petroleum Act and terms of grant of a Licence.

20.2 In the exercise of its rights Explorer undertakes to observe and perform the terms of this Agreement and neither the Native Title Party nor the Association will cause Explorer disturbance or interruption in the course of exercising that right and the discharge of Explorer's legal obligations and duties in respect thereof, in particular

under the Petroleum Act and a Licence and any other legislative or administrative requirements relating to the carrying out of Petroleum Operations.

- 20.3 In the event of any emergency situation occurring on a Licence Area at any time Explorer may take such measures as it considers necessary in the circumstances in which case the provisions contained in clauses 11, 12 and 13 and Schedule 3 do not apply. Explorer shall notify as soon as reasonably practicable, the Association of the emergency situation, and after the emergency consult with the Association in relation to further measures to be taken in respect thereof.

21. REVERSION OF INFRASTRUCTURE

Within the period of twelve calendar months (or such other time as may be agreed between the parties) after Explorer ceases to have any right to conduct operations in the Licence Area, Explorer shall remove from the Licence Area all surface infrastructure or facilities constructed for the purposes of Petroleum Operations which (subject to the Petroleum Act) are reasonably capable of removal other than those which Explorer, any lessee of the land containing the Licence Area, all government regulatory agencies and the Association agree may remain thereon.

22. FIELD DEVELOPMENT AND PRODUCTION

The parties acknowledge that at any time during or after completion of the Petroleum Operations carried out pursuant to a PEL, Explorer may wish to apply for further or other Licences under the Petroleum Act in respect of the whole or any part of the Licence Area. In the event of Explorer so applying, and any further or other Licence being granted by the Minister, unless the parties otherwise agree, the provisions of this Agreement shall apply *mutatis mutandis* in relation to the conduct of Petroleum Operations on the further or other Licence so granted.

23. FORCE MAJEURE

- 23.1 In the event that the performance of this Agreement by a party is prevented or delayed in whole or in part by acts of God, flood, fire or damage caused by lightening, storm, tempest, unseasonable rains, strikes, lockouts or other industrial disturbance, riots, blowouts, laws, rules, regulations, or directions of a governing body having jurisdiction over the Licence Area, religious or other ceremonial activities of members of the Native Title Claim Group, inability to obtain equipment or material or any other causes which by the exercise of due diligence that party is unable to prevent or overcome ("force majeure"), this agreement shall nevertheless continue and remain in force and effect but that party shall not be in default hereunder for as long as it continues to be prevented or delayed as aforesaid by such force majeure and the time within which such party is required to perform any work to satisfy any obligations hereunder shall be extended by a period equivalent to that during which such prevention or delay continues provided that:
- (a) the cause of the force majeure as far as possible shall be remedied with all reasonable dispatch by such party; and
 - (b) no party shall be required to settle any strike, lockout, or other industrial disturbance on terms that it does not regard as satisfactory.

- 23.2 The party affected by any event of force majeure as aforesaid shall forthwith give notice in writing thereof to each other party of the occurrence of such event, the likely period of delay and the cessation thereof.

24. ASSIGNMENT

Explorer may transfer the whole or any part of its interest, rights or obligations under this Agreement to a transferee of any interest in a Licence provided:

- (a) such transferee is approved by the Minister for the purposes of the transfer of the interest in the Licence; and
- (b) the proposed transferee executes in favour of the Native Title Party and the Association a deed of assumption undertaking to observe and comply with all that proportion of the obligations of Explorer under this agreement which are commensurate with the rights transferred to it by Explorer.

25. CONFIDENTIAL INFORMATION

- 25.1 Explorer agrees to keep confidential each and every Cultural Confidence of which it becomes aware.
- 25.2 The Native Title Party and the Association agree to keep confidential all aspects of Explorer's activities pertaining to a Licence of which it becomes aware.

26. GOODS & SERVICES TAX

- 26.1 Subject to paragraph 26.3 Explorer must pay to the Association in respect of any taxable supply made to Explorer pursuant to or in connection with this Agreement an amount equal to any GST which is payable by the Association.
- 26.2 The GST on a taxable supply is the amount ascertained by multiplying:
- (a) the amount that would otherwise be payable under this Agreement in respect of the taxable supply if the GST payable were nil, by
 - (b) the prevailing rate of GST for that taxable supply.
- 26.3 Explorer must pay to the Association an amount equal to the GST on a taxable supply, provided the Association has first issued to Explorer a tax invoice, at the same time and in the same manner as it is required to pay any other amount to the Association in respect of that taxable supply. If no other amount is payable by Explorer to the Association in respect of that taxable supply, Explorer must pay to the Association an amount equal to the GST on that taxable supply twenty-eight (28) days after the receipt by Explorer of a tax invoice from the Association.
- 26.4 For the purposes of the GST Act, Explorer shall be regarded as having requested a tax invoice from the Association in respect of each taxable supply. Any tax invoice issued may be issued in addition to any other invoice that relates to the taxable supply.

- 26.5 If an adjustment event has occurred in respect of a supply made pursuant to or in connection with this Agreement, the party that becomes aware of the adjustment event agrees to notify the other party on becoming aware of the adjustment event, and the parties agree to take whatever steps are necessary and to make whatever adjustments are required to ensure that any GST or additional GST on that supply or any refund of any GST (or part thereof) is paid as soon as is practicable but no later than twenty-one (21) days after the Association becomes aware that the adjustment event has occurred.
- 26.6 The Association will issue to Explorer an adjustment note in respect of a supply that is subject to an adjustment event covered by paragraph 26.5 of this clause. Such adjustment note will be issued no later than twenty-one (21) days after the Association becomes aware that the adjustment event has occurred or refunds any GST (or part thereof) in respect of that supply.
- 26.7 Any disputes between the parties in relation to the operation or interpretation of this clause shall be dealt with in accordance with the dispute resolution procedures in clause 27 of this Agreement.
- 26.8 The parties agree to make any changes that are required to this clause to reflect any amendments made to the *GST Act* or a related Act or changes in the interpretation of any of those Acts by the courts or the Commissioner of Taxation.
- 26.9 In this clause 26:
- (a) **'adjustment event'** means an adjustment event for the purposes of the GST Act and includes any matter or thing that arises out of any error, any decision of a court in relation to the GST Act or a related Act, any ruling issued by the Commissioner of Taxation, any audit of the tax affairs of the Association or of Explorer or the settlement of any dispute (including a dispute with the Commissioner of Taxation);
 - (b) **'adjustment note'** has the same meaning as it has from time to time in the GST Act;
 - (c) **'GST'** has the same meaning as it has from time to time in the GST Act;
 - (d) **'GST Act'** means the *A New Tax System (Goods and Services Tax) Act 1999* and as that Act is varied in its effect on an event, matter, thing, agreement, transaction or the like by the *A New Tax System (Goods and Services Tax Transition) Act 1999*;
 - (e) **'price'** has the same meaning as it has from time to time in the GST Act;
 - (f) **'supply'** has the same meaning as it has from time to time in the GST Act;
 - (g) **'tax invoice'** has the same meaning as it has from time to time in the GST Act; and
 - (h) **'taxable supply'** has the same meaning as it has from time to time in the GST Act.

27. DISPUTE RESOLUTION

27.1 Guiding Principle

The parties agree that every effort should be made to ensure that disputes do not arise and that if a dispute does occur the parties should make every reasonable effort to resolve the dispute without recourse to this clause.

27.2 Priority of Procedures

Unless otherwise provided in this Agreement, if a dispute arises between the parties concerning this Agreement no party may commence any court proceedings relating to the dispute unless it has complied with the following paragraphs of this clause, except where the Party seeks urgent interlocutory relief.

27.3 Notice of Dispute

Any Party claiming that a dispute has arisen under this Agreement between Explorer and either or both of the Native Title Party and the Association ('**Complainant**') must give written notice ('**Notice of Dispute**') to the other parties ('**Respondent**'). The notice must adequately identify and provide details of the dispute and refer to any documentary evidence of the matters claimed in the dispute and designate a senior representative of the Complainant who has the authority to negotiate and settle the dispute.

27.4 Response to Dispute

Within fourteen (14) days after the Respondent receives a Notice of Dispute, the Respondent must give written notice to the Complainant. That notice must adequately define the Respondent's response to the dispute and provide details and refer to any documentary evidence in support of its response to the dispute and designate a senior representative for each Respondent who has the authority to negotiate and settle the dispute.

27.5 Negotiations

Senior representatives designated pursuant to the preceding paragraphs of this clause must, within ten (10) days (or within such further period as the senior representatives may agree is appropriate) after the receipt of the notice referred to in paragraph 27.4 investigate, negotiate and endeavour to settle the dispute.

27.6 Mediation

- (a) If, within one month of the date of the Notice of Dispute, the parties are either unable to resolve the dispute or no meeting has been held, the parties must mediate the dispute in accordance with the guidelines set out in Schedule 6 hereto, or as otherwise agreed by the parties, and shall seek to agree upon the appointment of an independent mediator with relevant experience of the matter in dispute or, failing agreement within fourteen days, the mediator shall be appointed by the President of the Law Society of South Australia for the time being.

- (b) The President of the Law Society of South Australia (in determining who to appoint as the mediator) shall have regard to the parties' intentions in this Agreement:
 - (i) for the preservation and protection of the native title rights and interests of the Native Title Party; and
 - (ii) the statutory rights, obligations and commercial imperatives of Explorer;and shall take account of the fact that this Agreement constitutes a cross-cultural commercial agreement.
- (c) The mediator, in conducting the mediation shall have regard to:
 - (i) the parties' intentions in this Agreement for the preservation and protection of the Aboriginal tradition of the Native Title Party; and
 - (ii) the statutory rights, obligations and commercial imperatives of Explorer.
- (d) If within one month after the date of the mediator's appointment, mediation has not taken place, or has failed to resolve the dispute, or in the event no mediator has been appointed within one month of the Notice of Dispute, then any of the parties may by notice terminate the mediation process and may seek such remedies as they decide.
- (e) Any date or period of time referred to in this clause may be varied or amended by agreement between the parties.
- (f) None of the parties may commence court proceedings or arbitration concerning this Agreement unless it has first complied with the dispute resolution provisions contained in this clause. The parties agree that this Agreement may be pleaded as a bar to any court action commenced prior to termination of the mediation process other than an application for urgent interlocutory relief.
- (g) In any case, each party shall bear its own costs for the mediation.

27.7 Without Prejudice

The parties acknowledge that the purpose of any exchange of information or documents or the making of any offer of settlement pursuant to this clause is an attempt to settle the dispute between the parties. No party may use any information or documents obtained through the dispute resolution process established by this clause for any other purpose.

28. CESSATION OF ACTIVITIES

- 28.1 Explorer shall notify the Association one month prior to any surrender of a Licence in respect of the Licence Area pursuant to the Petroleum Act.

- 28.2 A surrender under the preceding paragraph of this clause is effective on and from the time when the Licence is effectively surrendered in respect of the Licence Area pursuant to the Petroleum Act.
- 28.3 Explorer shall cease Petroleum Operations immediately its Licence expires or is surrendered, withdrawn, revoked or cancelled in respect of the Licence Area.
- 28.4 Upon the surrender withdrawal revocation or cancellation of Explorer's Licence in respect of the Licence Area:
- (a) Explorer shall pay to the Association any and all monies then payable or accrued which are due to the Association pursuant to this Agreement; and
 - (b) each party shall remain liable to the other party in respect of any liability it has to the other as a consequence of any prior breach of this Agreement.
- 28.5 Nothing in this Agreement shall be construed as imposing an obligation on Explorer to carry out or complete any Petroleum Operations.
- 28.6 Except as provided in paragraph 28.3 this Agreement shall terminate when the parties have complied with its terms and all Licences have terminated.
- 28.7 The parties obligations under paragraphs 9(a), 9(b), 9(d), and clauses 17, 21 and 25 shall to the extent referred to therein survive any termination of this Agreement.

29. EMPLOYMENT OPPORTUNITIES

Explorer agrees to consider from time to time opportunities for the employment of members of the Native Title Claim Group and for the engagement of enterprises controlled by members of the Native Title Claim Group and to similarly encourage its contractors so to do.

30. NOTICES

- 30.1 Subject to any other provision of this Agreement to the contrary, any notice, request, consent, proposal, or other communication must be in writing and signed by the person giving it and shall be addressed as follows:

Native Title Party's address: The Wangkangurru Yarluyandi People
C/- Stephen Kenny
Camatta Lempens Pty Ltd
First Floor, 345 King William Street
Adelaide South Australia 5000
Facsimile number: (08) 8410 0566

Explorer's address: Tyers Investments Pty Limited
First Floor 1304 Hay Street
West Perth Western Australia 6005
Facsimile number: (08) 9481 5645

Association's address: (Name)
(Address)

(Facsimile number: (no)

30.2 In the event that any party changes its address for notices that party must advise the other parties in writing within seven (7) days of its new address, and from that time all parties must address any notices to the new address.

30.3 A notice sent by mail will be deemed received by the party to whom it is addressed on the next business day following its posting. Notices transmitted by facsimile are deemed delivered on the day of transmission subject to confirmation of complete transmission.

31. COUNTERPARTS

This Agreement may be executed in any number of counterparts and all of those counterparts taken together constitute one and the same instrument.

Executed by the parties as an Agreement.

SIGNED for and on behalf of each member of)
the Native Title Party by the said **ARTHUR AH**)
CHEE in the presence of:)

.....)
Witness)

Name)

Address)

Occupation)

.....
Arthur Ah Chee

SIGNED for and on behalf of each member of)
the Native Title Party by the said **BRENDA**)
SHIELDS in the presence of:)

.....)
Witness)

Name)

Address)

Occupation)

.....
Brenda Shields

SIGNED for and on behalf of each member of)
the Native Title Party by the said **HAYDYN**)
BROMLEY in the presence of:)

.....)
Witness)

Name)

Address)

Occupation)

.....
Haydyn Bromley

SIGNED for and on behalf of each member of)
the Native Title Party by the said **RAELENE**)
HUDSON in the presence of:)

.....)
Witness)

Name)

Address)

Occupation)

.....
Raelene Hudson

SIGNED for and on behalf of each member of)
the Native Title Party by the said **SHARON**)
LUCAS in the presence of:)

.....)
Witness)
Name)
Address)
.....)
Occupation)
.....)

.....
Sharon Lucas

SIGNED for and on behalf of each member of)
the Native Title Party by the said **LINDA**)
CROMBIE in the presence of:)

.....)
Witness)
Name)
Address)
.....)
Occupation)
.....)

.....
Linda Crombie

THE COMMON SEAL of the)
ASSOCIATION)
was affixed hereto in accordance with its)
Constitution in the presence of:)
)
.....)
(Committee officer))
)
.....)
(Print name of officer))
)
.....)
.....)
(Address of officer))
)
.....)
(Office held in Association))
)
.....)
(Committee Officer))
)
.....)
(Print name of Officer))
)
.....)
.....)
(Address of Officer))
)
.....)
(Office held in Association))

Common Seal

THE COMMON SEAL of TYERS)
INVESTMENTS PTY LIMITED)

was affixed hereto in accordance with its)
Constitution in the presence of:)

.....)
(Director))

.....)
(Print name of Officer))

.....)
(Director/Secretary))

.....)
(Print name of Officer))

Common Seal

SCHEDULE 1 : DESCRIPTION OF THE LICENCE APPLICATION AREA

Tyers Investments Pty Ltd

ACN 078 607 682 2nd Floor Commerce Place 12 Creek Street Brisbane QLD 4000

The Chief Executive PIRSA
C/o Director, Petroleum Group
Department of Primary Industries and Resources
GPO Box 1671
Adelaide
South Australia 5001

March 8, 1999

Dear Sir,

RE: APPLICATION FOR PETROLEUM EXPLORATION LICENCE BLOCK CO 98 F
COOPER-EROMANGA BASIN SOUTH AUSTRALIA

Tyers Investments Pty Ltd a wholly owned subsidiary of Vancouver Canada based public company CVL Resources Limited hereby makes application for the grant of a petroleum exploration licence in respect of:-

Block CO 98 F in the onshore Cooper-Eromanga Basin in South Australia.

Details in support of this application and the application fee of \$ 2,240.00 are enclosed.

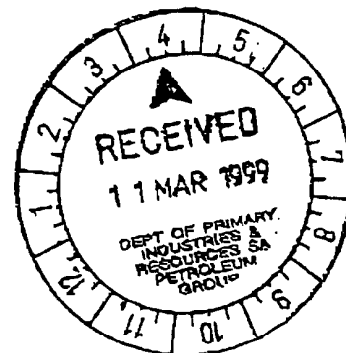
Dated this eighth day of March, 1999.

THE COMMON SEAL OF TYERS
INVESTMENTS PTY LIMITED
(ACN 078 607 682) was herewith affixed
by authority of its Directors in the
presence of:-



DIRECTOR

SECRETARY



Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

Cooper/Eromanga and Bowen/Surat Basins in Queensland.

PEL 283 in the Oaklands Graben in New South Wales and PEP 38331 onshore East Coast Basin in North Island New Zealand.

Tyers Investments Pty Ltd also has applications pending for a number of offshore and onshore areas in Australia and it is anticipated that if Tyers is successful in these latest applications they will reduce expenditures in existing less prospective areas in onshore Queensland and utilize the unspent funds in onshore and offshore South Australia.

The total absolute commitment in these areas for the 6 years totals less than A\$3,000,000. This means that Tyers Investments Pty Ltd will have more than sufficient funds to meet the exploration commitment for the work program contained in this application. In addition, Tyers parent CVL Resources Limited has the ability to raise money on the Canadian Stock Exchanges should it require further funds for exploration or appraisal/development of any discovery/discoveries.

5. BRIEF REVIEW OF PETROLEUM PROSPECTIVITY OF AREA

Tyers Investments Pty Ltd has participated in a major study of the remaining hydrocarbon prospectivity of the whole of PEL's 5 & 6. The first stage of this study was directed to the first stage of the release of areas by the South Australian Government closing in March, 1999.

The study has revealed several stratigraphic leads for Eromanga, Cooper or Warburton oil or gas, and the consortium is of the opinion that the above detailed work program is the most active program that could sensibly be considered for area CO 98 F.

6. WORK PROGRAM

If granted the licence over area CO 98 F, Tyers Investments Pty Ltd will carry out the following work program: -

YEAR 1

Data acquisition and a complete geological and geophysical review of the whole of the licence area and significant surrounds.

And

Reprocessing and reinterpretation of selected seismic lines over a number of stratigraphic leads already identified within the Basement, Permian and Eromanga sequences with a view to determining seismic line locations for the year 2 detailed seismic survey to delineate a drilling location for year 2.

Estimated Year 1 expenditure = \$ 350,000

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

YEAR 2

Undertake either 250 km of detailed 2D seismic recording, processing and interpretation or if determined necessary from the year 1 work program, undertake a detailed 3D seismic program over a number of prospects identified from the year 1 work program.

And

Drill one exploration well to basement to evaluate the oil and gas potential of the Permian and if possible the Warburton Basin sequences at that location.

Estimated Year 2 expenditure = \$ 1,900,000

YEAR 3

Drill two exploration wells to basement to evaluate the gas potential of the Permian sequences and if possible, the gas potential of the basement particularly with relation to basement fault permeability. It is also intended to locate at least one of these wells as an exploration well for what has been identified as a potential Hutton Sandstone stratigraphic "shale out" at the top of this Formation. A 3D seismic survey may be needed in year 2 to fully identify this proposed prospect.

Estimated Year 3 expenditure = \$ 2,500,000

YEAR 4

Drill two exploration wells. The type of exploration wells to be drilled in this and later years will depend on the results of programs undertaken in Years 1 to 3 and in particular the three wells in years 2 and 3. However it is intended that play types in Warburton, Cooper and Eromanga Basin sequences will be fully addresses.

Estimated Year 4 expenditure = \$2,500,000

YEAR 5

If necessary record, process and interpret 2D and/or 3D seismic

And

Drill two exploration/appraisal wells as in Year 4 above.

Estimated Year 5 expenditure = \$2,500,000

7. PARTIES TO THE APPLICATION

Tyers Investments Pty Ltd applies for the grant of this area in the name of Tyers Investments Pty Ltd 100%.

Tyers Investments P/L Ph :- 61-7-3210-6300 Fax :- 61-7-3210-6311
Mobile :- 0412654077 Email :- normzillman@ozemail.com.au

CO98-F

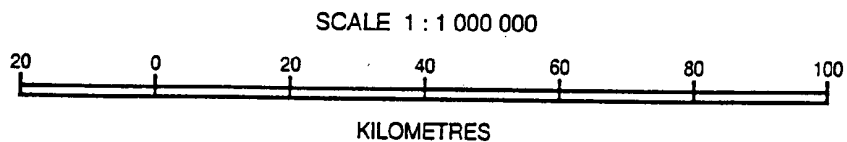
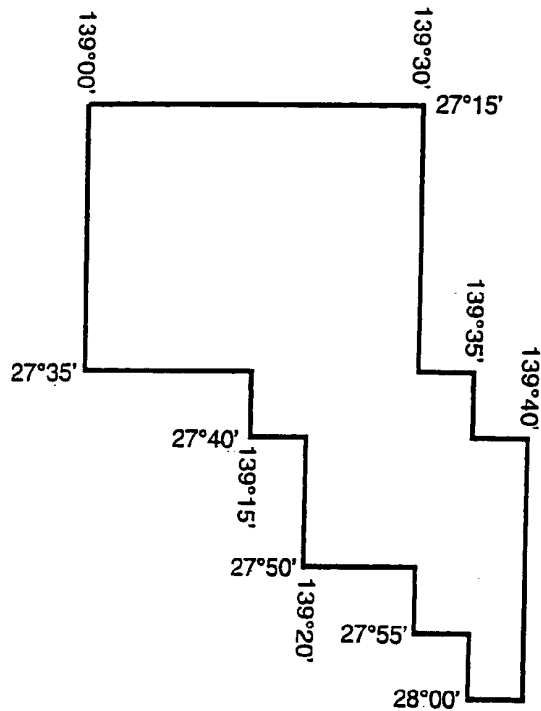
DESCRIPTION OF AREA

All that part of the State of South Australia bounded as follows:

Commencing at a point being the intersection of latitude $27^{\circ} 15' S$ and longitude $139^{\circ} 00' E$, thence east to longitude $139^{\circ} 30' E$, south to latitude $27^{\circ} 35' S$, east to longitude $139^{\circ} 35' E$, south to latitude $27^{\circ} 40' S$, east to longitude $139^{\circ} 40' E$, south to latitude $28^{\circ} 00' S$, west to longitude $139^{\circ} 35' E$, north to latitude $27^{\circ} 55' S$, west to longitude $139^{\circ} 30' E$, north to latitude $27^{\circ} 50' S$, west to longitude $139^{\circ} 20' E$, north to latitude $27^{\circ} 40' S$, west to longitude $139^{\circ} 15' E$, north to latitude $27^{\circ} 35' S$, west to longitude $139^{\circ} 00' E$, and north to the point of commencement.

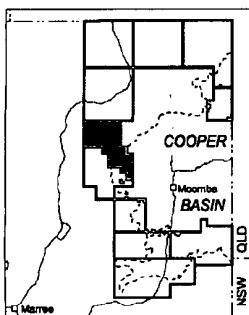
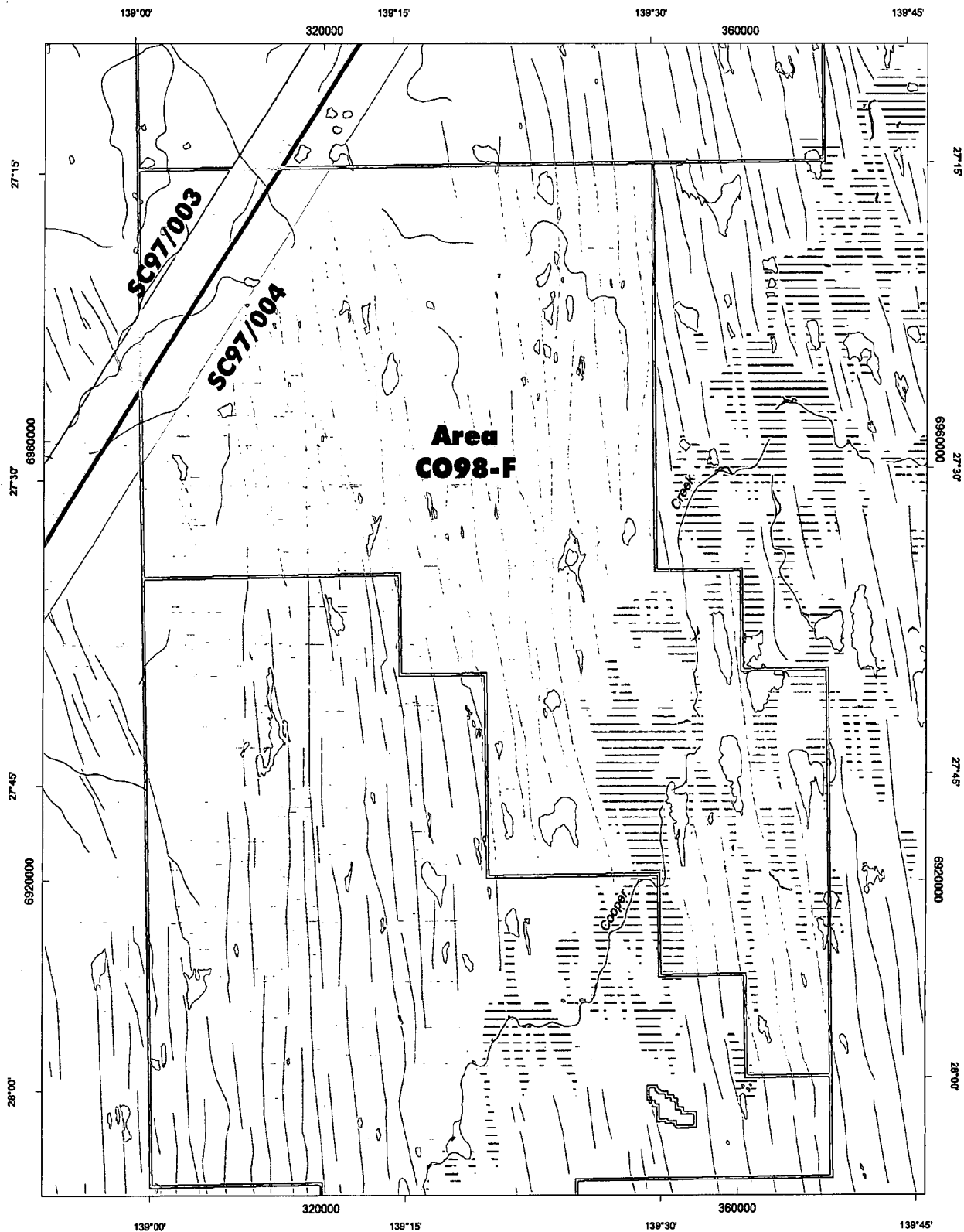
All the within latitudes and longitudes are geodetic and expressed in terms of the Australian Geodetic Datum as defined on p.4984 of Commonwealth Gazette number 84 dated October 6, 1966.

AREA: 2964 square kilometres approximately.



NOTE: There is no warranty that the boundary of this licence is correct in relation to other features on the map.
The boundary is to be ascertained by reference to the Australian Geodetic Datum and the schedule.

THE PLAN HEREINBEFORE REFERRED TO
TYERS INVESTMENTS PTY. LTD.
PETROLEUM EXPLORATION LICENCE NO. (CO98-F)



PIRSA Publishing Services AV: 200870_006

 Petroleum Exploration Licence ((P)EL):
Area CO98-F

Subject area of agreement
for Native Title Claimant Applications:

-  SC97/004- The Edward Landers
Dieri People's Native Title Claim
-  SC97/003- The Wangkangurru/
Yarluyandi Native Title Claim



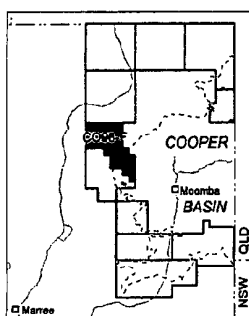
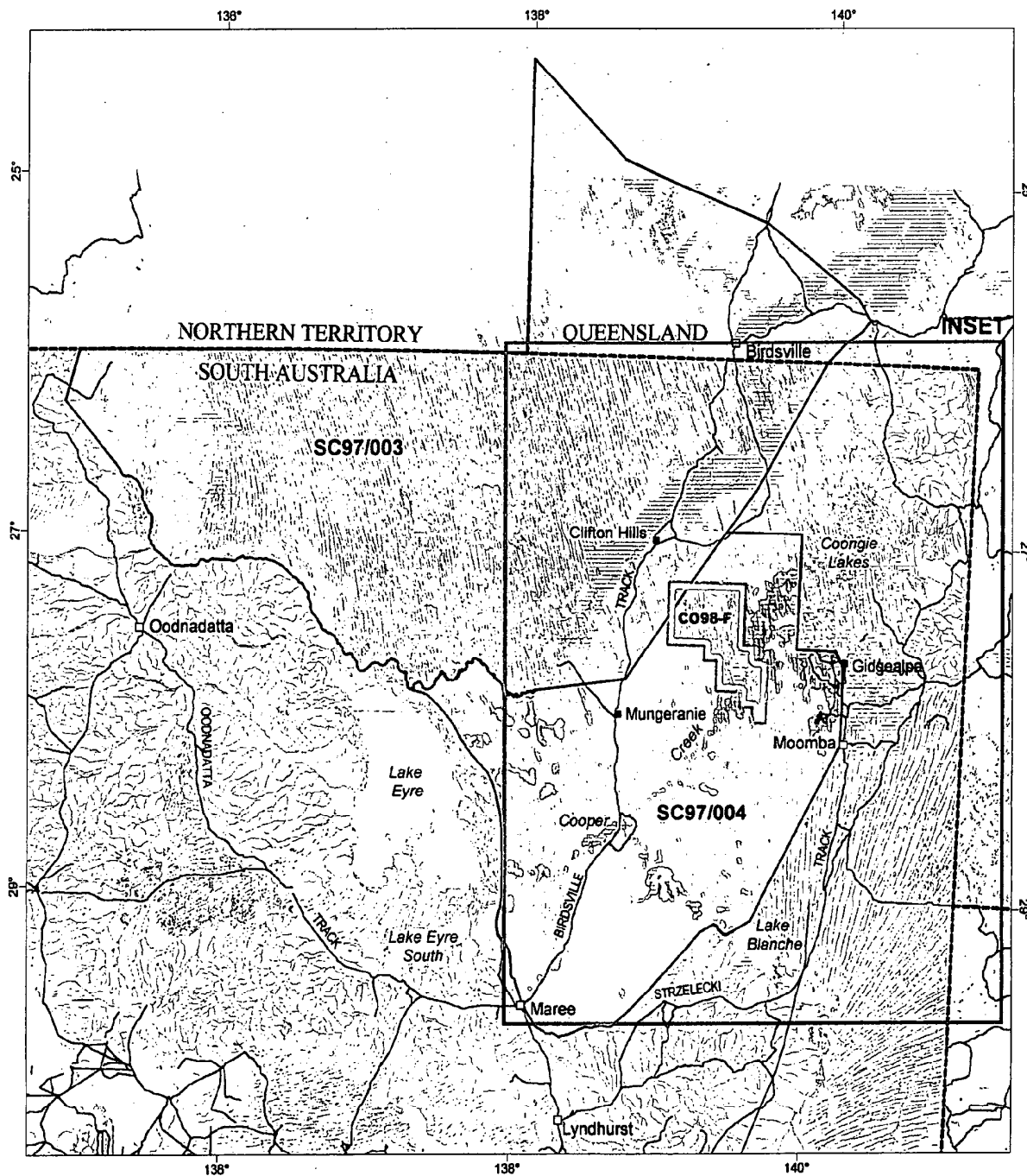
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Datum: GDA94
Projection: MGA Zone54

Cooper Basin - South Australia

Native Title Claimants for area CO98-F





PIRSA Publishing Services AV: 200870_006

 Petroleum Exploration
Licence ((P)EL):
Area CO98-F

Native Title Claims:

 SC97/003- The Wangkangurru/
Yaruyandi
 SC97/004- Edward Landers
Dieri People's



0 50 100 Kilometers

Datum: GDA94
Projection: Equidistant Conic

Cooper Basin - South Australia

Native Title Claimants for area CO98-F

 PRIMARY INDUSTRIES
AND RESOURCES SA
OFFICE OF MINERALS &
ENERGY RESOURCES

**SCHEDULE 2 : PART 1 : THE NATIVE TITLE APPLICATION AND MAP OF
THE CLAIM AREA**



NATIONAL NATIVE TITLE TRIBUNAL

Claimant Application Summary

Application numbers	Federal Court number: SG6016/98 NNTT number: SC97/3
Application name	The Wangkangurru/Yarluyandi Native Title Claim
Name of body where application filed	National Native Title Tribunal
Date application filed	21/08/1997
Current stage(s)	Notification Complete - Awaiting Orders
Applicants	Arthur Ah Chee, Brenda Shields, Haydyn Bromley, Raelene Hudson, Sharon Lucas, Linda Crombie
Address for service	Stephen Kenny Camatta Lempens Pty Ltd First Floor 345 King William Street ADELAIDE SA 5000 Phone: (08) 8410 0211 Fax: (08) 8410 0566
Persons claiming to hold native title	The Wangkangurru/Yarluyandi native title claim group comprises those people who hold in common the body of traditional law and custom governing the area that is the subject of the claim being: 1. People who are related by means of the principle of descent to the following Wangkangurru-Yarluyandi apical ancestors: 1.1 Wiljali; 1.2 The parents of two brothers, Ililji-Danggana and Ililjili-Birbana; 1.3 The parents of the sibling pair Nguramariu (male) and Pungatjuntu (female); 1.4 Judy Dandribilina Trew; 1.5 Sisters, Maggie and Bugagaguna; 1.6 And a woman whose two sons (the name of the first son is unknown, the name of the second son is Yungili) married the two sisters Maggie and Bugagaguna (as per 1.5 above) respectively. (ie. Unnamed son married Maggie and Yungili married Bugagaguna); 2. The descendants of the apical ancestors at 1.5 and 1.6 above, specifically excludes the following descendants of Yungili and his wife Bugagaguna: 2.1 The following named children of Charles Ah Chee and his wife Ruby Colson Ah Chee: Phillip Ah Chee, Dean Ah Chee, Glynis Ah Chee, Vera Ah Chee, Lorraine Ah Chee, Sharon Ah Chee and their descendants; 2.2 Michael Finn, who is the son of Ross Finn and Kay Minungka; 2.3 The following children of George Macumba and his wife Maudie Macumba: John (who married Ellen Sultan), Kevin (who married Marlene Russell) and Sandra (who has children to a Mr. Dingaman, Bob Parker and to Peter Russell), and their descendants. 3. Wangkangurru/Yarluyandi principles of incorporation into the group according to traditional law and custom also include: 3.1 Being of Aboriginal descent; 3.2 Having a connection with the claim area in accordance with the traditional law and customs of the Wangkangurru/Yarluyandi native title claim group following a principle of descent from their ancestors. 4. Where, despite the application of the principles set out in paragraph 3 above, there remains any uncertainty as to whether a person can be identified as a Wangkangurru or Yarluyandi person: 4.1 The Wangkangurru/Yarluyandi Native Title Management Committee have the authority

	acknowledged by the Wangkangurru/Yarluyandi native title claim group, according to traditional laws and customs, to determine whether a person of Aboriginal descent has a connection to Wangkangurru/Yarluyandi lands and waters. 4.2 The Wangkangurru/Yarluyandi native title claim group assert that the Wangkangurru/Yarluyandi principle of authority, based on traditional laws and customs, incorporates the potential transfer of the authority to appropriate persons in future generations. PROVIDED HOWEVER that should any person who is eligible to become part of the native title claim group be part of any other native title claim group whose claim overlaps the boundaries of the Wangkangurru/Yarluyandi claim, and that claim has been registered prior to the registration of this claim, then that person shall be specifically excluded from this claim group and in particular any person who is a member of an overlapping claim listed in Schedule H whilst that claim continues to overlap the current claim is excluded.
Native title rights and interests claimed	The native title rights and interests claimed are also subject to the effect of: . all existing non-native title rights and interests; and . all laws in South Australia and Queensland made in accordance in accordance with sections 19, 22F, 23E or 231 of the Native Title Act: to the extent these are valid and applicable. THE APPLICANTS ARE NOT ASSERTING EXCLUSIVE RIGHTS AND INTERESTS OVER THE CLAIMED AREA, In this Application no claim is being made to any native title rights and interests consisting of or including ownership of minerals, petroleum or gas wholly owned by the Crown under valid laws of the Commonwealth or State. 1. The right to possess, occupy, use and enjoy the area; 2. The right to make decisions about the use and enjoyment of the area; 3. The right of access to the area; 4. The right to control the access of others to the area; 5. The right to use and enjoy the resources of the area; 6. The right to control the use and enjoyment of others of resources of the area (subject to Schedule Q); 7. The right to trade in resources of the area; 9. The right to maintain and protect places of importance under traditional laws, customs and practices in the area; 10. The right to carry out and maintain burials of deceased members of the claim group within the area; 11. The right to control, maintain, protect and prevent the dissemination and misuse of cultural knowledge associated with the area; 12. The right to inherit and bestow native title rights and interests; 13. The right to conduct ceremonies on the area; 15. The right to hold, assert and exercise responsibility for the welfare of the country in the area; 16. The right to resolve amongst the claimant group any disputes between themselves about land tenure;
Area	Jurisdiction: Queensland, South Australia Location: From The Warburton (above Lake Eyre) in the south to Mudrawicha Waterhole (QLD) in the east, to the NT border above Mudloo Well, south to Poeppel Corner, west to near Mt Dare, south to The Warburton Local government region(s): Diamantina Shire Council, Outback Areas Community Development Trust ATSIC region(s): Gulf & West Queensland Indigenous Regional Council, Nulla Wirnila Kutju Regional Council Representative A/TSI body(s): Carpentaria Land Council Aboriginal Corporation, Aboriginal Legal Rights Movement Inc Approximate size: 95869 sq km (Note: There may be areas within the external boundary of the application that are not claimed.) Land/water and/or sea: Land/Water Area covered by the claim (as detailed in the application):

The external boundaries of the area of land and waters covered by the application are described in attached map, marked as "Map Schedule C".

That area in the States of South Australia and Queensland, marked in the attached map marked "Map Schedule C", including the land and water inside the marked area commencing at a point on the Queensland/South Australia border being about 1km east of Lake Teetarobie, approximated as being 25.99804 degrees Latitude South, 139.999994 degrees Longitude East. The boundary then proceeds in a southwesterly direction through the following co-ordinates, being coincidental with the boundary of SC98/001 and then SC97/004.

Latitude South	Longitude East
26.149154	139.899486
26.317416	139.799511
26.694866	139.568507
26.955466	139.365983
27.789322	138.717957

The boundary then proceeds in a west southwesterly direction to The Warburton at the point approximated as being 27.866271 degrees Latitude South, 138.101381 degrees Longitude East, and enters the centre of The Warburton then proceeds in a north westerly then south westerly direction along the centre line of The Warburton to a point approximated as being 27.876385 degrees Latitude South, 137.265386 degrees Longitude East, being coincidental with SC97/004.

The boundary then proceeds in a west northwesterly direction to the centre point of the Macumber River at the point approximated as being 27.850304 degrees Latitude South, 137.242490 degrees Longitude East, then proceeds along the centre line of the Macumber River in a north westerly direction, coincidental with the boundary of SC98/002 until a point approximated as being 27.205415 degrees Latitude South, 137.717429 degrees Longitude East.

The boundary then proceeds until its junction with the Alberga River and Stevenson Creek at a point approximated as being 27.105301 degrees Latitude South, 135.532747 degrees Longitude East. The boundary then proceeds in a north northeasterly direction along Stevenson Creek until the Cherrikana Waterhole. The boundary then leaves the Cherrikana Waterhole at the point 26.660626 degrees Latitude South, 135.301823 degrees Longitude East and proceeds in a north westerly direction to Bloods Creek at the point 26.275452 degrees Latitude South, 134.936512 degrees Longitude East. From Bloods Creek the boundary proceeds in a north northeasterly direction till it meets the Northern Territory / South Australian border at 135.033333 degrees Longitude East. The boundary then proceeds along the Northern Territory/South Australian border in an easterly direction to Poeppels Corner, the junction of the South Australian, Northern Territory and Queensland borders. The boundary then proceeds in a northerly direction along the Northern Territory / Queensland border to the point of 24.364577 degrees Latitude South. The boundary then proceeds in a southeasterly direction to Dickery Waterhole in the State of Queensland being approximated at 24.90 degrees Latitude South, 138.616667 degrees Longitude East. The boundary then proceeds in an east southeasterly direction to Oasis Bore, approximated at 25.236364 degrees Latitude South, 139.565360 degrees Longitude East. The boundary then proceeds to a point 5km due west of Durrie, approximated at 25.6427550 degrees Latitude South, 140.188284 degrees Longitude East and then in a south easterly direction to the tip of Shallow Lake approximated at 25.760219 degrees Latitude South, 140.267404 degrees Longitude East. The boundary then proceeds in a southwesterly direction to the starting point.

Area of Application (geographic extent) - 95,869sq km

BUT EXCLUDING all freehold land, except for freehold land held by or in Trust for Aboriginal people or any freehold land held by the Crown or a Crown instrumentality where native title has not been extinguished.

The areas within the external boundaries that are excluded from the claim area are as follows:

The applicants exclude from the area covered by the Application any area over which native title has been extinguished by Common Law or by Statute save and except for those areas of land or waters over which prior extinguishment may be disregarded in accordance with the provisions of either s47, s47A or s47B of the Native Title Act (1993) (as amended) (NTA).

In particular the following are excluded:

Category A past acts, as defined in s229 of the NTA, including any previous non-exclusive possession acts which are also a Category A past act; and

Grants or vestings which are "previous exclusive possession acts" (as defined in s23B of the NTA) or "Category A intermediate period acts" (as defined in s232B of the NTA) attributable to the Commonwealth and such grants or vestings which are attributable to the State where the State has made provision as mentioned by s23E and s22F of the NTA in relation to these acts.

For the avoidance of doubt, the following acts which occurred on or before 23 December 1996, where valid (including because of Division 2 or 2A of Part 2 of the NTA) are included or, for present purposes, are to be treated as included in the definition of "previous exclusive possession acts", unless excluded from the definition by subsection 23B(9), (9A), (9B), (9C) or (10)

1. The creation or establishment of:

- (i) a permanent public work;
- (ii) a dedicated road;
- (iii) an act of adverse dominion where such an act was:
 - authorised by valid legislation; or
 - authorised or required by the condition of a valid Crown Grant, vesting or other interest;
- (iv) an unqualified grant of an estate in fee simple.

2. The grant of:

- (i) a scheduled interest (see s249C of the NTA), including an agricultural lease where intensive cultivation of a permanent nature has been carried out and works or structures of permanent nature have been constructed in accordance with the terms and conditions of the lease;
- (ii) a residential lease on which a residence has been constructed in accordance with the terms and conditions of the lease (see s249);
- (iii) a commercial lease on which permanent works or structures have been constructed in accordance with the terms and conditions of the lease (see s246);
- (iv) a lease for the provision of community services or amenities within a town or city on which works or structures of a permanent nature have been constructed in accordance with the terms and conditions of the lease (see s249A).

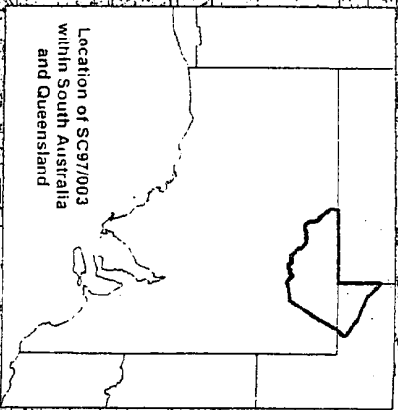
	WITJIRA NATIONAL PARK The applicants maintain that the area known as the Witjira National Park being the land the subject of the lease between the Minister for the Environment and Natural Resources in the State of South Australia and Irrwanyere Aboriginal Corporation dated the 5th of October 1995 is included in the area claimed on the basis that the lease did not extinguish native title on the following grounds:- 1. The lease was expressed not to operate as to have any extinguishing effect on the native title rights and interests of Aboriginal people; 2. The lease was granted pursuant to Section 35 of the National Parks and Wildlife Act 1972 and not solely or primarily for any purpose specified in Section 39(11) of Part 5 of Schedule 1 of the Native Title Act; 3. The lease was granted for the purpose of the use and enjoyment by Aboriginal people having traditional association with the Park and other reasons.
Registration information	<i>Please refer to the Register of Native Title Claims/National Native Title Register (as appropriate) for registered details of this application.</i> Date claim entered on Register of Native Title Claims: 22/08/1997 Registration test status: Accepted for registration Registration history: Registered from 22/08/1997.
Attachments	1. Map of External Boundaries of the Claim Area, Attachment C of the Application, 1 page - A4, Attached 07/09/1999.
NNTT contact details	Case manager: Monica Khouri Address: National Native Title Tribunal Level 10 Chesser House 91 Grenfell Street ADELAIDE SA 5000 GPO Box 9973 ADELAIDE SA 5001 Phone: (08) 8306 1230 Freecall 1800 640 501 Fax: (08) 8224 0939 Web page: www.nntt.gov.au

This map product MUST NOT be sold, given away, traded, let, hired or otherwise dealt with. This is a condition of the Data Licensing Agreement for the AUSLIG data.

WANGKANGURRU/YAKLUYANDI NATIVE TITLE CLAIM

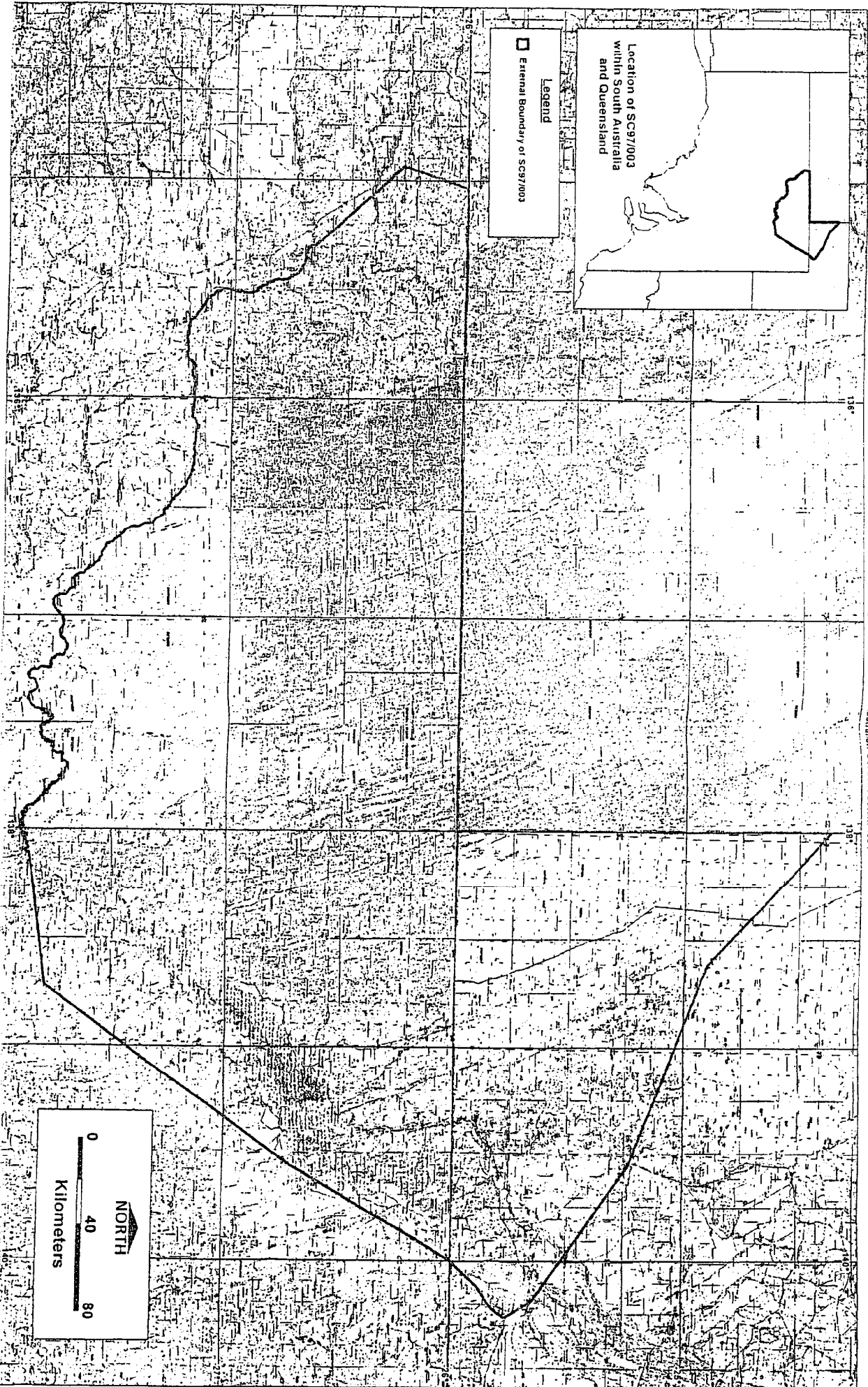
Spatial data sourced from the Resource Information Group, DEHA, AUSLIG and NNTT
Raster 1:250,000 topographic maps sourced from AUSLIG
Map created by Geospatial Analysis and Mapping Branch, NNTT
Latitude and Longitude based on the Australian Geodetic Datum 1984

SC97/003 (6016/98)



Legend

□ External Boundary of SC97/003



SCHEDULE 2 : PART 2 : ASSOCIATION

SCHEDULE 3 : CLEARANCE PROCEDURES

1. The Association in consultation with the Native Title Party will provide a Scouting Team or Teams to undertake inspection and clearing of locations for Petroleum Operations within the Licence Area if and when the requirement arises in accordance with clause 12 of this Agreement.
2. The Association in consultation with the Native Title Party will ensure that if required, both a male and a female Specialist are available to join the Scouting Team depending on the part of the Licence Area under consideration at any given time and the Area or Areas of Significance that may be therein.
3. A Specialist (engaged according to paragraph 12.3(a) of this Agreement) will co-ordinate the Scouting Teams provided for in clause 12 of this Agreement and will be responsible for conveying the results of the Scouting Team's inspections and assessments for Clearance of Explorer's proposed Petroleum Operations under the terms of this Agreement.
4. Subject to the terms of this Agreement the Native Title Party and the Association will ensure that a Scouting Team is available to undertake additional inspections and Clearances for seismic lines, access roads and Work Sites as and when such sites are required by Explorer in the course of carrying out Petroleum Operations. Where such additional inspection and Clearance is required, the Native Title Party and the Association will ensure that the Scouting Team operates on a regular work schedule that as near as practicable coincides with and accommodates Explorer's work schedule.
5. The Association will arrange suitable camping facilities for the Scouting Team.
6. The Association in consultation with the Native Title Party will ensure that persons who are members of the Native Title Party (but in any event not exceeding the number of persons agreed with Explorer) with traditional knowledge of Areas of Significance in the particular Operational Area, together with appropriate support equipment, are available for all Clearance purposes.
7. The Association will provide sufficient and appropriate all-terrain four-wheel drive vehicles for use by the Scouting Team while it is undertaking the inspection and Clearance process.
8. The said vehicles will be insured by the Association and equipped by the Association with sufficient spare parts for the duration of the Clearance task.
9. The Association will cause a log-book to be kept and will ensure that the following information is recorded in the log book in relation to the use of the four-wheel drive vehicles:

- (a) Date;
- (b) Place of departure;
- (c) Destination;
- (d) Reason for the journey;
- (e) Name of driver; and
- (f) Number of kilometres travelled

in respect of each occasion that the four-wheel drive vehicles are used for or incidental to carrying out a Clearance and will make the log-book available to Explorer upon request.

10. Explorer will reimburse the Association in accordance with an agreed plan and Budget for the Association's reasonable costs for:

- (a) engaging the services of the persons comprising the Scouting Team;
- (b) providing camping facilities and food to the Scouting Team; and
- (c) providing sufficient and appropriate 4 wheel drive vehicles for use by the Scouting Team

in accordance with a Budget.

11. In the event that there are at any time more persons forming part of a Scouting Team than agreed with Explorer and accounted for in a Budget then Explorer shall not be responsible for the expense of the additional persons in such group, unless otherwise agreed between the parties.

12. Remuneration

Explorer will pay to or reimburse the Association the cost of engaging the services of the Scouting Team, for each Specialist and for each of the agreed number of Scouting Team members at the respective rates negotiated and agreed during negotiation of a Budget for each day required for compliance with clauses 11, 12 and 13 and this Schedule 3 and for travel to and from his or her place of residence within Australia, and reasonable travel costs, all in accordance with a Budget.

13. Food for Scouting Team

Explorer will allow a food allowance for each member of the Scouting Team at the rate of \$35 per day, fixed for the first twelve (12) months of this Agreement, for each day spent undertaking the Clearance and each day spent travelling to and from the Licence Area for that purpose.

14. Four Wheel Drive Vehicles

Explorer will pay to the Association :

- (a) where the Association provides four-wheel drive vehicles, the sum of fifty-five cents per kilometre in respect of the total number of kilometres properly recorded in the log book, in accordance with paragraph 9 of this Schedule 3, and the cost of fuel, where a four-wheel drive vehicle travelled distances for or incidental to conducting a Clearance; or
- (b) the reasonable cost of hire of four-wheel drive vehicles and the cost of fuel and vehicle insurance, where the vehicle is hired and used for, or incidental to conducting a Clearance provided that the log book details are properly recorded in accordance with paragraph 9 of this Schedule 3.

SCHEDULE 4 : SCHEDULE OF EVENTS

Item	Events	Party Responsible	Maximum period for Events (in days)	Maximum cumulative Elapsed days
1	Explorer submits request and proposed work programme to Association <i>(Clause 10, Paragraph 10.1)</i>	Explorer	Not applicable	0
2	Preliminary meeting <i>(Clause 10, Paragraph 10.2)</i>	Explorer and Association	14	14
3	Association arranges for: 1. Anthropologist or other Specialist; 2. Scouting Team, and 3. Proposed Clearance plan and Budget and presents to Explorer <i>(Clause 12 and Clause 14, Para 14.1)</i>	Association	7	21
4	Clearance Plan and Budget meeting. Plan and budget agreed <i>(Clause 14, Paragraphs 14.1; 14.2)</i>	Explorer and Association	7	28
5	Scouting Team and field logistics organised, and Scouting Team mobilised to the field. <i>(Clause 12, Paragraph 12.1)</i>	Native Title Party and Association	12	40
6	Scouting Team completes field work and de-mobilises, notifies Explorer. <i>(Clause 13, Paragraph 13.1)</i>	Native Title Party and Association	14	54
7	Report delivered to Explorer <i>(Clause 13, Paragraph 13.1)</i>	Association	14	68

SCHEDULE 5 : BUDGET							
Explorer:				Date:			
Clearance for PEL number(s):							
Item	Description	Remarks	Units	Quantity	Unit Rate\$	Survey Costs	NOTES
	Personnel						
	Specialist # 1		days				
	Specialist # 2		days				
	Scouting Team x		days				
	Camp Cook		days	1			
1	TOTAL PERSONNEL						
	Travel Costs						
	Vehicle Hire	4WD	days				
	Vehicle Fuel		days				
	Private Vehicle 2WD allowance	fuel, oil, tyres etc	km		0.52		
	Private Vehicle 4WD allowance	fuel, oil, tyres etc	km		0.55		
2	TOTAL TRAVEL						
	Accommodation & Logistics						
	Food		days				
	Camping allowance		nights				
	GPS hire		days				
	Trailer hire		days				
3	TOTAL ACCOMMODATION & LOGISTICS						
	Administration						
	satellite phone hire		days				
	maps		total				
	photocopying		total				
	phone : fax : mail		total				
	bookings & fees		total				
	meetings & confs		total				
	legal		total				
4	TOTAL ADMINISTRATION						
5	SUB -TOTAL						
6	Contingency						
7	GST						
8	GRAND TOTAL						

SCHEDULE 6 : GUIDELINES TO MEDIATION

The following is a guideline to the mediation process should a dispute arise and be referred to mediation pursuant to clause 27.

1. Role of Mediator

- 1.1 The mediator will be neutral and impartial. The mediator will assist the parties to attempt to resolve the dispute by helping them to:
 - (a) systematically isolate the issues in dispute;
 - (b) develop options for the resolution of those issues;
 - (c) explore the usefulness of these options; and
 - (d) meet their interests and needs.
- 1.2 The mediator may meet with the parties together or separately.
- 1.3 The mediator will not give legal or other professional advice to any party, impose a resolution on any party or make a decision for any party.
- 1.4 The mediator will not accept an appointment in relation to any proceedings concerning the dispute.
- 1.5 Neither party will take action to cause the mediator to breach paragraph 1.4.

2. Conflict of Interest

The mediator must prior to commencement of mediation disclose to the parties to the best of the mediator's knowledge any prior dealings with any of the parties as well as any interests in the dispute. If in the course of the mediation the mediator becomes aware of any circumstances that might reasonably be considered to affect the mediator's capacity to act impartially, the mediator must immediately inform the parties of those circumstances.

3. Co-operation

The parties must co-operate in good faith with the mediator and each other during the mediation.

4. Conduct of Preliminary Conference

As part of the mediation, the mediator will establish a preliminary conference at a time and venue convenient to the parties to establish a timetable for mediation.

5. The parties must attend the mediation with authority to settle within any range that can reasonably be anticipated. At the mediation each party may have one or more other persons including legally qualified persons to assist and advise them.

6. Communications between Mediator and Parties

Any information disclosed to a mediator in private is to be treated as confidential by the mediator unless the party making the disclosure states otherwise.

7. Confidentiality of the Mediation

The parties and the mediator will not disclose to anyone not involved in the mediation any information or document given to them during the mediation unless required by law to make such disclosure.

8. The parties and the mediator agree that other than in the course of enforcement of the settlement agreement for the dispute by judicial proceedings, the following will be privileged and will not be disclosed in or be the subject of a subpoena to give evidence or to produce documents in any proceedings in respect of the Dispute:

- (a) any settlement proposal whether made by a party or the mediator;
- (b) the willingness of a party to consider any such proposal;
- (c) any statement made by a party or the mediator during the mediation; and
- (d) any information prepared for the mediation.

9. Termination of the Mediation

A party may terminate the mediation at any time after consultation with the mediator.

10. Settlement of the Dispute

If settlement is reached at the mediation, the terms of the settlement must be written down and signed by the parties before they leave the mediation.

11. Enforcement of the Settlement Agreement

Any party may enforce the terms of the settlement agreement by judicial proceedings. Any party may call evidence:

- (a) for the purposes of this clause; and
- (b) of the settlement agreement including evidence from the mediator and any other person engaged in the mediation.

12. Exclusion of Liability

The parties acknowledge that any mediator appointed will not be liable to them for any act or omission in the performance of the mediator's obligations under this Agreement. The parties undertake to indemnify the mediator against any claim for act or omission in the bona fide performance of the mediator's obligations under this Agreement.

13. Costs

The parties are separately liable to the mediator in equal proportions for the mediator's fees.